

Public Service Commission

Jessica M. Lane, General Counsel



201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323

Phone: (304) 340-0450
Fax: 304-340-3758
E-mail: jlane@psc.state.wv.us

September 9, 2019

Via electronic mail

Ken Ward, Jr.
Charleston Gazette
1001 Virginia Street, East
Charleston, WV 25301
Kward@wvgazette.com

Re: FOIA request; correspondence between Public Service Commission and Justice companies

Dear Mr. Ward:

Please consider this the initial response of the Public Service Commission to two separate Freedom of Information Act (FOIA) requests you made, and the Commission received, on September 3, 2019.

First FOIA request

The first FOIA request related to correspondence written or received between the Commission, individual Commissioners, Commission Staff or other Commission representatives and companies owned or controlled by James C. Justice II, James C. Justice III, or Jillian Justice.

Copies of your first FOIA request were distributed to all PSC Staff involved in Commission activities relating to the Coal Resource Transportation System (CRTS) with a request that they provide copies of any information in their possession identified by your request. Correspondence between the Commission Transportation Division and the Justice-owned companies is voluminous. The Transportation Division Staff is diligently identifying and collecting the correspondence and needs additional time due to the volume. I anticipate that we will complete collection of responsive documents from the Transportation Division by September 16, 2019, at which time we will provide them to you.

Letter to Ken Ward, Jr.
September 9, 2019
Page 2

Correspondence between other divisions of the Commission and the Justice companies is attached. Emails are duplicated in many instances because we are providing each staff member's copy of the correspondence.

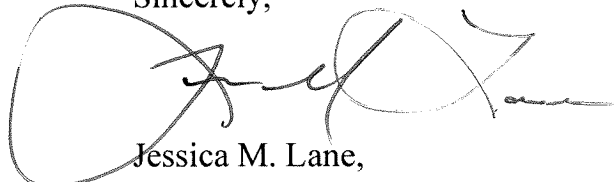
Documents filed in the following formal proceedings are also responsive to your first FOIA request. Copies of these case documents are not provided in this response because they are available to you on the Commission website www.psc.state.wv.us by clicking "Case Information" on the left column, then clicking "Case" on the left column on the next page, typing the six digits and the dash of the case number in the Case Number box and clicking "Search", and finally clicking "Activities" on the right side of the next page:

18-1073-COAL-SC-GI	Bluestone Industries, Inc.
18-1074-COAL-SC-GI	Chestnut Land Holdings, LLC
18-1075-COAL-SC-GI	Kentucky Fuel Corporation
18-1076-COAL-SC-GI	Nufac Mining Company, Inc.
18-1077-COAL-SC-GI	Orchard Coal Company
18-1184-COAL-PW	Chestnut Land Holdings, LLC

Second FOIA request

Your second FOIA request asked for a copy of the CRTS violation data, in electronic Excel format, that the Commission provided to the Legislative Auditor as mentioned on pages 6-7 of the Legislative Audit Report titled "Post Audit Report on the Coal Resource Transportation System" dated July 23, 2019. That electronic data is included in this response.

Sincerely,



Jessica M. Lane,
General Counsel

Enclosures

cc: Connie Graley, Executive Secretary

OFFICIAL CHECK

1001424763

THE REPLACEMENT OF THIS DOCUMENT REQUIRES THE COMPLETION OF A BB&T DECLARATION OF LOSS

CLIENT COPY

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE October 16, 2018

PUBLIC SERVICE COMMISSION OF WV

\$73,665.09

Seventy-Three Thousand Six Hundred Sixty-Five and 09/100ths Dollars

COPY NOT NEGOTIABLE

BB&T

MEMO/PURCHASER

THIS DOCUMENT CONTAINS A TRUE WATERMARK - HOLD TO LIGHT TO VIEW

OFFICIAL CHECK

1001424763

68-236/514

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE October 16, 2018

PAY TO THE
ORDER OF

PUBLIC SERVICE COMMISSION OF WV

\$73,665.09

Seventy-Three Thousand Six Hundred Sixty-Five and 09/100ths Dollars

BB&T

\$73,665.09
DOLLAR SEVEN THREE THOUSAND SIX SIXTY FIVE AND ZERO NINE

AUTHORIZED SIGNATURE

Dan Bible

MEMO/PURCHASER

Details on Back

Security Features Included

⑈ 1001424763⑈ ⑆ 051402369⑆ 0001019010097⑈

Chestnut Land Payment Bishop January 1 2015- July 2018		Site ID: L00000941
Monthly load count and estimated tonnage fees		
2016	Est. Tons	Est. Fees
January	0.00	\$0.00
February	0.00	\$0.00
March	0.00	\$0.00
April	0.00	\$0.00
May	0.00	\$0.00
June	0.00	\$0.00
July	0.00	\$0.00
August	0.00	\$0.00
September	0.00	\$0.00
October	0.00	\$0.00
November	1,800.69	\$90.03
December	3,299.85	\$164.99
	5,100.54	\$255.03
2017		
January	8,806.53	\$440.33
February	0.00	\$0.00
March	0.00	\$0.00
April	0.00	\$0.00
May	0.00	\$0.00
June	0.00	\$0.00
July	0.00	\$0.00
August	0.00	\$0.00
September	0.00	\$0.00
October	0.00	\$0.00
November	0.00	\$0.00
December	0.00	\$0.00
	8,806.53	\$440.33
	13,907.07	\$695.35

Nufac Mining January 1 2015- July 2018 Site ID - L000000919

Monthly load count and estimated tonnage fees

	Est. Tons	Est. Fees
2018		
January	0.00	\$0.00
February	14,964.94	\$748.25
March	2,012.65	\$100.63
April	8,530.64	\$426.53
May	10,200.53	\$510.03
June	401.96	\$20.10
	36,110.72	\$1,805.54

Agreement between WVPSC and Bluestone Made October 16, 2018 (Part of the agreement)

Kentucky Fuel Corporation payment			Tams S00300998B - Outstanding Tonnage Fees		
S00300998B 2014-1	January, 2014	S00300998B	TAM'S NO. 1 SURFACE MINE	9,037	\$451.85
S00300998B 2014-2	February, 2014	S00300998B	TAM'S NO. 1 SURFACE MINE	14,856	\$742.80
S00300998B 2014-3	March, 2014	S00300998B	TAM'S NO. 1 SURFACE MINE	10,361	\$518.05
S00300998B 2014-4	April, 2014	S00300998B	TAM'S NO. 1 SURFACE MINE	25,058	\$1,252.90
S00300998B 2014-5	May, 2014	S00300998B	TAM'S NO. 1 SURFACE MINE	7,434	\$371.70
S00300998B 2014-8	August, 2014	S00300998B	TAM'S NO. 1 SURFACE MINE	583	\$29.15
S00300998B 2014-9	September, 2014	S00300998B	TAM'S NO. 1 SURFACE MINE	2,227	\$111.35
S00300998B 2014-10		S00300998B	TAM'S NO. 1 SURFACE MINE	7,721	\$386.05
S00300998B 2014-12	December, 2014	S00300998B	TAM'S NO. 1 SURFACE MINE	4,943	\$247.15
					\$4,111.00
Kentucky Fuel Corporation payment			WV3 S00501300B- Outstanding Tonnage Fees		
S00501300B 2014-1	January, 2014	S00501300B	WV3	6,385	\$319.25
S00501300B 2014-2	February, 2014	S00501300B	WV3	10,627	\$531.35
S00501300B 2014-3	March, 2014	S00501300B	WV3	26,244	\$1,312.20
S00501300B 2014-4	April, 2014	S00501300B	WV3	22,534	\$1,126.70
S00501300B 2014-5	May, 2014	S00501300B	WV3	32,919	\$1,645.95
S00501300B 2014-6	June, 2014	S00501300B	WV3	24,793	\$1,239.65
S00501300B 2014-7	July, 2014	S00501300B	WV3	16,344	\$817.20
S00501300B 2014-8	August, 2014	S00501300B	WV3	24,422	\$1,221.10
S00501300B 2014-9	September, 2014	S00501300B	WV3	21,926	\$1,096.30
S00501300B 2014-10	October, 2014	S00501300B	WV3	41,489	\$2,074.45
S00501300B 2014-11	November, 2014	S00501300B	WV3	18,641	\$932.05
S00501300B 2014-12	December, 2014	S00501300B	WV3	36,649	\$1,832.45
					\$14,148.65
Bluestone Industries payment			Red Fox S00007282R - Estimated Outstanding Tonnage Fees		
S00007282R 2013-5	May, 2013	S00007282R	RED FOX SURFACE MINE	17,236	\$861.80
S00007282R 2013-6	June, 2013	S00007282R	RED FOX SURFACE MINE	34,220	\$1,711.00
S00007282R 2013-7	July, 2013	S00007282R	RED FOX SURFACE MINE	19,036	\$951.80
S00007282R 2013-8	August, 2013	S00007282R	RED FOX SURFACE MINE	41,514	\$2,075.70
S00007282R 2013-9	September, 2013	S00007282R	RED FOX SURFACE MINE	30,124	\$1,506.20
S00007282R 2013-10	October, 2013	S00007282R	RED FOX SURFACE MINE	19,281	\$964.05
S00007282R 2013-11	November, 2013	S00007282R	RED FOX SURFACE MINE	11,551	\$577.55
S00007282R 2013-12	December, 2013	S00007282R	RED FOX SURFACE MINE	18,643	\$932.15
S00007282R 2014-2	February, 2014	S00007282R	RED FOX SURFACE MINE	9,838	\$491.90
S00007282R 2014-5	May, 2014	S00007282R	RED FOX SURFACE MINE	4,230	\$211.50
S00007282R 2014-6	June, 2014	S00007282R	RED FOX SURFACE MINE	2,666	\$133.30
S00007282R 2015-5	May, 2015	S00007282R	RED FOX SURFACE MINE	4,100	\$205.00
S00007282R 2014-11	November, 2014	S00007282R	RED FOX SURFACE MINE	1,763	\$88.15
					\$10,710.10
			Total		\$28,969.75

TOTAL PAYMENT
UNDER KENTUCKY
FUEL
CORP
\$18,259.65

TOTAL PAYMENT
UNDER BLUESTONE
INDUSTRIES
\$10,710.10

COMBINED TOTAL

KENTUCKY FUEL CORPORATION PAYMENTS

Tams January 1 2015- July 2018		Tams - S00300998B	
Monthly load count and estimated tonnage fees			
2015	Est. Tons		Est. Fees
January	2,916.05		\$145.80
February	18,418.11		\$920.91
March	17,610.82		\$880.54
April	9,575.76		\$478.79
May	46,052.07		\$2,302.60
June	40,541.97		\$2,027.10
July	9,684.25		\$484.21
August	10,037.06		\$501.85
September	9,861.34		\$493.07
October	19,716.44		\$985.82
November	15,202.85		\$760.14
December	18,928.01		\$946.40
	218,544.73		\$10,927.24
2016			
January	1,692.44		\$84.62
February	1,601.03		\$80.05
March	2,216.24		\$110.81
April	192.28		\$9.61
May	0.00		\$0.00
June	0.00		\$0.00
July	0.00		\$0.00
August	0.00		\$0.00
September	482.98		\$24.15
October	6,514.82		\$325.74
November	26,508.61		\$1,325.43
December	41,467.15		\$2,073.36
	80,675.55		\$4,033.78
2017			
January	27,356.43		\$1,367.82
February	26,261.29		\$1,313.06
March	12,443.50		\$622.17
April	8,207.12		\$410.36
May	24,092.63		\$1,204.63
June	11,966.16		\$598.31
July	5,959.09		\$297.95
August	3,582.51		\$179.13
September	7,849.58		\$392.48
October	3,392.22		\$169.61
November	937.69		\$46.88
December	0.00		\$0.00
	132,048.22		\$6,602.41
2018			
January	0.00		\$0.00
February	0.00		\$0.00
March	0.00		\$0.00
April	0.00		\$0.00
May	0.00		\$0.00
June	0.00		\$0.00
July	0.00		\$0.00
	0.00		\$0.00
	431,268.50		\$21,563.43

KENTUCKY FUEL CORPORATION PAYMENTS

Paycar January 1 2015- July 2018	Paycar - U00401098	
Monthly load count and estimated tonnage fees		
January	0.00	\$0.00
February	0.00	\$0.00
March	0.00	\$0.00
April	0.00	\$0.00
May	0.00	\$0.00
June	0.00	\$0.00
July	0.00	\$0.00
August	0.00	\$0.00
September	0.00	\$0.00
October	0.00	\$0.00
November	0.00	\$0.00
December	0.00	\$0.00
	0.00	\$0.00
2016		
January	0.00	\$0.00
February	0.00	\$0.00
March	0.00	\$0.00
April	0.00	\$0.00
May	0.00	\$0.00
June	0.00	\$0.00
July	0.00	\$0.00
August	0.00	\$0.00
September	0.00	\$0.00
October	0.00	\$0.00
November	0.00	\$0.00
December	0.00	\$0.00
	0.00	\$0.00
2017		
January	327.08	\$16.35
February	15,866.44	\$793.32
March	16,157.78	\$807.89
April	4,011.42	\$200.57
May	0.00	\$0.00
June	0.00	\$0.00
July	0.00	\$0.00
August	0.00	\$0.00
September	0.00	\$0.00
October	0.00	\$0.00
November	0.00	\$0.00
December	0.00	\$0.00
	36,362.73	\$1,818.14
2018		
January	0.00	\$0.00
February	40.22	\$2.01
March	0.00	\$0.00
April	0.00	\$0.00
May	0.00	\$0.00
June	0.00	\$0.00
July	0.00	\$0.00
	40.22	\$2.01
	36,402.95	\$1,820.15

KENTUCKY FUEL CORPORATION PAYMENTS

WV3 January 1 2015- July 2018		WV3 Site ID S00501300B
Monthly load count and estimated tonnage fees		
	2015	Est. Tons
January	71,994.22	\$3,599.71
February	7,435.42	\$371.77
March	10,680.42	\$534.02
April	19,216.18	\$960.81
May	2,937.99	\$146.90
June	0.00	\$0.00
July	7,228.29	\$361.41
August	2,199.99	\$110.00
September	0.00	\$0.00
October	0.00	\$0.00
November	2,130.10	\$106.51
December	633.30	\$31.67
	124,455.91	\$6,222.80
	2016	
January	0.00	\$0.00
February	0.00	\$0.00
March	0.00	\$0.00
April	1,230.87	\$61.54
May	46,939.77	\$2,346.99
June	39,280.11	\$1,964.01
July	47,063.76	\$2,353.19
August	45,531.59	\$2,276.58
September	31,402.05	\$1,570.10
October	11,281.32	\$564.07
November	930.52	\$46.53
December	0.00	\$0.00
	223,660.00	\$11,183.00
	2017	
January	0.00	\$0.00
February	3,311.41	\$165.57
March	24,790.29	\$1,239.51
April	0.00	\$0.00
May	0.00	\$0.00
June	0.00	\$0.00
July	0.00	\$0.00
August	0.00	\$0.00
September	0.00	\$0.00
October	0.00	\$0.00
November	0.00	\$0.00
December	0.00	\$0.00
	28,101.70	\$1,405.09
	2018	
January	0.00	\$0.00
February	0.00	\$0.00
March	0.00	\$0.00
April	0.00	\$0.00
May	0.00	\$0.00
June	0.00	\$0.00
July	0.00	\$0.00
	0.00	\$0.00
	376,217.61	\$18,810.88

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

Entered: June 23, 2017

CASE NO. 17-5077-COAL-NOV

BLUESTONE INDUSTRIES, COAL RECEIVER,
Beckley, Raleigh County.

No request for hearing on administrative sanctions
issued regarding CRTS violations/**sanctions due.**

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated May 15, 2017, the Coal Receiver, Bluestone Industries, was notified by the Public Service Commission of West Virginia that the Commission was in receipt of an electronic report disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Coal Receiver has allegedly failed to timely or accurately report receipt of shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. As a result, total administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 each per shipment of coal for the thirty (30) shipments, totaling \$3,000.00.

The NOV Recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Receiver exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On May 24, 2017, the return receipt card for the NOV dated May 15, 2017, was filed herein, showing a date of delivery to the Coal Receiver of May 22, 2017.

The cited Coal Receiver in this matter did not request a hearing, despite being given the opportunity to do so.

A review of the Commission's records indicates that, to date, the Coal Receiver has not paid the administrative sanctions set forth in the May 15, 2017 NOV, totaling three-thousand dollars (\$3,000.00).

*Public Service Commission
Of West Virginia*

201 Brooks Street, P. O. Box 812
Charleston, WV 25323



Phone: (304) 340-0300

FAX: (304) 340-0325

May 15, 2017

NOTICE OF VIOLATION

Certified Mail

Case number: 17-5077-COAL-R

BLUESTONE INDUSTRIES
KEYSTONE CLEANING PLANT
P.O. BOX 1085
BECKLEY, WV 25802

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by an inspector of the CRTS Section disclosing that violations have occurred upon the Coal Resource Transportation System in that you have received coal shipments and have failed to report shipments to the Public Service Commission of West Virginia. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Thirty (30) shipments of coal were not reported by the receiver, in violation of W. Va. Code 17C-17A-6(c). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$3,000.00.

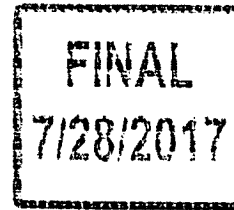
Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON



Entered: July 18, 2017

CASE NO. 17-5089-COAL-NOV

BLUESTONE INDUSTRIES, COAL SHIPPER,
Beckley, Raleigh County.

No request for hearing on administrative sanctions
issued regarding a CRTS violation/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated May 26, 2017, the Coal Shipper, Bluestone Industries, was notified by the Public Service Commission of West Virginia that the Commission was in receipt of electronic reports disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Shipper has allegedly failed to timely or accurately report shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. As a result, administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 for each of the twenty-five (25) shipments, totaling \$2,500.00.

The NOV recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Shipper exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On June 7, 2017, the return receipt card for the NOV dated May 26, 2017, was filed herein, showing a date of delivery to the Coal Shipper of June 6, 2017.

The cited Coal Shipper in this matter did not request a hearing, despite being given the opportunity to do so.

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

May 26, 2017

NOTICE OF VIOLATION

Certified Mail

Case number: 17-5089-COAL-R

BLUESTONE INDUSTRIES
KEYSTONE CLEANING PLANT
P.O. BOX 1085
BECKLEY, WV 25802

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by an inspector of the CRTS Section disclosing that violations have occurred upon the Coal Resource Transportation System in that you have received coal during the period of May 13, 2016 through May 16, 2016 and have failed to report shipments to the Public Service Commission of West Virginia. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Twenty-five (25) shipments of coal were not reported by the receiver, in violation of W. Va. Code 17C-17A-6(c). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$2,500.00.

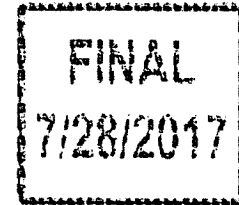
Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON



Entered: July 18, 2017

CASE NO. 17-5090-COAL-NOV

BLUESTONE INDUSTRIES, COAL RECEIVER,
Beckley, Raleigh County.

No request for hearing on administrative sanctions
issued regarding CRTS violations/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated May 26, 2017, the Coal Receiver, Bluestone Industries, was notified by the Public Service Commission of West Virginia that the Commission was in receipt of an electronic report disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Coal Receiver has allegedly failed to timely or accurately report receipt of shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. As a result, total administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 each per shipment of coal for the twenty-five (25) shipments, totaling \$2,500.00.

The NOV Recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Receiver exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On June 7, 2017, the return receipt card for the NOV dated May 26, 2017, was filed herein, showing a date of delivery to the Coal Receiver of June 6, 2017.

The cited Coal Receiver in this matter did not request a hearing, despite being given the opportunity to do so.

A review of the Commission's records indicates that, to date, the Coal Receiver has not paid the administrative sanctions set forth in the May 26, 2017 NOV, totaling two-thousand five-hundred dollars (\$2,500.00).

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

May 26, 2017

NOTICE OF VIOLATION

Certified Mail

Case number: 17-5090-COAL-R

BLUESTONE INDUSTRIES
KEYSTONE CLEANING PLANT
P.O. BOX 1085
BECKLEY, WV 25802

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by an inspector of the CRTS Section disclosing that violations have occurred upon the Coal Resource Transportation System in that you have received coal during the period of May 17, 2017 through May 24, 2017 and have failed to report shipments to the Public Service Commission of West Virginia. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Twenty-five (25) shipments of coal were not reported by the receiver, in violation of W. Va. Code 17C-17A-6(c). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$2,500.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

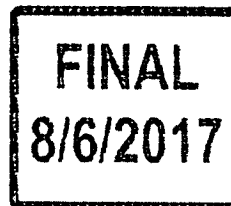
Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

Entered: July 27, 2017



CASE NO. 17-5106-COAL-NOV

BLUESTONE INDUSTRIES, COAL RECEIVER,
Beckley, Raleigh County.

No request for hearing on administrative sanctions
issued regarding CRTS violations/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated June 14, 2017, the Coal Receiver, Bluestone Industries, was notified by the Public Service Commission of West Virginia that the Commission was in receipt of an electronic report disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Coal Receiver has allegedly failed to timely or accurately report receipt of shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles (CRTS Rules), §150-27-4, et seq. As a result, total administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 each per shipment of coal for the fourteen (14) shipments, totaling \$1,400.00.

The NOV Recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Receiver exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On June 22, 2017, the return receipt card for the NOV dated June 14, 2017, was filed herein, showing a date of delivery to the Coal Receiver of June 20, 2017.

The cited Coal Receiver in this matter did not request a hearing, despite being given the opportunity to do so.

A review of the Commission's records indicates that, to date, the Coal Receiver has not paid the administrative sanctions set forth in the June 14, 2017 NOV, totaling one-thousand four-hundred dollars (\$1,400.00).

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

June 14, 2017

NOTICE OF VIOLATION

Certified Mail

Case number: 17-5106-COAL-R

BLUESTONE INDUSTRIES
KEYSTONE CLEANING PLANT
P.O. BOX 1085
BECKLEY, WV 25802

You are hereby notified that the Public Service Commission of West Virginia is in receipt of an information gathered by an inspector of the CRTS Section disclosing that violations have occurred upon the Coal Resource Transportation System in that you have received coal during the period May 28, 2017 through June 7, 2017 and have failed to report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Fourteen (14) shipments of coal were not reported by the receiver, in violation of W. Va. Code 17C-17A-6(c). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$1,400.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

FINAL
8/27/2017

Entered: August 17, 2017

CASE NO. 17-5130-COAL-NOV

BLUESTONE INDUSTRIES, COAL RECEIVER,
Beckley, Raleigh County.

No request for hearing on administrative sanctions
issued regarding CRTS violations/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated July 10, 2017, the Coal Receiver, Bluestone Industries, was notified by the Public Service Commission of West Virginia that the Commission was in receipt of an electronic report disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Coal Receiver has allegedly failed to timely or accurately report receipt of shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles (CRTS Rules), §150-27-4, et seq. As a result, total administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 each per shipment of coal for the forty-two (42) shipments, totaling \$4,200.00.

The NOV Recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Receiver exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On July 14, 2017, the return receipt card for the NOV dated July 10, 2017, was filed herein, showing a date of delivery to the Coal Receiver of July 13, 2017.

The cited Coal Receiver in this matter did not request a hearing, despite being given the opportunity to do so.

1718 A review of the Commission's records indicates that, to date, the Coal Receiver has not paid the administrative sanctions set forth in the July 10, 2017 NOV, totaling four-thousand two-hundred dollars (\$4,200.00).

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

July 10, 2017

NOTICE OF VIOLATION

Certified Mail

Case number: 17-5130-COAL-R

BLUESTONE INDUSTRIES
KEYSTONE CLEANING PLANT
P.O. BOX 1085
BECKLEY, WV 25802

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by a CRTS Inspector of the Public Service Commission disclosing that violations have occurred upon the Coal Resource Transportation System in that you have received coal during the period June 22, 2017 through July 7, 2017 and have failed to report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Forty-two (42) shipments of coal were not reported by the receiver, as identified specifically in the attachment, in violation of W. Va. Code 17C-17A-6(c). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$4,200.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

FINAL
2/18/2017

Entered: February 8, 2017

CASE NO. 16-5115-COAL-NOV

CHESTNUT LAND HOLDINGS, LLC, COAL SHIPPER,
a limited liability company,
Beckley, Raleigh County.

No request for hearing on administrative sanctions
issued regarding a CRTS violation/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated December 27, 2016, the Coal Shipper, Chestnut Land Holdings, LLC, was notified by the Public Service Commission of West Virginia that the Commission was in receipt of electronic reports disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Shipper has allegedly failed to timely or accurately report shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. The specific violations are set forth in Appendix A, attached hereto. As a result, administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 for each of the twenty-four (24) shipments, totaling \$2,400.00.

The NOV recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Shipper exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On January 11, 2017, the return receipt card for the NOV dated December 27, 2016, was filed herein, showing a date of delivery to the Coal Shipper of January 10, 2017.

The cited Coal Shipper in this matter did not request a hearing, despite being given the opportunity to do so.

*Public Service Commission
Of West Virginia*

201 Brooks Street, P. O. Box 812
Charleston, WV 25323



Phone: (304) 340-0300
FAX: (304) 340-0325

December 27, 2016

NOTICE OF VIOLATION

Certified Mail

Case number: 16-5115-COAL-S

CHESTNUT LAND HOLDINGS, LLC
BISHOP PREP PLANT
818 N. EISENHOWER DRIVE
BECKLEY, WV 25801

You are hereby notified that the Public Service Commission of West Virginia is in receipt of an electronic report(s) disclosing that violations have occurred upon the Coal Resource Transportation System in that you have shipped coal and have failed to accurately report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Twenty-four (24) shipments of coal were not accurately reported by the shipper, as identified specifically in the attachment, in violation of W. Va. Code 17C-17A-6(a). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$2,400.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

Entered: June 23, 2017

CASE NO. 17-5074-COAL-NOV

KENTUCKY FUEL CORPORATION, COAL SHIPPER,
a corporation,
Beckley, Raleigh County.

No request for hearing on administrative sanctions
issued regarding a CRTS violation/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated May 15, 2017, the Coal Shipper, Kentucky Fuel Corporation, was notified by the Public Service Commission of West Virginia that the Commission was in receipt of electronic reports disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Shipper has allegedly failed to timely or accurately report shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. The specific violations are set forth in Appendix A, attached hereto. As a result, administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 for each of the five (5) shipments, totaling \$500.00.

The NOV recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Shipper exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On May 24, 2017, the return receipt card for the NOV dated May 15, 2017, was filed herein, showing a date of delivery to the Coal Shipper of May 22, 2017.

The cited Coal Shipper in this matter did not request a hearing, despite being given the opportunity to do so.

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

May 26, 2017

NOTICE OF VIOLATION

Certified Mail

Case number: 17-5088-COAL-S

KENTUCKY FUEL CORPORATION
TAM'S NO. 1 SURFACE MINE
P.O. BOX 1085
BECKLEY, WV 25802

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by an inspector of the CRTS Section disclosing that violations have occurred upon the Coal Resource Transportation System in that you have shipped coal and have failed to report shipments to the Public Service Commission of West Virginia. You are, therefore, in violation of W.Va. Code Chapter 17C Article A in that:

Twenty (20) shipments of coal were not reported by the shipper, in violation of W. Va. Code 17C-17A-6(a). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$2,000.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

FINAL
10/9/2017

Entered: September 29, 2017

CASE NO. 17-5151-COAL-NOV

KENTUCKY FUEL CORPORATION, COAL SHIPPER,
a corporation,
Beaver, Raleigh County.

No request for hearing on administrative sanctions
issued regarding a CRTS violation/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated August 18, 2017, the Coal Shipper, Kentucky Fuel Corporation, was notified by the Public Service Commission of West Virginia that the Commission was in receipt of electronic reports disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Shipper has allegedly failed to timely or accurately report shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. The specific violations are set forth in Appendix A, attached hereto. As a result, administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 for each of the twelve (12) shipments, totaling \$1,200.00.

The NOV recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Shipper exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On August 24, 2017, the return receipt card for the NOV dated August 18, 2017, was filed herein, showing a date of delivery to the Coal Shipper of August 23, 2017.

The cited Coal Shipper in this matter did not request a hearing, despite being given the opportunity to do so.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

FINAL
6/17/2017

Entered: June 7, 2017

CASE NO. 17-5051-COAL-NOV

MECHEL BLUESTONE, INC., COAL RECEIVER,
a corporation,
Beckley, Raleigh County.

No request for hearing on administrative sanctions
issued regarding CRTS violations/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated April 25, 2017, the Coal Receiver, Mechel Bluestone, Inc., was notified by the Public Service Commission of West Virginia that the Commission was in receipt of an electronic report disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Coal Receiver has allegedly failed to timely or accurately report receipt shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. As a result, total administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 each per shipment of coal for the twelve (12) shipments, totaling \$1,200.00.

The NOV Recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Receiver exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On May 9, 2017, the return receipt card for the NOV dated April 25, 2017, was filed herein, showing a date of delivery to the Coal Receiver of May 4, 2017.

The cited Coal Receiver in this matter did not request a hearing, despite being given the opportunity to do so.

*Public Service Commission
Of West Virginia*

201 Brooks Street, P. O. Box 812
Charleston, WV 25323



Phone: (304) 340-0300
FAX: (304) 340-0325

April 25, 2017

NOTICE OF VIOLATION

Certified Mail

Case number: 17-5051-COAL-R

MECHEL BLUESTONE, INC.
NUFAC MINING COMPANY, INC. K2 PREP PLANT
100 CRANBERRY CREEK DRIVE
BECKLEY, WV 25801

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by an inspector of the CRTS Section disclosing that violations have occurred upon the Coal Resource Transportation System in that you have received coal shipments and have failed to report shipments to the Public Service Commission of West Virginia. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Twelve (12) shipments of coal were not reported by the receiver, in violation of W. Va. Code 17C-17A-6(c). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$1,200.00.

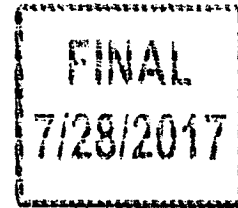
Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON



Entered: July 18, 2017

CASE NO. 17-5091-COAL-NOV

NUFAC MINING COMPANY, INC., COAL RECEIVER,
a corporation,
Beckley, Raleigh County.

No request for hearing on administrative sanctions
issued regarding CRTS violations/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated May 26, 2017, the Coal Receiver, Nufac Mining Company, Inc., was notified by the Public Service Commission of West Virginia that the Commission was in receipt of an electronic report disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Coal Receiver has allegedly failed to timely or accurately report receipt of shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. As a result, total administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 each per shipment of coal for the twenty-five (25) shipments, totaling \$2,500.00.

The NOV Recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Receiver exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On June 7, 2017, the return receipt card for the NOV dated May 26, 2017, was filed herein, showing a date of delivery to the Coal Receiver of June 6, 2017.

The cited Coal Receiver in this matter did not request a hearing, despite being given the opportunity to do so.

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

May 26, 2017

NOTICE OF VIOLATION

Certified Mail

Case number: 17-5091-COAL-R

NUFAC MINING COMPANY, INC.
K2 PREP PLANT
P.O. BOX 1085
BECKLEY, WV 25802

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by an inspector of the CRTS Section disclosing that violations have occurred upon the Coal Resource Transportation System in that you have received coal during the period May 13, 2017 through May 16, 2017 and have failed to report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Twenty-five (25) shipments of coal were not reported by the receiver, in violation of W. Va. Code 17C-17A-6(c). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$2,500.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

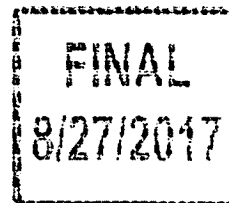
Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

Entered: August 17, 2017



CASE NO. 17-5129-COAL-NOV

NUFAC MINING COMPANY, INC., COAL RECEIVER,
a corporation,
Beckley, Raleigh County.

No request for hearing on administrative sanctions
issued regarding CRTS violations/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated July 10, 2017, the Coal Receiver, Nufac Mining Company, Inc., was notified by the Public Service Commission of West Virginia that the Commission was in receipt of an electronic report disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Coal Receiver has allegedly failed to timely or accurately report receipt of shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles (CRTS Rules), §150-27-4, et seq. As a result, total administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 each per shipment of coal for the fifty-seven (57) shipments, totaling \$5,700.00.

The NOV Recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Receiver exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On July 18, 2017, the return receipt card for the NOV dated July 10, 2017, was filed herein, showing a date of delivery to the Coal Receiver of July 13, 2017.

The cited Coal Receiver in this matter did not request a hearing, despite being given the opportunity to do so.

A review of the Commission's records indicates that, to date, the Coal Receiver has not paid the administrative sanctions set forth in the July 10, 2017 NOV, totaling five-thousand seven-hundred dollars (\$5,700.00).

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

July 10, 2017

NOTICE OF VIOLATION

Certified Mail

Case number: 17-5129-COAL-R

NUFAC MINING COMPANY, INC.
K2 PREP PLANT
P.O. BOX 1085
BECKLEY WV 25802

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by a CRTS Inspector of the Public Service Commission disclosing that violations have occurred upon the Coal Resource Transportation System in that you have received coal during the period June 22, 2017 through July 7, 2017 and have failed to report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Fifty-seven (57) shipments of coal were not reported by the receiver, in violation of W. Va. Code 17C-17A-6(c). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$5,700.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

Entered: July 20, 2017

FINAL
7/30/2017

CASE NO. 17-5076-COAL-NOV

NUFAC MINING COMPANY, INC., COAL RECEIVER,
a corporation,
Beckley, Raleigh County.

No request for hearing on administrative sanctions
issued regarding CRTS violations/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated May 15, 2017, the Coal Receiver, Nufac Mining Company, Inc., was notified by the Public Service Commission of West Virginia that the Commission was in receipt of an electronic report disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Coal Receiver has allegedly failed to timely or accurately report receipt of shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. As a result, total administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 each per shipment of coal for the thirty (30) shipments, totaling \$3,000.00.

The NOV Recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Receiver exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On June 27, 2017, the return receipt card for the NOV dated May 15, 2017, was filed herein, showing a date of delivery to the Coal Receiver of June 22, 2017.

The cited Coal Receiver in this matter did not request a hearing, despite being given the opportunity to do so.

*Public Service Commission
Of West Virginia*

201 Brooks Street, P. O. Box 812
Charleston, WV 25323



Phone: (304) 340-0300
FAX: (304) 340-0325

May 15, 2017

NOTICE OF VIOLATION

Certified Mail

Case number: 17-5076-COAL-R

NUFAC MINING COMPANY, INC.
K2 PREP PLANT
P.O. BOX 1085
BECKLEY, WV 25802-1085

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by an inspector of the CRTS Section disclosing that violations have occurred upon the Coal Resource Transportation System in that you have received coal shipments and have failed to report shipments to the Public Service Commission of West Virginia. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Thirty (30) shipments of coal were not reported by the receiver, in violation of W. Va. Code 17C-17A-6(c). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$3,000.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON



Entered: July 18, 2017

CASE NO. 17-5092-COAL-NOV

NUFAC MINING COMPANY, INC., COAL RECEIVER,
a corporation,
Beckley, Raleigh County.

No request for hearing on administrative sanctions
issued regarding CRTS violations/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated May 26, 2017, the Coal Receiver, Nufac Mining Company, Inc., was notified by the Public Service Commission of West Virginia that the Commission was in receipt of an electronic report disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Coal Receiver has allegedly failed to timely or accurately report receipt of shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. As a result, total administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 each per shipment of coal for the twenty-five (25) shipments, totaling \$2,500.00.

The NOV Recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Receiver exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On June 7, 2017, the return receipt card for the NOV dated May 26, 2017, was filed herein, showing a date of delivery to the Coal Receiver of June 6, 2017.

The cited Coal Receiver in this matter did not request a hearing, despite being given the opportunity to do so.

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

May 26, 2017

NOTICE OF VIOLATION

Certified Mail

Case number: 17-5092-COAL-R

NUFAC MINING COMPANY, INC.
K2 PREP PLANT
P.O. BOX 1085
BECKLEY, WV 25802

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by an inspector of the CRTS Section disclosing that violations have occurred upon the Coal Resource Transportation System in that you have received coal during the period May 17, 2017 through May 24, 2017 and have failed to report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Twenty-five (25) shipments of coal were not reported by the receiver, in violation of W. Va. Code 17C-17A-6(c). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$2,500.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

Entered: July 27, 2017

FINAL
8/6/2017

CASE NO. 17-5105-COAL-NOV

NUFAC MINING COMPANY, INC., COAL RECEIVER,
a corporation,
Beckley, Raleigh County.

No request for hearing on administrative sanctions
issued regarding CRTS violations/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated June 14, 2017, the Coal Receiver, Nufac Mining Company, Inc., was notified by the Public Service Commission of West Virginia that the Commission was in receipt of an electronic report disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Coal Receiver has allegedly failed to timely or accurately report receipt of shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. As a result, total administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 each per shipment of coal for the twenty (20) shipments, totaling \$2,000.00.

The NOV Recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Receiver exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On June 22, 2017, the return receipt card for the NOV dated June 14, 2017, was filed herein, showing a date of delivery to the Coal Receiver of June 20, 2017.

The cited Coal Receiver in this matter did not request a hearing, despite being given the opportunity to do so.

A review of the Commission's records indicates that, to date, the Coal Receiver has not paid the administrative sanctions set forth in the June 14, 2017 NOV, totaling two-thousand dollars (\$2,000.00).

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

June 14, 2017

NOTICE OF VIOLATION

Certified Mail

Case number: 17-5105-COAL-R

NUFAC MINING COMPANY, INC.
K2 PREP PLANT
P.O. BOX 1085
BECKLEY, WV 25802

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by an inspector of the CRTS Section disclosing that violations have occurred upon the Coal Resource Transportation System in that you have received coal during the period May 28, 2017 through June 7, 2017 and have failed to report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Twenty (20) shipments of coal were not reported by the receiver, in violation of W. Va. Code 17C-17A-6(c). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$2,000.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

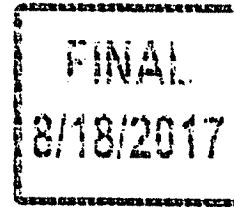
Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

Entered: August 8, 2017



CASE NO. 17-5114-COAL-NOV

NUFAC MINING COMPANY, INC., COAL RECEIVER,
a corporation,
Beckley, Raleigh County.

No request for hearing on administrative sanctions
issued regarding CRTS violations/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated June 23, 2017, the Coal Receiver, Nufac Mining Company, Inc., was notified by the Public Service Commission of West Virginia that the Commission was in receipt of an electronic report disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Coal Receiver has allegedly failed to timely or accurately report receipt of shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. As a result, total administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 each per shipment of coal for the fifty (50) shipments, totaling \$5,000.00.

The NOV Recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Receiver exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On July 18, 2017, the return receipt card for the NOV dated June 23, 2017, was filed herein, showing a date of delivery to the Coal Receiver of July 10, 2017.

The cited Coal Receiver in this matter did not request a hearing, despite being given the opportunity to do so.

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

June 23, 2017

NOTICE OF VIOLATION

Certified Mail

Case number: 17-5114-COAL-R

NUFAC MINING COMPANY, INC.
K2 PREP PLANT
P.O. BOX 1085
BECKLEY, WV 25801

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by a CRTS Inspector of the Public Service Commission disclosing that violations have occurred upon the Coal Resource Transportation System in that you have received coal during the period June 8, 2017 through June 21, 2017 and have failed to report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Fifty (50) shipments of coal were not reported by the receiver, in violation of W. Va. Code 17C-17A-6(c). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$5,000.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

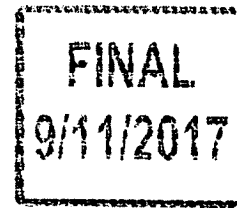
Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

Entered: September 1, 2017



CASE NO. 17-5138-COAL-NOV

NUFAC MINING COMPANY, INC., COAL RECEIVER,
a corporation,
Beckley, Raleigh County.

No request for hearing on administrative sanctions
issued regarding CRTS violations/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated July 24, 2017, the Coal Receiver, Nufac Mining Company, Inc., was notified by the Public Service Commission of West Virginia that the Commission was in receipt of an electronic report disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Coal Receiver has allegedly failed to timely or accurately report receipt of shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. As a result, total administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 each per shipment of coal for the twenty-four (24) shipments, totaling \$2,400.00.

The NOV Recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Receiver exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On July 28, 2017, the return receipt card for the NOV dated July 24, 2017, was filed herein, showing a date of delivery to the Coal Receiver of July 26, 2017.

The cited Coal Receiver in this matter did not request a hearing, despite being given the opportunity to do so.

A review of the Commission's records indicates that, to date, the Coal Receiver has not paid the administrative sanctions set forth in the July 24, 2017 NOV, totaling two-thousand four-hundred dollars (\$2,400.00).

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

July 24, 2017

NOTICE OF VIOLATION

Certified Mail

Case number: 17-5138-COAL-R

NUFAC MINING COMPANY, INC.
K2 PREP PLANT
P.O. BOX 1085
BECKLEY, WV 25802

You are hereby notified that the Public Service Commission of West Virginia is in receipt of an electronic report(s) disclosing that violations have occurred upon the Coal Resource Transportation System in that you have received coal during the period July 8, 2017 through July 20, 2017 and have failed to report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Twenty-four (24) shipments of coal were not timely and / or accurately reported by the receiver, in violation of W. Va. Code 17C-17A-6(c). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$2,400.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

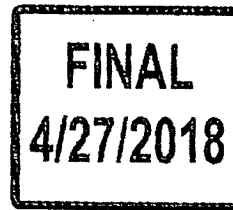
Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

Entered: April 17, 2018



CASE NO. 18-5050-COAL-NOV

NUFAC MINING COMPANY, INC., COAL SHIPPER,
a corporation,
Beckley, Raleigh County.

No request for hearing on administrative sanctions
issued regarding a CRTS violation/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated February 20, 2018, the Coal Shipper, Nufac Mining Company, Inc., was notified by the Public Service Commission of West Virginia that the Commission was in receipt of electronic reports disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Shipper has allegedly failed to timely or accurately report shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. As a result, administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 for each of the forty-five (45) shipments, totaling \$4,500.00.

The NOV recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Shipper exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On March 12, 2018, the return receipt card for the NOV dated February 20, 2018, was filed herein, showing a date of delivery to the Coal Shipper of March 9, 2018.

The cited Coal Shipper in this matter did not request a hearing, despite being given the opportunity to do so.

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

February 20, 2018

NOTICE OF VIOLATION

Certified Mail

Case number: 18-5050-COAL-S

NUFAC MINING COMPANY, INC.
K2 PREP PLANT
100 CRANBERRY CREEK DRIVE
BECKLEY, WV 25801

You are hereby notified that the Public Service Commission of West Virginia is in receipt of Information gathered by an Inspector in the CRTS Section disclosing that violations have occurred upon the Coal Resource Transportation System in that you have received coal during the period January 20, 2018 through February 1, 2018 and have failed to report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Forty-five (45) shipments of coal were not reported by the shipper, in violation of W. Va. Code 17C-17A-6(a). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$4,500.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

FINAL
5/3/2018

Entered: April 23, 2018

CASE NO. 18-5064-COAL-NOV

NUFAC MINING COMPANY, INC., COAL SHIPPER,
a corporation,
Beckley, Raleigh County.

No request for hearing on administrative sanctions
issued regarding a CRTS violation/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated March 2, 2018, the Coal Shipper, Nufac Mining Company, Inc., was notified by the Public Service Commission of West Virginia that the Commission was in receipt of electronic reports disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Shipper has allegedly failed to timely or accurately report shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. As a result, administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 for each of the one-hundred fifty (150) shipments, totaling \$15,000.00.

The NOV recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Shipper exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On March 12, 2018, the return receipt card for the NOV dated March 2, 2018, was filed herein, showing a date of delivery to the Coal Shipper of March 9, 2018.

The cited Coal Shipper in this matter did not request a hearing, despite being given the opportunity to do so.

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

March 2, 2018

NOTICE OF VIOLATION

Certified Mail

Case number: 18-5064-COAL-S
NUFAC MINING COMPANY, INC.
K2 PREP PLANT
P.O. BOX 1085
BECKLEY, WV 25802

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by an Inspector in the CRTS Section disclosing that violations have occurred upon the Coal Resource Transportation System in that you have shipped coal during the period February 6, 2018 through February 27, 2018 and have failed to report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

One Hundred Fifty (150) shipments of coal were not reported by the shipper, in violation of W. Va. Code 17C-17A-6(a). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$15,000.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

Entered: June 23, 2017

CASE NO. 17-5075-COAL-NOV

ORCHARD COAL COMPANY, COAL RECEIVER,
Beckley, Raleigh County.

No request for hearing on administrative sanctions
issued regarding CRTS violations/**sanctions due.**

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated May 15, 2017, the Coal Receiver, Orchard Coal Company, was notified by the Public Service Commission of West Virginia that the Commission was in receipt of an electronic report disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Coal Receiver has allegedly failed to timely or accurately report receipt of shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. The specific violations are set forth in Appendix A, attached hereto. As a result, total administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 each per shipment of coal for the five (5) shipments, totaling \$500.00.

The NOV Recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Receiver exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On May 23, 2017, the return receipt card for the NOV dated May 15, 2017, was filed herein, showing a date of delivery to the Coal Receiver of May 17, 2017.

The cited Coal Receiver in this matter did not request a hearing, despite being given the opportunity to do so.

*Public Service Commission
Of West Virginia*

201 Brooks Street, P. O. Box 812
Charleston, WV 25323



Phone: (304) 340-0300
FAX: (304) 340-0325

May 15, 2017

NOTICE OF VIOLATION

Certified Mail

Case number: 17-5075-COAL-R

ORCHARD COAL COMPANY
ORCHARD LOAD OUT
P.O. BOX 1085
BECKLEY, WV 25802

You are hereby notified that the Public Service Commission of West Virginia is in receipt of an electronic report(s) disclosing that violations have occurred upon the Coal Resource Transportation System in that you have received coal and have failed to accurately report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Five (5) shipments of coal were not accurately reported by the receiver, as identified specifically in the attachment, in violation of W. Va. Code 17C-17A-6(c). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$500.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

February 20, 2018

NOTICE OF VIOLATION

Certified Mail

Case number: 18-5051-COAL-R

ORCHARD COAL COMPANY
ORCHARD LOAD OUT
302 SOUTH JEFFERSON STREET
ROANOKE, VA 24011

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by an Inspector in the CRTS Section disclosing that violations have occurred upon the Coal Resource Transportation System in that you have received coal during the period January 20, 2018 through February 1, 2018 and have failed to report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Forty-five (45) shipments of coal were not reported by the receiver, in violation of W. Va. Code 17C-17A-6(c). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$4,500.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

OFFICIAL CHECK

1001462666

THE REPLACEMENT OF THIS DOCUMENT REQUIRES THE COMPLETION OF A BB&T DECLARATION OF LOSS

CLIENT COPY

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE October 31, 2018

PUBLIC SERVICE COMMISSION OF WV

\$49,247.50

Forty-Nine Thousand Two Hundred Forty-Seven and 50/100ths Dollars

COPY NOT NEGOTIABLE

BB&T

MEMO/PURCHASER _____

THIS DOCUMENT CONTAINS A TRUE WATERMARK - HOLD TO LIGHT TO VIEW

OFFICIAL CHECK

1001462666

68-236/514

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE October 31, 2018

PAY TO THE
ORDER OF

PUBLIC SERVICE COMMISSION OF WV

\$49,247.50

Forty-Nine Thousand Two Hundred Forty-Seven and 50/100ths Dollars

BB&T

\$49,247.50
DOLLAR FOUR NINE CENTS TWO FOUR SEVEN FIVE ZERO

AUTHORIZED SIGNATURE

Dan Bible

MEMO/PURCHASER _____

Details on Back.

Security Features Included.

⑈ 1001462666 ⑈ ⑆ 051402369⑆ 0001019010097 ⑈

Respondent Parties	Case Number	Payment 1				Payment 2				Total Paid
Company		Date	Check No.	Pay Shudbe	Amount	Date	Check No.	Pay Shudbe	Amount	
BLUESTONE INDUSTRIES KEYSTONE CLEANING PLANT	17-5077-COAL-R	10/31/18		\$2,250.00						\$ -
BLUESTONE INDUSTRIES KEYSTONE CLEANING PLANT	17-5089-COAL-R	10/31/18		\$1,875.00						\$ -
BLUESTONE INDUSTRIES KEYSTONE CLEANING PLANT	17-5090-COAL-R	10/31/18		\$1,875.00						\$ -
BLUESTONE INDUSTRIES KEYSTONE CLEANING PLANT	17-5106-COAL-R	10/31/18		\$1,050.00						\$ -
BLUESTONE INDUSTRIES KEYSTONE CLEANING PLANT	17-5130-COAL-R	10/31/18		\$3,150.00						\$ -
BLUESTONE INDUSTRIES, INC. RED FOX SURFACE MINE	18-5207-COAL-S									NA
BLUESTONE INDUSTRIES, INC. KEYSTONE CLEANING PLANT	18-5224-COAL-R									NA
CHESTNUT LAND HOLDINGS, LLC BISHOP PREP PLANT	18-5208-COAL-R									NA
CHESTNUT LAND HOLDINGS, LLC BISHOP PREP PLANT	18-5223-COAL-R									NA
CHESTNUT LAND HOLDINGS, LLC BISHOP PREP PLANT	16-5115-COAL-S	10/31/18		\$1,800.00						\$ -
KENTUCKY FUEL CORPORATION TAM'S NO. 1 SURFACE MINE	17-5074-COAL-S	10/31/18		\$375.00						\$ -
KENTUCKY FUEL CORPORATION TAM'S NO. 1 SURFACE MINE	16-5116-COAL-S	10/31/18		\$450.00						\$ -
KENTUCKY FUEL CORPORATION TAM'S NO. 1 SURFACE MINE	17-5088-COAL-S	10/31/18		\$1,500.00						\$ -
KENTUCKY FUEL CORPORATION TAM'S NO. 1 SURFACE MINE	17-5151-COAL-S	10/31/18		\$900.00						\$ -
MECHEL BLUESTONE, INC. NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5051-COAL-R	10/31/18		\$900.00						\$ -
NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5091-COAL-R	10/31/18		\$1,875.00						\$ -
NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5129-COAL-R	10/31/18		\$4,275.00						\$ -
NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5076-COAL-R	10/31/18		\$2,250.00						\$ -
NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5092-COAL-R	10/31/18		\$1,875.00						\$ -
NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5105-COAL-R	10/31/18		\$1,500.00						\$ -
NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5114-COAL-R	10/31/18		\$3,750.00						\$ -
NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5138-COAL-R	10/31/18		\$1,800.00						\$ -
NUFAC MINING COMPANY, INC. K2 PREP PLANT	18-5050-COAL-S	10/31/18		\$3,375.00						\$ -
NUFAC MINING COMPANY, INC. K2 PREP PLANT	18-5064-COAL-S	10/31/18		\$8,662.50	+ 10.00			\$2,587.50		\$ -
NUFAC MINING COMPANY, INC. K2 PREP PLANT	18-5122-COAL-S							\$11,250.00		\$ -
NUFAC MINING COMPANY, INC. K2 PREP PLANT	18-5140-COAL-S							\$4,275.00		\$ -
NUFAC MINING COMPANY, INC. K2 PREP PLANT	18-5170-COAL-S							\$2,175.00		\$ -
ORCHARD COAL COMPANY ORCHARD LOAD OUT	18-5051-COAL-R	10/31/18		\$3,375.00						\$ -
ORCHARD COAL COMPANY ORCHARD LOAD OUT	18-5065-COAL-R							\$11,250.00		\$ -
ORCHARD COAL COMPANY ORCHARD LOAD OUT	18-5123-COAL-R							\$11,250.00		\$ -
ORCHARD COAL COMPANY ORCHARD LOAD OUT	18-5141-COAL-R							\$4,275.00		\$ -
ORCHARD COAL COMPANY ORCHARD LOAD OUT	18-5169-COAL-R							\$2,175.00		\$ -
ORCHARD COAL COMPANY ORCHARD LOAD OUT	17-5075-COAL-R	10/31/18		\$375.00						\$ -
				\$49,237.50	\$ -			\$49,237.50	\$ -	\$ -
NOV Payment 1 Due 10-31-18	\$49,237.50									
NOV Payment 2 Due 11-29-18	\$49,237.50									
	\$98,475.00									

Apply - Ch
 Exp for \$10.00
 to 18-5064

Date Issued	Respondent Parties	Case Number	Site	Served	Order Final	No	Violation		Fine	Adjustments	Adjusted Fine	Payments Made	BalDue
4/25/2017	MECHEL BLUESTONE, INC. NUFAC MINING COMPANY, INC. K2 PREP	17-5051-COAL-R	L000000919	5/4/2017	6/17/2017	12	Reporting;	1,200.00	1,200.00	300.00	\$ 900.00	0.00	\$ 900.00
5/15/2017	NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5076-COAL-R	L000000919	6/22/2017	7/30/2017	30	Reporting;	3,000.00	3,000.00	750.00	\$ 2,250.00	0.00	\$ 2,250.00
5/26/2017	NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5091-COAL-R	L000000919	6/6/2017	7/28/2017	25	Reporting;	2,500.00	2,500.00	625.00	\$ 1,875.00	0.00	\$ 1,875.00
5/26/2017	NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5092-COAL-R	L000000919	6/6/2017	7/28/2017	25	Reporting;	2,500.00	2,500.00	625.00	\$ 1,875.00	0.00	\$ 1,875.00
6/14/2017	NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5105-COAL-R	L000000919	6/20/2017	8/6/2017	20	Reporting;	2,000.00	2,000.00	500.00	\$ 1,500.00	0.00	\$ 1,500.00
6/23/2017	NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5114-COAL-R	L000000919	7/10/2017	8/18/2017	50	Reporting;	5,000.00	5,000.00	1,250.00	\$ 3,750.00	0.00	\$ 3,750.00
7/10/2017	NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5129-COAL-R	L000000919	7/13/2017	8/27/2017	57	Reporting;	5,700.00	5,700.00	1,425.00	\$ 4,275.00	0.00	\$ 4,275.00
7/24/2017	NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5138-COAL-R	L000000919	7/26/2017	9/11/2017	24	Reporting;	2,400.00	2,400.00	600.00	\$ 1,800.00	0.00	\$ 1,800.00
2/20/2018	NUFAC MINING COMPANY, INC. K2 PREP PLANT	18-5050-COAL-S	L000000919	3/9/2018	4/27/2018	45	Reporting;	4,500.00	4,500.00	1,125.00	\$ 3,375.00	0.00	\$ 3,375.00
3/2/2018	NUFAC MINING COMPANY, INC. K2 PREP PLANT	18-5064-COAL-S	L000000919	3/9/2018	5/3/2018	150	Reporting;	15,000.00	15,000.00	3,750.00	\$ 11,250.00	0.00	\$ 11,250.00
5/11/2018	NUFAC MINING COMPANY, INC. K2 PREP PLANT	18-5122-COAL-S	L000000919	5/21/2018	6/25/2018	150	Reporting;	15,000.00	15,000.00	3,750.00	\$ 11,250.00	0.00	\$ 11,250.00
6/8/2018	NUFAC MINING COMPANY, INC. K2 PREP PLANT	18-5140-COAL-S	L000000919	6/14/2018	7/29/2018	57	Reporting;	5,700.00	5,700.00	1,425.00	\$ 4,275.00	0.00	\$ 4,275.00
7/23/2018	NUFAC MINING COMPANY, INC. K2 PREP PLANT	18-5170-COAL-S	L000000919	7/26/2018	9/29/2018	29	Reporting;	2,900.00	2,900.00	725.00	\$ 2,175.00	0.00	\$ 2,175.00
12/27/2016	CHESTNUT LAND HOLDINGS, LLC BISHOP PREP PLANT	16-5115-COAL-S	L000000941	1/10/2017	2/18/2017	24	Reporting;	2,400.00	2,400.00	600.00	\$ 1,800.00	0.00	\$ 1,800.00
9/4/2018	CHESTNUT LAND HOLDINGS, LLC BISHOP PREP PLANT	18-5208-COAL-R	L000000941	9/7/2018	No Final	11	Reporting;	1,100.00	NA	NA	NA	NA	NA
10/9/2018	CHESTNUT LAND HOLDINGS, LLC BISHOP PREP PLANT	18-5223-COAL-R	L000000941	10/15/2018	No Final	6	Reporting;	600.00	NA	NA	NA	NA	NA
5/15/2017	ORCHARD COAL COMPANY ORCHARD LOAD OUT	17-5075-COAL-R	L200000790	5/19/2017	7/3/2017	5	Reporting;	500.00	500.00	125.00	\$ 375.00	0.00	\$ 375.00
2/20/2018	ORCHARD COAL COMPANY ORCHARD LOAD OUT	18-5051-COAL-R	L200000790	2/26/2018	4/27/2018	45	Reporting;	4,500.00	4,500.00	1,125.00	\$ 3,375.00	0.00	\$ 3,375.00
3/2/2018	ORCHARD COAL COMPANY ORCHARD LOAD OUT	18-5065-COAL-R	L200000790	3/9/2018	5/3/2018	150	Reporting;	15,000.00	15,000.00	3,750.00	\$ 11,250.00	0.00	\$ 11,250.00
5/11/2018	ORCHARD COAL COMPANY ORCHARD LOAD OUT	18-5123-COAL-R	L200000790	5/21/2018	6/25/2018	150	Reporting;	15,000.00	15,000.00	3,750.00	\$ 11,250.00	0.00	\$ 11,250.00
6/8/2018	ORCHARD COAL COMPANY ORCHARD LOAD OUT	18-5141-COAL-R	L200000790	6/13/2018	7/29/2018	57	Reporting;	5,700.00	5,700.00	1,425.00	\$ 4,275.00	0.00	\$ 4,275.00

Handwritten note: "18-5064-S" with an arrow pointing to the row for case 18-5064-COAL-S.

7/23/2018	ORCHARD COAL COMPANY ORCHARD LOAD OUT	18-5169-COAL-R	L200000790	7/26/2018	9/29/2018	29	Reporting;	2,900.00	2,900.00	725.00	\$ 2,175.00	0.00	\$ 2,175.00
5/15/2017	BLUESTONE INDUSTRIES KEYSTONE CLEANING PLANT	17-5077-COAL-R	PSCCLEANPL	5/22/2017	7/3/2017	30	Reporting;	3,000.00	3,000.00	750.00	\$ 2,250.00	0.00	\$ 2,250.00
5/26/2017	BLUESTONE INDUSTRIES KEYSTONE CLEANING PLANT	17-5089-COAL-R	PSCCLEANPL	6/6/2017	7/28/2017	25	Reporting;	2,500.00	2,500.00	625.00	\$ 1,875.00	0.00	\$ 1,875.00
5/26/2017	BLUESTONE INDUSTRIES KEYSTONE CLEANING PLANT	17-5090-COAL-R	PSCCLEANPL	6/6/2017	7/28/2017	25	Reporting;	2,500.00	2,500.00	625.00	\$ 1,875.00	0.00	\$ 1,875.00
6/14/2017	BLUESTONE INDUSTRIES KEYSTONE CLEANING PLANT	17-5106-COAL-R	PSCCLEANPL	6/20/2017	8/6/2017	14	Reporting;	1,400.00	1,400.00	350.00	\$ 1,050.00	0.00	\$ 1,050.00
7/10/2017	BLUESTONE INDUSTRIES KEYSTONE CLEANING PLANT	17-5130-COAL-R	PSCCLEANPL	7/13/2017	8/27/2017	42	Reporting;	4,200.00	4,200.00	1,050.00	\$ 3,150.00	0.00	\$ 3,150.00
10/9/2018	BLUESTONE INDUSTRIES, INC. KEYSTONE CLEANING PLANT	18-5224-COAL-R	PSCCLEANPL		No Final	12	Reporting;	1,200.00	NA	NA	NA	NA	NA
9/4/2018	BLUESTONE INDUSTRIES, INC. RED FOX SURFACE MINE	18-5207-COAL-S	S00007282R	9/10/2018	No Final	11	Reporting;	1,100.00	NA	NA	NA	NA	NA
12/27/2016	KENTUCKY FUEL CORPORATION TAM'S NO. 1 SURFACE MINE	16-5116-COAL-S	S00300998B	1/6/2017	2/18/2017	6	Reporting;	600.00	600.00	150.00	\$ 450.00	0.00	\$ 450.00
5/15/2017	KENTUCKY FUEL CORPORATION TAM'S NO. 1 SURFACE MINE	17-5074-COAL-S	S00300998B	5/22/2017	7/3/2017	5	Reporting;	500.00	500.00	125.00	\$ 375.00	0.00	\$ 375.00
5/26/2017	KENTUCKY FUEL CORPORATION TAM'S NO. 1 SURFACE MINE	17-5088-COAL-S	S00300998B	6/6/2017	7/28/2017	20	Reporting;	2,000.00	2,000.00	500.00	\$ 1,500.00	0.00	\$ 1,500.00
8/18/2017	KENTUCKY FUEL CORPORATION TAM'S NO. 1 SURFACE MINE	17-5151-COAL-S	S00300998B	8/23/2017	10/8/2017	12	Reporting;	1,200.00	1,200.00	300.00	\$ 900.00	0.00	\$ 900.00
								135,300.00	131,300.00	25,625.00	\$ 98,475.00	0.00	\$ 98,475.00

OFFICIAL CHECK

1001595660

THE REPLACEMENT OF THIS DOCUMENT REQUIRES THE COMPLETION OF A BB&T DECLARATION OF LOSS

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE December 21, 2018

CLIENT COPY

PSC

\$600.00

Six Hundred and 00/100ths Dollars

COPY NOT NEGOTIABLE

BB&T

MEMO/PURCHASER 18-5223 COAL NOV

PSC ADMIN DIV DEC 26 2018 04:37 PM

THIS DOCUMENT CONTAINS A TRUE WATERMARK - HOLD TO LIGHT TO VIEW

OFFICIAL CHECK

1001595660

68-236/514

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE December 21, 2018

PAY TO THE
ORDER OF PSC

\$600.00

Six Hundred and 00/100ths Dollars

BB&T

\$600.00

MEMO/PURCHASER 18-5223 COAL NOV

AUTHORIZED SIGNATURE

Danore Bible

⑈ 1001595660⑈ ⑆051402369⑆0001019010097⑈

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

November 29, 2018

**Certified Mail
Return Receipt Requested**

Chestnut Land Holdings, LLC
Bishop Prep Plant
Attn: Davis Stoneburner
302 South Jefferson Street
Roanoke, VA 24011


RE: Case No. 18-5223-COAL

Ladies/Gentlemen:

Enclosed is a copy of a Final Order issued today in the above-styled proceeding. Your attention is directed to important information contained in the ordering paragraphs.

Please note carefully that a written appeal may be filed within ten days of this Decision.

Sincerely,


Ingrid Ferrell, Director
Executive Secretary Division

IF/jn
Enc: order

PSC ADMIN DIV DEC 26 2018 04:37 PM

rec'd JSK
12/7/18

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON



Entered: November 29, 2018

CASE NO. 18-5223-COAL-NOV

CHESTNUT LAND HOLDINGS, LLC, COAL RECEIVER,
a limited liability company,
Roanoke, Virginia.

No request for hearing on administrative sanctions
issued regarding CRTS violations/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated October 9, 2018, the Coal Receiver, Chestnut Land Holdings, LLC, was notified by the Public Service Commission of West Virginia that the Commission was in receipt of an electronic report disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Coal Receiver has allegedly failed to timely or accurately report receipt of shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. As a result, total administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 each per shipment of coal for the six (6) shipments, totaling \$600.00.

The NOV Recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Receiver exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On October 19, 2018, the return receipt card for the NOV dated October 9, 2018, was filed herein, showing a date of delivery to the Coal Receiver of October 15, 2018.

The cited Coal Receiver in this matter did not request a hearing, despite being given the opportunity to do so.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

Entered: November 29, 2018

CASE NO. 18-5223-COAL-NOV

CHESTNUT LAND HOLDINGS, LLC, COAL RECEIVER,
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The cited Coal Receiver in this matter did not request a hearing, despite being given the opportunity to do so.

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

October 9, 2018

NOTICE OF VIOLATION

Certified Mail

Case number: 18-5223-COAL-R

CHESTNUT LAND HOLDINGS, LLC
BISHOP PREP PLANT
P.O. BOX 2178
BEAVER, WV 25813

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by an Inspector in the CRTS Section disclosing that violations have occurred upon the Coal Resource Transportation System in that you have received coal during the period September 17, 2018 through and September 25, 2018 and have failed to report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Six (6) shipments of coal were not reported by the receiver, in violation of W. Va. Code 17C-17A-6(c). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$600.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

OFFICIAL CHECK

1001703626

THE REPLACEMENT OF THIS DOCUMENT REQUIRES THE COMPLETION OF A BB&T DECLARATION OF LOSS

CLIENT COPY

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE February 05, 2019

PUBLIC SERVICE COMMISSION OF WV

\$800.00

Eight Hundred and 00/100ths Dollars

COPY NOT NEGOTIABLE

BB&T

MEMO/PURCHASER 19-5012-COAL-R

THIS DOCUMENT CONTAINS A TRUE WATERMARK - HOLD TO LIGHT TO VIEW

OFFICIAL CHECK

1001703626

68-236/514

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE February 05, 2019

PAY TO THE
ORDER OF

PUBLIC SERVICE COMMISSION OF WV

\$800.00

Eight Hundred and 00/100ths Dollars

BB&T

\$800.00
DOLLAR EIGHT ZERO ZERO PERIOD ZERO ZERO

MEMO/PURCHASER 19-5012-COAL-R

AUTHORIZED SIGNATURE

Dan Bible

Details on Back.



Security Features Included.

⑈ 1001703626 ⑈ ⑆ 051402369 ⑆ 0001019010097 ⑈

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

January 7, 2019

NOTICE OF VIOLATION

Certified Mail

Case number: 19-5012-COAL-R

CHESTNUT LAND HOLDINGS, LLC
BISHOP PREP PLANT
ATTENTION: DAVIS STONEBURNER
302 SOUTH JEFFERSON STREET
SUITE 400
ROANOKE, VA 24011

You are hereby notified that the Public Service Commission of West Virginia is in receipt of an electronic report(s) disclosing that violations have occurred upon the Coal Resource Transportation System in that you have received coal and have failed to accurately report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Eight (8) shipments of coal were not accurately reported by the receiver, as identified specifically in the attachment, in violation of W. Va. Code 17C-17A-6(c) and Rule 4.7.b of the Commission's *Rules for the Transportation of Coal by Commercial Motor Vehicles*. An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$800.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

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Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

OFFICIAL CHECK

1001703405

THE REPLACEMENT OF THIS DOCUMENT REQUIRES THE COMPLETION OF A BB&T DECLARATION OF LOSS

CLIENT COPY

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE February 05, 2019

PUBLIC SERVICE COMMISSION OF WV

\$1,100.00

One Thousand One Hundred and 00/100ths Dollars

COPY NOT NEGOTIABLE

BB&T

MEMO/PURCHASER 18-5208-COAL-NOV

THIS DOCUMENT CONTAINS A TRUE WATERMARK - HOLD TO LIGHT TO VIEW

OFFICIAL CHECK

1001703405

68-236/514

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE February 05, 2019

PAY TO THE
ORDER OF PUBLIC SERVICE COMMISSION OF WV

\$1,100.00

One Thousand One Hundred and 00/100ths Dollars

BB&T

\$1,100.00
DOLLAR ONE THOUSAND ONE ZERO ZERO PERIOD ZERO ZERO

AUTHORIZED SIGNATURE

Dan Bible

MEMO/PURCHASER 18-5208-COAL-NOV

Details on Back.

Security Features Included.

⑈ 1001703405⑈ ⑆051402369⑆0001019010097⑈

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON



Entered: November 19, 2018

CASE NO. 18-5208-COAL-NOV

CHESTNUT LAND HOLDINGS, LLC, COAL RECEIVER,
a limited liability company,
Beaver, Raleigh County.

No request for hearing on administrative sanctions
issued regarding CRTS violations/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated September 4, 2018, the Coal Receiver, Chestnut Land Holdings, LLC, was notified by the Public Service Commission of West Virginia that the Commission was in receipt of an electronic report disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Coal Receiver has allegedly failed to timely or accurately report receipt of shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. As a result, total administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 each per shipment of coal for the eleven (11) shipments, totaling \$1,100.00.

The NOV Recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Receiver exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On September 11, 2018, the return receipt card for the NOV dated September 4, 2018, was filed herein, showing a date of delivery to the Coal Receiver of September 7, 2018.

The cited Coal Receiver in this matter did not request a hearing, despite being given the opportunity to do so.

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

September 4, 2018

NOTICE OF VIOLATION

Certified Mail

Case number: 18-5208-COAL-R

CHESTNUT LAND HOLDINGS, LLC
BISHOP PREP PLANT
P.O. BOX 2178
BEAVER, WV 25813

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by an Inspector in the CRTS Section disclosing that violations have occurred upon the Coal Resource Transportation System in that you have received coal during the period August 13, 2018 through August 27, 2018 and have failed to report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Eleven (11) shipments of coal were not reported by the receiver, in violation of W. Va. Code 17C-17A-6(c). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$1,100.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

THIS DOCUMENT CONTAINS A TRUE WATERMARK - HOLD TO LIGHT TO VIEW

OFFICIAL CHECK

1002154451

68-236/514

ISSUING BRANCH 2020101-SOUTHWEST ROANOKE MAIN

DATE July 24, 2019

PAY TO THE
ORDER OF PUBLIC SERVICE COMMISSION OF WV

\$3,500.00

Three Thousand Five Hundred and 00/100ths Dollars

BB&T

\$3,500.00

MEMO/PURCHASER 19-5107/ 19-5144



AUTHORIZED SIGNATURE

Dan Bible

Details on Back.

Security Features Included.

⑈ 1002154451 ⑈ ⑆ 051402369 ⑆ 0001019010097 ⑈

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

Entered: May 8, 2019

CASE NO. 19-5107-COAL-NOV

CHESTNUT LAND HOLDINGS, LLC, COAL RECEIVER,
a limited liability company,
Roanoke, Virginia.

No request for hearing on administrative sanctions
issued regarding CRTS violations/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated April 2, 2019, the Coal Receiver, Chestnut Land Holdings, LLC, was notified by the Public Service Commission of West Virginia that the Commission was in receipt of an electronic report disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Coal Receiver has allegedly failed to timely or accurately report receipt of shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. The specific violations are set forth in Appendix A, attached hereto. As a result, total administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 each per shipment of coal for the twenty-five (25) shipments, totaling \$2,500.00.

The NOV Recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Receiver exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On April 22, 2019, the return receipt card for the NOV dated April 2, 2019, was filed herein, showing a date of delivery to the Coal Receiver of April 8, 2019.

The cited Coal Receiver in this matter did not request a hearing, despite being given the opportunity to do so.

A review of the Commission's records indicates that, to date, the Coal Receiver has not paid the administrative sanctions set forth in the April 2, 2019 NOV, totaling two-thousand five-hundred dollars (\$2,500.00).

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

Entered: June 11, 2019

CASE NO. 19-5144-COAL-NOV

CHESTNUT LAND HOLDINGS, LLC, COAL RECEIVER,
a limited liability company,
Roanoke, Virginia.

No request for hearing on administrative sanctions
issued regarding CRTS violations/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated May 9, 2019, the Coal Receiver, Chestnut Land Holdings, LLC, was notified by the Public Service Commission of West Virginia that the Commission was in receipt of an electronic report disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Coal Receiver has allegedly failed to timely or accurately report receipt of shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. The specific violations are set forth in Appendix A, attached hereto. As a result, total administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 each per shipment of coal for the ten (10) shipments, totaling \$1,000.00.

The NOV Recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Receiver exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On May 15, 2019, the return receipt card for the NOV dated May 9, 2019, was filed herein, showing a date of delivery to the Coal Receiver of May 13, 2019.

The cited Coal Receiver in this matter did not request a hearing, despite being given the opportunity to do so.

A review of the Commission's records indicates that, to date, the Coal Receiver has not paid the administrative sanctions set forth in the May 9, 2019 NOV, totaling one-thousand dollars (\$1,000.00).

Electronic Report Details for Case Number: 19-5144-COAL-R

Shipper Transaction Number	Site Transaction Number	Date of Shipment	Additional Information
L000000919-42407	L00000941-42407A	4/24/2019 8:02:00 AM	No scale at receiving point
L000000919-42418	L00000941-42418A	4/24/2019 9:20:00 AM	No scale at receiving point
L000000919-42444	L00000941-42444A	4/24/2019 2:39:00 PM	No scale at receiving point
L000000919-42470	L00000941-42470A	4/24/2019 4:57:00 PM	No scale at receiving point
L000000919-42490	L00000941-42490A	4/25/2019 8:16:00 AM	No scale at receiving point
L000000919-42913	L00000941-42913	5/1/2019 10:54:00 AM	No scale at receiving point
L000000919-42930	L00000941-42930	5/1/2019 12:01:00 PM	No scale at receiving point
L000000919-42966	L00000941-42966	5/1/2019 3:18:00 PM	No scale at receiving point
L000000919-43012	L00000941-43012	5/2/2019 8:09:00 AM	No scale at receiving point
L000000919-43016	L00000941-43016	5/2/2019 9:04:00 AM	No scale at receiving point

OFFICIAL CHECK

1001703398

THE REPLACEMENT OF THIS DOCUMENT REQUIRES THE COMPLETION OF A BB&T DECLARATION OF LOSS

CLIENT COPY

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE February 05, 2019

PUBLIC SERVICE COMMISSION OF WV

\$1,200.00

One Thousand Two Hundred and 00/100ths Dollars

COPY NOT NEGOTIABLE

BB&T

MEMO/PURCHASER 17-5050-COAL-NOV

THIS DOCUMENT CONTAINS A TRUE WATERMARK - HOLD TO LIGHT TO VIEW

OFFICIAL CHECK

1001703398

68-236/514

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE February 05, 2019

PAY TO THE
ORDER OF

PUBLIC SERVICE COMMISSION OF WV

\$1,200.00

One Thousand Two Hundred and 00/100ths Dollars

BB&T

\$1,200.00
DOLLAR ONE THOUSAND TWO HUNDRED ZERO ZERO HUNDRED ZERO ZERO

AUTHORIZED SIGNATURE

Dan Bible

MEMO/PURCHASER 17-5050-COAL-NOV

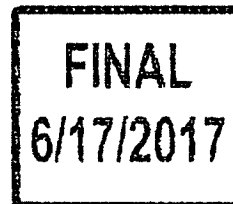
Details on Back.

Security Features Included.

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PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

Entered: June 7, 2017



CASE NO. 17-5050-COAL-NOV

DYNAMIC ENERGY, INC., COAL SHIPPER

a corporation,

Beckley, Raleigh County.

No request for hearing on administrative sanctions
issued regarding a CRTS violation/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated April 25, 2017, the Coal Shipper, Dynamic Energy, Inc., was notified by the Public Service Commission of West Virginia that the Commission was in receipt of electronic reports disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Shipper has allegedly failed to timely or accurately report shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. As a result, administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 for each of the twelve (12) shipments, totaling \$1,200.00.

The NOV recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Shipper exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On May 4, 2017, the return receipt card for the NOV dated April 25, 2017, was filed herein, showing a date of delivery to the Coal Shipper of May 1, 2017.

The cited Coal Shipper in this matter did not request a hearing, despite being given the opportunity to do so.

*Public Service Commission
Of West Virginia*

201 Brooks Street, P. O. Box 812
Charleston, WV 25323



Phone: (304) 340-0300
FAX: (304) 340-0325

April 25, 2017

NOTICE OF VIOLATION

Certified Mail

Case number: 17-5050-COAL-S

DYNAMIC ENERGY, INC.
COAL MTN. JOB 30
P.O. BOX 1085
BECKLEY, WV 25802

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by an inspector of the CRTS Section disclosing that violations have occurred upon the Coal Resource Transportation System in that you have shipped coal and have failed to report shipments to the Public Service Commission of West Virginia. You are, therefore, in violation of West Virginia Code Chapter 17C Article A in that:

Twelve (12) shipments of coal were not reported by the shipper, in violation of W. Va. Code 17C-17A-6(a). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$1,200.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

OFFICIAL CHECK

1001532771

THE REPLACEMENT OF THIS DOCUMENT REQUIRES THE COMPLETION OF A BB&T DECLARATION OF LOSS

CLIENT COPY

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE November 29, 2018

PSC OF WEST VIRGINIA

\$49,228.50

Forty-Nine Thousand Two Hundred Twenty-Eight and 50/100ths Dollars

COPY NOT NEGOTIABLE

BB&T

MEMO/PURCHASER _____

THIS DOCUMENT CONTAINS A TRUE WATERMARK - HOLD TO LIGHT TO VIEW

OFFICIAL CHECK

1001532771

68-236/514

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE November 29, 2018

PAY TO THE
ORDER OF

PSC OF WEST VIRGINIA

\$49,228.50

Forty-Nine Thousand Two Hundred Twenty-Eight and 50/100ths Dollars

BB&T

\$49,228.50
DOLLAR FOUR NINE THOUSAND TWO HUNDRED TWENTY EIGHT AND FIVE ZERO

AUTHORIZED SIGNATURE

Dan Bible

MEMO/PURCHASER _____

Details on Back.

Security Features Included.

⑈ 1001532771⑈ ⑆051402369⑆0001019010097⑈

Date Issued	Respondent Parties	Case Number	Site	Served	Order Final	No	Violation		Fine	Adjustments	Adjusted Fine	Payments Made	BalDue
4/25/2017	MECHEL BLUESTONE, INC. NUFAC MINING COMPANY, INC. K2 PREP	17-5051-COAL-R	L000000919	5/4/2017	8/17/2017	12	Reporting:	1,200.00	1,200.00	300.00	\$ 900.00	0.00	\$ 900.00
5/15/2017	NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5076-COAL-R	L000000919	6/22/2017	7/30/2017	30	Reporting:	3,000.00	3,000.00	750.00	\$ 2,250.00	0.00	\$ 2,250.00
5/26/2017	NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5091-COAL-R	L000000919	6/6/2017	7/28/2017	25	Reporting:	2,500.00	2,500.00	625.00	\$ 1,875.00	0.00	\$ 1,875.00
5/26/2017	NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5092-COAL-R	L000000919	6/6/2017	7/28/2017	25	Reporting:	2,500.00	2,500.00	625.00	\$ 1,875.00	0.00	\$ 1,875.00
6/14/2017	NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5105-COAL-R	L000000919	6/20/2017	8/6/2017	20	Reporting:	2,000.00	2,000.00	500.00	\$ 1,500.00	0.00	\$ 1,500.00
6/23/2017	NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5114-COAL-R	L000000919	7/10/2017	8/18/2017	50	Reporting:	5,000.00	5,000.00	1,250.00	\$ 3,750.00	0.00	\$ 3,750.00
7/10/2017	NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5129-COAL-R	L000000919	7/13/2017	8/27/2017	57	Reporting:	5,700.00	5,700.00	1,425.00	\$ 4,275.00	0.00	\$ 4,275.00
7/24/2017	NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5138-COAL-R	L000000919	7/26/2017	9/11/2017	24	Reporting:	2,400.00	2,400.00	600.00	\$ 1,800.00	0.00	\$ 1,800.00
2/20/2018	NUFAC MINING COMPANY, INC. K2 PREP PLANT	18-5050-COAL-S	L000000919	3/9/2018	4/27/2018	45	Reporting:	4,500.00	4,500.00	1,125.00	\$ 3,375.00	0.00	\$ 3,375.00
3/2/2018	NUFAC MINING COMPANY, INC. K2 PREP PLANT	18-5064-COAL-S	L000000919	3/9/2018	5/3/2018	150	Reporting:	15,000.00	15,000.00	3,750.00	\$ 11,250.00	0.00	\$ 11,250.00
5/11/2018	NUFAC MINING COMPANY, INC. K2 PREP PLANT	18-5122-COAL-S	L000000919	5/21/2018	6/25/2018	150	Reporting:	15,000.00	15,000.00	3,750.00	\$ 11,250.00	0.00	\$ 11,250.00
6/8/2018	NUFAC MINING COMPANY, INC. K2 PREP PLANT	18-5140-COAL-S	L000000919	6/14/2018	7/29/2018	57	Reporting:	5,700.00	5,700.00	1,425.00	\$ 4,275.00	0.00	\$ 4,275.00
7/23/2018	NUFAC MINING COMPANY, INC. K2 PREP PLANT	18-5170-COAL-S	L000000919	7/26/2018	9/29/2018	29	Reporting:	2,900.00	2,900.00	725.00	\$ 2,175.00	0.00	\$ 2,175.00
12/27/2016	CHESTNUT LAND HOLDINGS, LLC BISHOP PREP PLANT	16-5115-COAL-S	L000000941	1/10/2017	2/18/2017	24	Reporting:	2,400.00	2,400.00	600.00	\$ 1,800.00	0.00	\$ 1,800.00
9/4/2018	CHESTNUT LAND HOLDINGS, LLC BISHOP PREP PLANT	18-5208-COAL-R	L000000941	9/7/2018	No Final	11	Reporting:	1,100.00	NA	NA	NA	NA	NA
10/9/2018	CHESTNUT LAND HOLDINGS, LLC BISHOP PREP PLANT	18-5223-COAL-R	L000000941	10/15/2018	No Final	6	Reporting:	600.00	NA	NA	NA	NA	NA
5/15/2017	ORCHARD COAL COMPANY ORCHARD LOAD OUT	17-5075-COAL-R	L200000790	5/19/2017	7/3/2017	5	Reporting:	500.00	500.00	125.00	\$ 375.00	0.00	\$ 375.00
2/20/2018	ORCHARD COAL COMPANY ORCHARD LOAD OUT	18-5051-COAL-R	L200000790	2/26/2018	4/27/2018	45	Reporting:	4,500.00	4,500.00	1,125.00	\$ 3,375.00	0.00	\$ 3,375.00
3/2/2018	ORCHARD COAL COMPANY ORCHARD LOAD OUT	18-5065-COAL-R	L200000790	3/9/2018	5/3/2018	150	Reporting:	15,000.00	15,000.00	3,750.00	\$ 11,250.00	0.00	\$ 11,250.00
5/11/2018	ORCHARD COAL COMPANY ORCHARD LOAD OUT	18-5123-COAL-R	L200000790	5/21/2018	6/25/2018	150	Reporting:	15,000.00	15,000.00	3,750.00	\$ 11,250.00	0.00	\$ 11,250.00
6/8/2018	ORCHARD COAL COMPANY ORCHARD LOAD OUT	18-5141-COAL-R	L200000790	6/13/2018	7/29/2018	57	Reporting:	5,700.00	5,700.00	1,425.00	\$ 4,275.00	0.00	\$ 4,275.00

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4,275.00
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1,250.00
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2,175.00
49,728.50
G+



7/23/2018	ORCHARD COAL COMPANY ORCHARD LOAD OUT	18-5169-COAL-R	L200000790	7/26/2018	9/29/2018	29	Reporting:	2,900.00	2,900.00	725.00	\$ 2,175.00	0.00	\$ 2,175.00
5/15/2017	BLUESTONE INDUSTRIES KEYSTONE CLEANING PLANT	17-5077-COAL-R	PSCCLEANPL	5/22/2017	7/3/2017	30	Reporting:	3,000.00	3,000.00	750.00	\$ 2,250.00	0.00	\$ 2,250.00
5/26/2017	BLUESTONE INDUSTRIES KEYSTONE CLEANING PLANT	17-5089-COAL-R	PSCCLEANPL	6/6/2017	7/28/2017	25	Reporting:	2,500.00	2,500.00	625.00	\$ 1,875.00	0.00	\$ 1,875.00
5/26/2017	BLUESTONE INDUSTRIES KEYSTONE CLEANING PLANT	17-5090-COAL-R	PSCCLEANPL	6/6/2017	7/28/2017	25	Reporting:	2,500.00	2,500.00	625.00	\$ 1,875.00	0.00	\$ 1,875.00
6/14/2017	BLUESTONE INDUSTRIES KEYSTONE CLEANING PLANT	17-5106-COAL-R	PSCCLEANPL	6/20/2017	8/6/2017	14	Reporting:	1,400.00	1,400.00	350.00	\$ 1,050.00	0.00	\$ 1,050.00
7/10/2017	BLUESTONE INDUSTRIES KEYSTONE CLEANING PLANT	17-5130-COAL-R	PSCCLEANPL	7/13/2017	8/27/2017	42	Reporting:	4,200.00	4,200.00	1,050.00	\$ 3,150.00	0.00	\$ 3,150.00
10/9/2018	BLUESTONE INDUSTRIES, INC. KEYSTONE CLEANING PLANT	18-5224-COAL-R	PSCCLEANPL		No Final	12	Reporting:	1,200.00	NA	NA	NA	NA	NA
9/4/2018	BLUESTONE INDUSTRIES, INC. RED FOX SURFACE MINE	18-5207-COAL-S	S00007282R	9/10/2018	No Final	11	Reporting:	1,100.00	NA	NA	NA	NA	NA
12/27/2016	KENTUCKY FUEL CORPORATION TAM'S NO. 1 SURFACE MINE	16-5116-COAL-S	S00300998B	1/6/2017	2/18/2017	6	Reporting:	600.00	600.00	150.00	\$ 450.00	0.00	\$ 450.00
5/15/2017	KENTUCKY FUEL CORPORATION TAM'S NO. 1 SURFACE MINE	17-5074-COAL-S	S00300998B	5/22/2017	7/3/2017	5	Reporting:	500.00	500.00	125.00	\$ 375.00	0.00	\$ 375.00
5/26/2017	KENTUCKY FUEL CORPORATION TAM'S NO. 1 SURFACE MINE	17-5088-COAL-S	S00300998B	6/6/2017	7/28/2017	20	Reporting:	2,000.00	2,000.00	500.00	\$ 1,500.00	0.00	\$ 1,500.00
8/18/2017	KENTUCKY FUEL CORPORATION TAM'S NO. 1 SURFACE MINE	17-5151-COAL-S	S00300998B	8/23/2017	10/8/2017	12	Reporting:	1,200.00	1,200.00	300.00	\$ 900.00	0.00	\$ 900.00
								135,300.00	131,300.00	25,625.00	\$ 98,475.00	0.00	\$ 98,475.00

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

March 2, 2018

NOTICE OF VIOLATION

Certified Mail

Case number: 18-5064-COAL-S

NUFAC MINING COMPANY, INC.
K2 PREP PLANT
P.O. BOX 1085
BECKLEY, WV 25802

Baldue
2587.50

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by an Inspector in the CRTS Section disclosing that violations have occurred upon the Coal Resource Transportation System in that you have shipped coal during the period February 6, 2018 through February 27, 2018 and have failed to report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

One Hundred Fifty (150) shipments of coal were not reported by the shipper, in violation of W. Va. Code 17C-17A-6(a). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$15,000.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

Date Issued	Respondent Parties	Case Number	Site	Served	Order Final	No	Violation		Fine	Adjustments	Adjusted Fine	Payments Made	BalDue
4/25/2017	MECHEL BLUESTONE, INC. NUFAC MINING COMPANY, INC. K2 PREP	17-5051-COAL-R	L000000919	5/4/2017	6/17/2017	12	Reporting:	1,200.00	1,200.00	300.00	\$ 900.00	0.00	\$ 900.00
5/15/2017	NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5076-COAL-R	L000000919	6/22/2017	7/30/2017	30	Reporting:	3,000.00	3,000.00	750.00	\$ 2,250.00	0.00	\$ 2,250.00
5/26/2017	NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5091-COAL-R	L000000919	6/6/2017	7/28/2017	25	Reporting:	2,500.00	2,500.00	625.00	\$ 1,875.00	0.00	\$ 1,875.00
5/26/2017	NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5092-COAL-R	L000000919	6/6/2017	7/28/2017	25	Reporting:	2,500.00	2,500.00	625.00	\$ 1,875.00	0.00	\$ 1,875.00
6/14/2017	NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5105-COAL-R	L000000919	6/20/2017	8/6/2017	20	Reporting:	2,000.00	2,000.00	500.00	\$ 1,500.00	0.00	\$ 1,500.00
6/23/2017	NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5114-COAL-R	L000000919	7/10/2017	8/18/2017	50	Reporting:	5,000.00	5,000.00	1,250.00	\$ 3,750.00	0.00	\$ 3,750.00
7/10/2017	NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5129-COAL-R	L000000919	7/13/2017	8/27/2017	57	Reporting:	5,700.00	5,700.00	1,425.00	\$ 4,275.00	0.00	\$ 4,275.00
7/24/2017	NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5138-COAL-R	L000000919	7/26/2017	9/11/2017	24	Reporting:	2,400.00	2,400.00	600.00	\$ 1,800.00	0.00	\$ 1,800.00
2/20/2018	NUFAC MINING COMPANY, INC. K2 PREP PLANT	18-5050-COAL-S	L000000919	3/9/2018	4/27/2018	45	Reporting:	4,500.00	4,500.00	1,125.00	\$ 3,375.00	0.00	\$ 3,375.00
3/2/2018	NUFAC MINING COMPANY, INC. K2 PREP PLANT	18-5064-COAL-S	L000000919	3/9/2018	5/3/2018	150	Reporting:	15,000.00	15,000.00	3,750.00	\$ 11,250.00	0.00	\$ 11,250.00
5/11/2018	NUFAC MINING COMPANY, INC. K2 PREP PLANT	18-5122-COAL-S	L000000919	5/21/2018	6/25/2018	150	Reporting:	15,000.00	15,000.00	3,750.00	\$ 11,250.00	0.00	\$ 11,250.00
6/8/2018	NUFAC MINING COMPANY, INC. K2 PREP PLANT	18-5140-COAL-S	L000000919	6/14/2018	7/29/2018	57	Reporting:	5,700.00	5,700.00	1,425.00	\$ 4,275.00	0.00	\$ 4,275.00
7/23/2018	NUFAC MINING COMPANY, INC. K2 PREP PLANT	18-5170-COAL-S	L000000919	7/26/2018	9/29/2018	29	Reporting:	2,900.00	2,900.00	725.00	\$ 2,175.00	0.00	\$ 2,175.00
12/27/2016	CHESTNUT LAND HOLDINGS, LLC BISHOP PREP PLANT	16-5115-COAL-S	L000000941	1/10/2017	2/18/2017	24	Reporting:	2,400.00	2,400.00	600.00	\$ 1,800.00	0.00	\$ 1,800.00
9/4/2018	CHESTNUT LAND HOLDINGS, LLC BISHOP PREP PLANT	18-5208-COAL-R	L000000941	9/7/2018	No Final	11	Reporting:	1,100.00	NA	NA	NA	NA	NA
10/9/2018	CHESTNUT LAND HOLDINGS, LLC BISHOP PREP PLANT	18-5223-COAL-R	L000000941	10/15/2018	No Final	6	Reporting:	600.00	NA	NA	NA	NA	NA
5/15/2017	ORCHARD COAL COMPANY ORCHARD LOAD OUT	17-5075-COAL-R	L200000790	5/19/2017	7/3/2017	5	Reporting:	500.00	500.00	125.00	\$ 375.00	0.00	\$ 375.00
2/20/2018	ORCHARD COAL COMPANY ORCHARD LOAD OUT	18-5051-COAL-R	L200000790	2/26/2018	4/27/2018	45	Reporting:	4,500.00	4,500.00	1,125.00	\$ 3,375.00	0.00	\$ 3,375.00
3/2/2018	ORCHARD COAL COMPANY ORCHARD LOAD OUT	18-5065-COAL-R	L200000790	3/9/2018	5/3/2018	150	Reporting:	15,000.00	15,000.00	3,750.00	\$ 11,250.00	0.00	\$ 11,250.00
5/11/2018	ORCHARD COAL COMPANY ORCHARD LOAD OUT	18-5123-COAL-R	L200000790	5/21/2018	6/25/2018	150	Reporting:	15,000.00	15,000.00	3,750.00	\$ 11,250.00	0.00	\$ 11,250.00
6/8/2018	ORCHARD COAL COMPANY ORCHARD LOAD OUT	18-5141-COAL-R	L200000790	6/13/2018	7/29/2018	57	Reporting:	5,700.00	5,700.00	1,425.00	\$ 4,275.00	0.00	\$ 4,275.00

X Previous Payment 11/2/18

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

FINAL
6/25/2018

Entered: June 15, 2018

CASE NO. 18-5122-COAL-NOV

NUFAC MINING COMPANY, COAL SHIPPER,
a corporation,
Beckley, Raleigh County.

No request for hearing on administrative sanctions
issued regarding a CRTS violation/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated May 11, 2018, the Coal Shipper, Nufac Mining Company, Inc., was notified by the Public Service Commission of West Virginia that the Commission was in receipt of electronic reports disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Shipper has allegedly failed to timely or accurately report shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. As a result, administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 for each of the one-hundred fifty (150) shipments, totaling \$15,000.00.

The NOV recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Shipper exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On May 25, 2018, the return receipt card for the NOV dated May 11, 2018, was filed herein, showing a date of delivery to the Coal Shipper of May 21, 2018.

The cited Coal Shipper in this matter did not request a hearing, despite being given the opportunity to do so.

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

May 11, 2018

NOTICE OF VIOLATION

Certified Mail

Case number: 18-5122-COAL-S
NUFAC MINING COMPANY, INC.
K2 PREP PLANT
100 CRANBERRY CREEK DRIVE
BECKLEY, WV 25801

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by an Inspector in the CRTS Section disclosing that violations have occurred upon the Coal Resource Transportation System in that you have shipped coal during the period April 13, 2018 through May 7, 2018 and have failed to report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

One Hundred Fifty (150) shipments of coal were not reported by the shipper, in violation of W. Va. Code 17C-17A-6(a). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$15,000.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

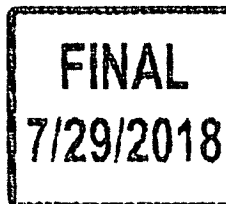
Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

Entered: July 19, 2018



CASE NO. 18-5140-COAL-NOV

NUFAC MINING COMPANY, INC., COAL SHIPPER,
a corporation,
Beckley, Raleigh County.

No request for hearing on administrative sanctions
issued regarding a CRTS violation/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated June 8, 2018, the Coal Shipper, Nufac Mining Company, Inc., was notified by the Public Service Commission of West Virginia that the Commission was in receipt of electronic reports disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Shipper has allegedly failed to timely or accurately report shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. As a result, administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 for each of the fifty-seven (57) shipments, totaling \$5,700.00.

The NOV recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Shipper exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On June 18, 2018, the return receipt card for the NOV dated June 8, 2018, was filed herein, showing a date of delivery to the Coal Shipper of June 14, 2018.

The cited Coal Shipper in this matter did not request a hearing, despite being given the opportunity to do so.

On July 10, 2018 Transportation Division Director, Robert D. Blankenship, filed a Final Recommendation. Mr. Blankenship recommended that the NOV dated June 8, 2018, become the Final Order of the Commission since the Coal Shipper has failed to request a hearing or otherwise pay the administrative sanctions imposed thereby.

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

June 8, 2018

NOTICE OF VIOLATION

Certified Mail

Case number: 18-5140-COAL-S

NUFAC MINING COMPANY, INC.
K2 PREP PLANT
P.O. BOX 1085
BECKLEY, WV 25802

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by an Inspector in the CRTS Section disclosing that violations have occurred upon the Coal Resource Transportation System in that you have shipped coal during the period May 11, 2018 through May 25, 2018 and have failed to report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Fifty-seven (57) shipments of coal were not reported by the shipper, in violation of W. Va. Code 17C-17A-6(a). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$5,700.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

FINAL
9/29/2018

Entered: September 19, 2018

CASE NO. 18-5170-COAL-NOV

NUFAC MINING COMPANY, INC., COAL SHIPPER,
a corporation,
Beckley, Raleigh County.

No request for hearing on administrative sanctions
issued regarding a CRTS violation/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated July 23, 2018, the Coal Shipper, Nufac Mining Company, Inc., was notified by the Public Service Commission of West Virginia that the Commission was in receipt of electronic reports disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Shipper has allegedly failed to timely or accurately report shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. As a result, administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 for each of the twenty-nine (29) shipments, totaling \$2,900.00.

The NOV recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Shipper exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On July 30, 2018, the return receipt card for the NOV dated July 23, 2018, was filed herein, showing a date of delivery to the Coal Shipper of July 26, 2018.

The cited Coal Shipper in this matter did not request a hearing, despite being given the opportunity to do so.

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

July 23, 2018

NOTICE OF VIOLATION

Certified Mail

Case number: 18-5170-COAL-S

NUFAC MINING COMPANY, INC.
K2 PREP PLANT
P.O. BOX 1085
BECKLEY, WV 25802

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by an Inspector in the CRTS Section disclosing that violations have occurred upon the Coal Resource Transportation System in that you have shipped coal during the period June 19, 2018 through July 13, 2018 and have failed to report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Twenty-nine (29) shipments of coal were not reported by the shipper, in violation of W. Va. Code 17C-17A-6(a). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$2,900.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

Entered: April 23, 2018

FINAL
5/3/2018

CASE NO. 18-5065-COAL-NOV

ORCHARD COAL COMPANY, COAL RECEIVER,
Roanoke, Virginia.

No request for hearing on administrative sanctions
issued regarding CRTS violations/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated March 2, 2018, the Coal Receiver, Orchard Coal Company, was notified by the Public Service Commission of West Virginia that the Commission was in receipt of an electronic report disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Coal Receiver has allegedly failed to timely or accurately report receipt of shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. As a result, total administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 each per shipment of coal for the one-hundred fifty (150) shipments, totaling \$15,000.00.

The NOV Recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Receiver exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On March 12, 2018, the return receipt card for the NOV dated March 2, 2018, was filed herein, showing a date of delivery to the Coal Receiver of March 9, 2018.

The cited Coal Receiver in this matter did not request a hearing, despite being given the opportunity to do so.

A review of the Commission's records indicates that, to date, the Coal Receiver has not paid the administrative sanctions set forth in the March 2, 2018 NOV, totaling fifteen-thousand dollars (\$15,000.00).

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

March 2, 2018

NOTICE OF VIOLATION

Certified Mail

Case number: 18-5065-COAL-R

ORCHARD COAL COMPANY
ORCHARD LOAD OUT
302 SOUTH JEFFERSON STREET
ROANOKE, VA 24011

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by an Inspector of the CRTS Section disclosing that violations have occurred upon the Coal Resource Transportation System in that you have received coal during the period February 6, 2018 and February 27, 2018 and have failed to report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

One Hundred Fifty (150) shipments of coal were not reported by the receiver, in violation of W. Va. Code 17C-17A-6(c). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$15,000.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

FINAL
6/25/2018

Entered: June 15, 2018

CASE NO. 18-5123-COAL-NOV

ORCHARD COAL COMPANY, COAL RECEIVER,
Roanoke, Virginia.

No request for hearing on administrative sanctions
issued regarding CRTS violations/**sanctions due.**

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated May 11, 2018, the Coal Receiver, Orchard Coal Company, was notified by the Public Service Commission of West Virginia that the Commission was in receipt of an electronic report disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Coal Receiver has allegedly failed to timely or accurately report receipt of shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles (CRTS Rules), §150-27-4, et seq. As a result, total administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 each per shipment of coal for the one-hundred fifty (150) shipments, totaling \$15,000.00.

The NOV Recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Receiver exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On May 25, 2018, the return receipt card for the NOV dated May 11, 2018, was filed herein, showing a date of delivery to the Coal Receiver of May 21, 2018.

The cited Coal Receiver in this matter did not request a hearing, despite being given the opportunity to do so.

A review of the Commission's records indicates that, to date, the Coal Receiver has not paid the administrative sanctions set forth in the May 11, 2018 NOV, totaling fifteen thousand dollars (\$15,000.00).

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

May 11, 2018

NOTICE OF VIOLATION

Certified Mail

Case number: 18-5123-COAL-R

ORCHARD COAL COMPANY
ORCHARD LOAD OUT
302 SOUTH JEFFERSON STREET
ROANOKE, VA 24011

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by an Inspector in the CRTS Section disclosing that violations have occurred upon the Coal Resource Transportation System in that you have received coal during the period April 18, 2018 through May 7, 2018 and have failed to report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

One Hundred Fifty (150) shipments of coal were not reported by the receiver, in violation of W. Va. Code 17C-17A-6(c). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$15,000.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

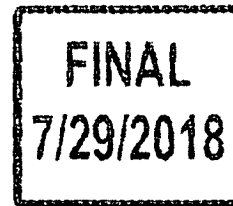
Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

Entered: July 19, 2018



CASE NO. 18-5141-COAL-NOV

ORCHARD COAL COMPANY, COAL RECEIVER,
Roanoke, Virginia.

No request for hearing on administrative sanctions
issued regarding CRTS violations/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated June 8, 2018, the Coal Receiver, Orchard Coal Company, was notified by the Public Service Commission of West Virginia that the Commission was in receipt of an electronic report disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Coal Receiver has allegedly failed to timely or accurately report receipt of shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. As a result, total administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$5,700.00 each per shipment of coal for the fifty-seven (57) shipments, totaling \$5,700.00.

The NOV Recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Receiver exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On June 18, 2018, the return receipt card for the NOV dated June 8, 2018, was filed herein, showing a date of delivery to the Coal Receiver of June 13, 2018.

The cited Coal Receiver in this matter did not request a hearing, despite being given the opportunity to do so.

1596
A review of the Commission's records indicates that, to date, the Coal Receiver has not paid the administrative sanctions set forth in the June 8, 2018 NOV, totaling five-thousand seven-hundred dollars (\$5,700.00).

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

June 8, 2018

NOTICE OF VIOLATION

Certified Mail

Case number: 18-5141-COAL-R

ORCHARD COAL COMPANY
ORCHARD LOAD OUT
302 SOUTH JEFFERSON STREET
ROANOKE, VA 24011

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by an Inspector in the CRTS Section disclosing that violations have occurred upon the Coal Resource Transportation System in that you have received coal during the period May 11, 2018 through May 25, 2018 and have failed to report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Fifty-seven (57) shipments of coal were not reported by the receiver, in violation of W. Va. Code 17C-17A-6(c). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$5,700.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

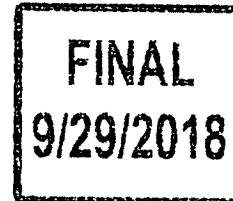
Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

Entered: September 19, 2018



CASE NO. 18-5169-COAL-NOV

ORCHARD COAL COMPANY, COAL RECEIVER,
Roanoke, Virginia.

No request for hearing on administrative sanctions
issued regarding CRTS violations/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated July 23, 2018, the Coal Receiver, Orchard Coal Company, was notified by the Public Service Commission of West Virginia that the Commission was in receipt of an electronic report disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Coal Receiver has allegedly failed to timely or accurately report receipt of shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles (CRTS Rules), §150-27-4, et seq. As a result, total administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 each per shipment of coal for the twenty-nine (29) shipments, totaling \$2,900.00.

The NOV Recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Receiver exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On July 30, 2018, the return receipt card for the NOV dated July 23, 2018, was filed herein, showing a date of delivery to the Coal Receiver of July 26, 2018.

The cited Coal Receiver in this matter did not request a hearing, despite being given the opportunity to do so.

A review of the Commission's records indicates that, to date, the Coal Receiver has not paid the administrative sanctions set forth in the July 23, 2018 NOV, totaling two-thousand nine-hundred dollars (\$2,900.00).

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

July 23, 2018

NOTICE OF VIOLATION

Certified Mail

Case number: 18-5169-COAL-R

ORCHARD COAL COMPANY
ORCHARD LOAD OUT
302 SOUTH JEFFERSON STREET
ROANOKE, VA 24011

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by an Inspector in the CRTS Section disclosing that violations have occurred upon the Coal Resource Transportation System in that you have received coal during the period June 19, 2018 through July 13, 2018 and have failed to report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Twenty-nine (29) shipments of coal were not reported by the receiver, in violation of W. Va. Code 17C-17A-6(c). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$2,900.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

OFFICIAL CHECK

1001595673

THE REPLACEMENT OF THIS DOCUMENT REQUIRES THE COMPLETION OF A BB&T DECLARATION OF LOSS

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE December 21, 2018

CLIENT COPY

PSC

\$896.00

Eight Hundred Ninety-Six and 00/100ths Dollars

COPY NOT NEGOTIABLE

BB&T

MEMO/PURCHASER 18-5262 COAL S NOV

PSC ADMIN DIV DEC 26 2018 04:37 PM

THIS DOCUMENT CONTAINS A TRUE WATERMARK - HOLD TO LIGHT TO VIEW

OFFICIAL CHECK

1001595673

68-236/514

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE December 21, 2018

PAY TO THE
ORDER OF PSC

\$896.00

Eight Hundred Ninety-Six and 00/100ths Dollars

BB&T

\$896.00
DOLLAR EIGHT NINE SIX PERCENT ZERO AND ZERO

MEMO/PURCHASER 18-5262 COAL S NOV

AUTHORIZED SIGNATURE

Dan Bible

⑈ 1001595673 ⑈ ⑆ 051402369⑆ 0001019010097 ⑈

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

November 27, 2018

NOTICE OF VIOLATION

Certified Mail

Case number: 18-5262-COAL-S

NUFAC MINING COMPANY, INC.

K2 PREP PLANT

ATTENTION: DAVIS STONEBURNER

302 SOUTH JEFFERSON STREET, SUITE 400

ROANOKE, VA 24011

You are hereby notified that the Public Service Commission of West Virginia is in receipt of an electronic report(s) disclosing that violations have occurred upon the Coal Resource Transportation System in that you, as a shipper of coal for transport upon a CRTS public road or public highway of this state, are in violation of W.Va. Code Chapter 17C-17A-9 and Rules for the Transportation of Coal by Commercial Motor Vehicles, 150-27-6.1.a in that you loaded a commercial motor vehicle(s) with coal in an amount which caused the gross vehicle weight of the commercial motor vehicle(s) to be in excess of the lawful weight limit and, therefore, second offense sanctions, consistent with W.Va. Code Chapter 17C-17A-10, are imposed as detailed in the enclosure.

As a result thereof, the total of the administrative sanctions imposed, pursuant to this Notice, is \$939.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

PSC ADMIN DIV DEC 26 2018 04:37 PM

Handwritten: rec'd 12/17 958

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

November 27, 2018

NOTICE OF VIOLATION

Certified Mail

Case number: 18-5262-COAL-S

NUFAC MINING COMPANY, INC.

K2 PREP PLANT

ATTENTION: DAVIS STONEBURNER

302 SOUTH JEFFERSON STREET, SUITE 400

ROANOKE, VA 24011

You are hereby notified that the Public Service Commission of West Virginia is in receipt of an electronic report(s) disclosing that violations have occurred upon the Coal Resource Transportation System in that you, as a shipper of coal for transport upon a CRTS public road or public highway of this state, are in violation of W.Va. Code Chapter 17C-17A-9 and Rules for the Transportation of Coal by Commercial Motor Vehicles, 150-27-6.1.a in that you loaded a commercial motor vehicle(s) with coal in an amount which caused the gross vehicle weight of the commercial motor vehicle(s) to be in excess of the lawful weight limit and, therefore, second offense sanctions, consistent with W.Va. Code Chapter 17C-17A-10, are imposed as detailed in the enclosure.

As a result thereof, the total of the administrative sanctions imposed, pursuant to this Notice, is \$939.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

OFFICIAL CHECK

1001633914

THE REPLACEMENT OF THIS DOCUMENT REQUIRES THE COMPLETION OF A BB&T DECLARATION OF LOSS

CLIENT COPY

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE January 08, 2019

WV PSC

\$43.00

Forty-Three and 00/100ths Dollars

COPY NOT NEGOTIABLE

BB&T

PSC ADMIN DIV JAN 09 2019 01:06 PM

MEMO/PURCHASER 18-5262-COAL-S

THIS DOCUMENT CONTAINS A TRUE WATERMARK - HOLD TO LIGHT TO VIEW

OFFICIAL CHECK

1001633914

68-236/514

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE January 08, 2019

PAY TO THE
ORDER OF WV PSC

\$43.00

Forty-Three and 00/100ths Dollars

BB&T

\$43.00
DOLLAR FOUR THREE PERIOD ZERO ZERO

AUTHORIZED SIGNATURE

Dan Bible

MEMO/PURCHASER 18-5262-COAL-S

Details on Back.

Security Features Included.

⑈ 1001633914 ⑈ ⑆ 051402369⑆ 0001019010097 ⑈

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

November 27, 2018

NOTICE OF VIOLATION

Certified Mail

Case number: 18-5262-COAL-S

NUFAC MINING COMPANY, INC.
K2 PREP PLANT

ATTENTION: DAVIS STONEBURNER
302 SOUTH JEFFERSON STREET, SUITE 400
ROANOKE, VA 24011

fd
Still owes
43.00
ck 100159 846 5483 12/27

You are hereby notified that the Public Service Commission of West Virginia is in receipt of an electronic report(s) disclosing that violations have occurred upon the Coal Resource Transportation System in that you, as a shipper of coal for transport upon a CRTS public road or public highway of this state, are in violation of W.Va. Code Chapter 17C-17A-9 and Rules for the Transportation of Coal by Commercial Motor Vehicles, 150-27-6.1.a in that you loaded a commercial motor vehicle(s) with coal in an amount which caused the gross vehicle weight of the commercial motor vehicle(s) to be in excess of the lawful weight limit and, therefore, second offense sanctions, consistent with W.Va. Code Chapter 17C-17A-10, are imposed as detailed in the enclosure.

As a result thereof, the total of the administrative sanctions imposed, pursuant to this Notice, is \$939.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

THIS DOCUMENT CONTAINS A TRUE WATERMARK - HOLD TO LIGHT TO VIEW

OFFICIAL CHECK

1001880313

68-236/514

ISSUING BRANCH 2020101-SOUTHWEST ROANOKE MAIN

DATE April 10, 2019

PAY TO THE
ORDER OF

PUBLIC SERVICE COMMISSION OF WV

\$1,000.00

One Thousand and 00/100ths Dollars

BB&T

\$1,000.00
DOLLAR ONE THOUSAND ZERO ZERO ZERO PERCENT ZERO ZERO

MEMO/PURCHASER 19-5105-COAL-R

AUTHORIZED SIGNATURE

Dan Bible

⑈ 1001880313⑈ ⑆051402369⑆0001019010097⑈

Details on Back.

Security Features Included.

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

April 2, 2019

NOTICE OF VIOLATION

Certified Mail

Case number: 19-5105-COAL-R

NUFAC MINING COMPANY, INC.
K2 PREP PLANT

ATTENTION: DAVIS STONEBURNER
302 SOUTH JEFFERSON STREET, SUITE 400
ROANOKE, VA 24011

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by staff in the CRTS Section, as well as the receipt of electronic reports of shipments, disclosing that violations have occurred upon the Coal Resource Transportation System in that you have received coal on March 3-4, 2019 and have failed to report and/or failed to timely or accurately report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Ten (10) shipments of coal were not timely and/or accurately reported by the receiver, in violation of W. Va. Code 17C-17A-6(c). Further, the shipments were received and not weighed upon a certified or calibrated scale, in violation of the Commission's *Rules for the Transportation of Coal by Commercial Motor Vehicles*, 150 C.S.R. 27-4.7.b. An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$1,000.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

OFFICIAL CHECK

1001502342

THE REPLACEMENT OF THIS DOCUMENT REQUIRES THE COMPLETION OF A BB&T DECLARATION OF LOSS

CLIENT COPY

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE November 15, 2018

WV PUBLIC SERVICE COMMISSION

\$3,141.20

Three Thousand One Hundred Forty-One and 20/100ths Dollars

COPY NOT NEGOTIABLE

BB&T

PSC ADMIN DIV NOV 16 2018 02:54 PM

MEMO/PURCHASER PSC AUDIT

THIS DOCUMENT CONTAINS A TRUE WATERMARK - HOLD TO LIGHT TO VIEW

OFFICIAL CHECK

1001502342

68-236/514

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE November 15, 2018

PAY TO THE
ORDER OF

WV PUBLIC SERVICE COMMISSION

\$3,141.20

Three Thousand One Hundred Forty-One and 20/100ths Dollars

BB&T

\$3,141.20
DOLLAR THREE THOUSAND ONE HUNDRED AND FOUR PENCE TWO ZERO

AUTHORIZED SIGNATURE

Danore Bible

MEMO/PURCHASER PSC AUDIT

Details on Back

Security Features Included.

⑈ 1001502342⑈ ⑆051402369⑆0001019010097⑈

MONTHLY TONNAGE REPORT AND REMITTANCE FORM

This form is for shippers of coal or coal by-products on the CRTS with gross vehicle weights exceeding 88,000 pounds. For each shipment with a gross vehicle weight exceeding 88,000 pounds, the shipper shall remit to the West Virginia Public Service Commission a payment of \$.05 cents per ton applied to the total tonnage of coal or coal by-product involved in each such shipment. For example, if a truck shipment has a gross weight of 100,000 pounds and the truck has a tare or empty weight of 40,000 pounds, the \$.05 cents would be imposed on 60,000 pounds (60,000 lbs = 30 tons 30 x .05 = \$1.50)

THIS FORM IS TO BE COMPLETED MONTHLY AND REMITTED WITH PAYMENT BY THE TENTH DAY OF THE FOLLOWING MONTH.

PARENT COMPANY: Bluestone Industries, LLC ADDRESS 302 S. Jefferson St
Roanoke, VA 24011

CONTACT PERSON: Jane S. Hanson PHONE: 540-776-1890

If payment is for multiple sites, each site's tonnage and remittance must be listed separately.

SITE ID	MONTH	TONNAGE	FEE	TOTAL DUE
S00007282R	January	16,917.00	X .05	845.85
	** Select month **	0.00	X .05	0.00
	** Select month **	0.00	X .05	0.00
	** Select month **		X .05	0.00
	** Select month **	0.00	X .05	0.00

(IF REPORTING FOR MORE THAN FIVE SITES, PLEASE USE ADDITIONAL FORMS)

REMIT TO: **Public Service Commission**
Attention: Executive Director
201 Brooks Street
P.O. Box 812
Charleston, WV 25323

Authorized Signature: Jane S. Hanson

Date: 11-14-18

MONTHLY TONNAGE REPORT AND REMITTANCE FORM

This form is for shippers of coal or coal by-products on the CRTS with gross vehicle weights exceeding 88,000 pounds. For each shipment with a gross vehicle weight exceeding 88,000 pounds, the shipper shall remit to the West Virginia Public Service Commission a payment of \$.05 cents per ton applied to the total tonnage of coal or coal by-product involved in each such shipment. For example, if a truck shipment has a gross weight of 100,000 pounds and the truck has a tare or empty weight of 40,000 pounds, the \$.05 cents would be imposed on 60,000 pounds (60,000 lbs = 30 tons 30 x .05 = \$1.50)

THIS FORM IS TO BE COMPLETED MONTHLY AND REMITTED WITH PAYMENT BY THE TENTH DAY OF THE FOLLOWING MONTH.

PARENT COMPANY: Bluestone Industries, LLC ADDRESS 302 S. Jefferson St
Roanoke, VA 24011

CONTACT PERSON: Janet Ransom PHONE: 540-776-7890

If payment is for multiple sites, each site's tonnage and remittance must be listed separately.

SITE ID	MONTH	TONNAGE	FEE	TOTAL DUE
S00007282R	2018 February	2,146.00	X .05	107.30
S00007282R	March	8,816.00	X .05	440.80
S00007282R	April	12,818.00	X .05	640.90
S00007282R	May	9,077.00	X .05	453.85
S00007282R	June	13,050.00	X .05	652.50

(IF REPORTING FOR MORE THAN FIVE SITES, PLEASE USE ADDITIONAL FORMS)

REMIT TO: **Public Service Commission**
Attention: Executive Director
201 Brooks Street
P.O. Box 812
Charleston, WV 25323

Authorized Signature

Janet Ransom

Date:

11-14-18

OFFICIAL CHECK

1001532758

THE REPLACEMENT OF THIS DOCUMENT REQUIRES THE COMPLETION OF A BB&T DECLARATION OF LOSS

CLIENT COPY

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE November 29, 2018

PSC OF WEST VIRGINIA

\$1,507.00

One Thousand Five Hundred Seven and 00/100ths Dollars

COPY NOT NEGOTIABLE

BB&T

18-5240

MEMO/PURCHASER _____

THIS DOCUMENT CONTAINS A TRUE WATERMARK - HOLD TO LIGHT TO VIEW

OFFICIAL CHECK

1001532758

68-236/514

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE November 29, 2018

PAY TO THE
ORDER OF

PSC OF WEST VIRGINIA

\$1,507.00

One Thousand Five Hundred Seven and 00/100ths Dollars

BB&T

\$1,507.00
DOLLAR ONE THOUSAND FIVE HUNDRED SEVEN AND 00/100THS DOLLARS

MEMO/PURCHASER _____

AUTHORIZED SIGNATURE

Dan Bible

Details on Back.

Security Features Included.

⑈ 1001532758 ⑈ ⑈ 051402369⑈ 0001019010097 ⑈

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

October 29, 2018

NOTICE OF VIOLATION

Certified Mail

Case number: 18-5240-COAL-S

BLUESTONE INDUSTRIES, INC.
RED FOX SURFACE MINE
ATTENTION: DAVIS STONEBURNER
302 SOUTH JEFFERSON STREET, SUITE 400
ROANOKE, VA 24011

You are hereby notified that the Public Service Commission of West Virginia is in receipt of an electronic report(s) disclosing that violations have occurred upon the Coal Resource Transportation System in that you, as a shipper of coal for transport upon a CRTS public road or public highway of this state, are in violation of W.Va. Code Chapter 17C-17A-9 and Rules for the Transportation of Coal by Commercial Motor Vehicles, 150-27-6.1.a in that you loaded a commercial motor vehicle(s) with coal in an amount which caused the gross vehicle weight of the commercial motor vehicle(s) to be in excess of the lawful weight limit and, therefore, first offense sanctions, consistent with W.Va. Code Chapter 17C-17A-10, are imposed as detailed in the enclosure.

As a result thereof, the total of the administrative sanctions imposed, pursuant to this Notice, is \$1,507.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

OFFICIAL CHECK

1001595571

THE REPLACEMENT OF THIS DOCUMENT REQUIRES THE COMPLETION OF A BB&T DECLARATION OF LOSS

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE December 21, 2018

CLIENT COPY

PUBLIC SERVICE COMMISSION

\$1,442.65

One Thousand Four Hundred Forty-Two and 65/100ths Dollars

COPY NOT NEGOTIABLE

BB&T

PSC ADMIN DIV DEC 26 2018 04:37 PM

MEMO/PURCHASER

THIS DOCUMENT CONTAINS A TRUE WATERMARK - HOLD TO LIGHT TO VIEW

OFFICIAL CHECK

1001595571

68-236/514

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE December 21, 2018

PAY TO THE
ORDER OF

PUBLIC SERVICE COMMISSION

\$1,442.65

One Thousand Four Hundred Forty-Two and 65/100ths Dollars

BB&T

\$1,442.65

DOLLAR ONE THOUSAND FOUR HUNDRED FORTY TWO AND 65/100 FIVE



MEMO/PURCHASER

November Tonnage

AUTHORIZED SIGNATURE

Dan Bible

⑈ 1001595571 ⑈ ⑆ 051402369 ⑆ 0001019010097 ⑈

MONTHLY TONNAGE REPORT AND REMITTANCE FORM

This form is for shippers of coal or coal by-products on the CRTS with gross vehicle weights exceeding 88,000 pounds. For each shipment with a gross vehicle weight exceeding 88,000 pounds, the shipper shall remit to the West Virginia Public Service Commission a payment of \$.05 cents per ton applied to the total tonnage of coal or coal by-product involved in each such shipment. For example, if a truck shipment has a gross weight of 100,000 pounds and the truck has a tare or empty weight of 40,000 pounds, the \$.05 cents would be imposed on 60,000 pounds (60,000 lbs = 30 tons 30 x .05 = \$1.50)

THIS FORM IS TO BE COMPLETED MONTHLY AND REMITTED WITH PAYMENT BY THE TENTH DAY OF THE FOLLOWING MONTH.

PARENT COMPANY: Bluestone Industries, LLC ADDRESS 302 S Jefferson St
Roanoke VA 24011

CONTACT PERSON: Janet Ransom PHONE: 5407767890

If payment is for multiple sites, each site's tonnage and remittance must be listed separately.

SITE ID	MONTH	TONNAGE	FEE	TOTAL DUE
L000000919	November	16,582.15	X .05	829.11
L00000941	November	327.04	X .05	16.35
S00007282R	November	11,943.85	X .05	597.19
	** Select month **		X .05	0.00
	** Select month **		X .05	0.00

(IF REPORTING FOR MORE THAN FIVE SITES, PLEASE USE ADDITIONAL FORMS)

REMIT TO: **Public Service Commission**
Attention: Executive Director
201 Brooks Street
P.O. Box 812
Charleston, WV 25323

Authorized Signature: _____

Date: _____

OFFICIAL CHECK

1001595676

THE REPLACEMENT OF THIS DOCUMENT REQUIRES THE COMPLETION OF A BB&T DECLARATION OF LOSS

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE December 21, 2018

CLIENT COPY

PSC

\$303.80

Three Hundred Three and 80/100ths Dollars

COPY NOT NEGOTIABLE

BB&T

MEMO/PURCHASER

PSC ADMIN DIV DEC 26 2018 04:37 PM

THIS DOCUMENT CONTAINS A TRUE WATERMARK - HOLD TO LIGHT TO VIEW

OFFICIAL CHECK

1001595676

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

68-236/514

DATE December 21, 2018

PAY TO THE
ORDER OF

PSC

\$303.80

Three Hundred Three and 80/100ths Dollars

BB&T

\$303.80

MEMO/PURCHASER

18-5282-Coal-5



AUTHORIZED SIGNATURE

Dan Bible

⑈ 1001595676 ⑈ ⑆ 051402369⑆ 0001019010097 ⑈

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

December 7, 2018

NOTICE OF VIOLATION

Certified Mail

Case number: 18-5280-COAL-S

BLUESTONE INDUSTRIES, INC.
RED FOX SURFACE MINE
ATTENTION: DAVIS STONEBURNER
302 SOUTH JEFFERSON STREET, SUITE 400
ROANOKE, VA 24011

You are hereby notified that the Public Service Commission of West Virginia is in receipt of an electronic report(s) disclosing that violations have occurred upon the Coal Resource Transportation System in that you, as a shipper of coal for transport upon a CRTS public road or public highway of this state, are in violation of W.Va. Code Chapter 17C-17A-9 and Rules for the Transportation of Coal by Commercial Motor Vehicles, 150-27-6.1.a in that you loaded a commercial motor vehicle(s) with coal in an amount which caused the gross vehicle weight of the commercial motor vehicle(s) to be in excess of the lawful weight limit and, therefore, second offense sanctions, consistent with W.Va. Code Chapter 17C-17A-10, are imposed as detailed in the enclosure.

As a result thereof, the total of the administrative sanctions imposed, pursuant to this Notice, is \$303.80.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

PSC ADMIN DIV DEC 26 2018 04:37 PM

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

December 7, 2018

NOTICE OF VIOLATION

Certified Mail

Case number: 18-5280-COAL-S

BLUESTONE INDUSTRIES, INC.
RED FOX SURFACE MINE
ATTENTION: DAVIS STONEBURNER
302 SOUTH JEFFERSON STREET, SUITE 400
ROANOKE, VA 24011

You are hereby notified that the Public Service Commission of West Virginia is in receipt of an electronic report(s) disclosing that violations have occurred upon the Coal Resource Transportation System in that you, as a shipper of coal for transport upon a CRTS public road or public highway of this state, are in violation of W.Va. Code Chapter 17C-17A-9 and Rules for the Transportation of Coal by Commercial Motor Vehicles, 150-27-6.1.a in that you loaded a commercial motor vehicle(s) with coal in an amount which caused the gross vehicle weight of the commercial motor vehicle(s) to be in excess of the lawful weight limit and, therefore, second offense sanctions, consistent with W.Va. Code Chapter 17C-17A-10, are imposed as detailed in the enclosure.

As a result thereof, the total of the administrative sanctions imposed, pursuant to this Notice, is \$303.80.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

OFFICIAL CHECK

1001595647

THE REPLACEMENT OF THIS DOCUMENT REQUIRES THE COMPLETION OF A BB&T DECLARATION OF LOSS

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE December 21, 2018

CLIENT COPY

PSC

\$1,200.00

One Thousand Two Hundred and 00/100ths Dollars

COPY NOT NEGOTIABLE

BB&T

PSC ADMIN DIV DEC 26 2018 04:37 PM

MEMO/PURCHASER 18-5224 COAL

THIS DOCUMENT CONTAINS A TRUE WATERMARK - HOLD TO LIGHT TO VIEW

OFFICIAL CHECK

1001595647

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

68-236/514

DATE December 21, 2018

PAY TO THE
ORDER OF PSC

\$1,200.00

One Thousand Two Hundred and 00/100ths Dollars

BB&T

\$1,200.00

DOLLAR ONE HUNDRED TWO THOUSAND ZERO ZERO ZERO ZERO ZERO ZERO ZERO ZERO

MEMO/PURCHASER 18-5224 COAL

AUTHORIZED SIGNATURE

Dan Bible

⑈ 1001595647⑈ ⑆ 051402369⑆ 0001019010097⑈

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

November 29, 2018

**Certified Mail
Return Receipt Requested**

Bluestone Industries, Inc.
Keystone Cleaning Plant
Attn: Davis Stoneburner
302 South Jefferson Street
Roanoke, VA 24011

RE: Case No. 18-5224-COAL

Ladies/Gentlemen:

Enclosed is a copy of a Final Order issued today in the above-styled proceeding. Your attention is directed to important information contained in the ordering paragraphs.

Please note carefully that a written appeal may be filed within ten days of this Decision.

Sincerely,

A handwritten signature in cursive script that reads "Ingrid Ferrell".

Ingrid Ferrell, Director
Executive Secretary Division

IF/jn
Enc: order

PSC ADMIN DIV DEC 26 2018 04:37 PM

rcid 9512
12/7/18

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

FINAL
12/9/2018

Entered: November 29, 2018

CASE NO. 18-5224-COAL-NOV

BLUESTONE INDUSTRIES, INC., COAL RECEIVER,
a corporation,
Roanoke, Virginia.

No request for hearing on administrative sanctions
issued regarding CRTS violations/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated October 9, 2018, the Coal Receiver, Bluestone Industries, Inc., was notified by the Public Service Commission of West Virginia that the Commission was in receipt of an electronic report disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Coal Receiver has allegedly failed to timely or accurately report receipt of shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. As a result, total administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 each per shipment of coal for the twelve (12) shipments, totaling \$1,200.00.

The NOV Recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Receiver exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On October 19, 2018, the return receipt card for the NOV dated October 9, 2018, was filed herein, showing a date of delivery to the Coal Receiver of October 16, 2018.

The cited Coal Receiver in this matter did not request a hearing, despite being given the opportunity to do so.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

Entered: November 29, 2018

CASE NO. 18-5224-COAL-NOV

BLUESTONE INDUSTRIES, INC., COAL RECEIVER,
a corporation,
Roanoke, Virginia.

No request for hearing on administrative sanctions
issued regarding CRTS violations/**sanctions due**.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated October 9, 2018, the Coal Receiver, Bluestone Industries, Inc., was notified by the Public Service Commission of West Virginia that the Commission was in receipt of an electronic report disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Coal Receiver has allegedly failed to timely or accurately report receipt of shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. As a result, total administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 each per shipment of coal for the twelve (12) shipments, totaling \$1,200.00.

The NOV Recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Receiver exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On October 19, 2018, the return receipt card for the NOV dated October 9, 2018, was filed herein, showing a date of delivery to the Coal Receiver of October 16, 2018.

The cited Coal Receiver in this matter did not request a hearing, despite being given the opportunity to do so.

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

October 9, 2018

NOTICE OF VIOLATION

Certified Mail

Case number: 18-5224-COAL-R

BLUESTONE INDUSTRIES, INC.
KEYSTONE CLEANING PLANT
P.O. BOX 1085
BECKLEY, WV 25802

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by an Inspector in the CRTS Section disclosing that violations have occurred upon the Coal Resource Transportation System in that you have received coal during the period September 7, 2018 through September 21, 2018 and have failed to report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Twelve (12) shipments of coal were not reported by the receiver, in violation of W. Va. Code 17C-17A-6(c). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$1,200.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

OFFICIAL CHECK

1001624318

THE REPLACEMENT OF THIS DOCUMENT REQUIRES THE COMPLETION OF A BB&T DECLARATION OF LOSS

CLIENT COPY

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE January 04, 2019

WV PSC

\$1,130.71

One Thousand One Hundred Thirty and 71/100ths Dollars

COPY NOT NEGOTIABLE

BB&T

MEMO/PURCHASER DECEMBER MONTHLY TONS

THIS DOCUMENT CONTAINS A TRUE WATERMARK - HOLD TO LIGHT TO VIEW

OFFICIAL CHECK

1001624318

68-236/514

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE January 04, 2019

PAY TO THE
ORDER OF

WV PSC

\$1,130.71

One Thousand One Hundred Thirty and 71/100ths Dollars

BB&T

\$1,130.71
DOLLAR ONE CONKKA ONE THREE ZERO PERIOD SEVEN ONE

MEMO/PURCHASER DECEMBER MONTHLY TONS

AUTHORIZED SIGNATURE

Dan Bible

Details on Back.

Security Features Included.

⑈ 1001624318⑈ ⑆051402369⑆0001019010097⑈

MONTHLY TONNAGE REPORT AND REMITTANCE FORM

This form is for shippers of coal or coal by-products on the CRTS with gross vehicle weights exceeding 88,000 pounds. For each shipment with a gross vehicle weight exceeding 88,000 pounds, the shipper shall remit to the West Virginia Public Service Commission a payment of \$.05 cents per ton applied to the total tonnage of coal or coal by-product involved in each such shipment. For example, if a truck shipment has a gross weight of 100,000 pounds and the truck has a tare or empty weight of 40,000 pounds, the \$.05 cents would be imposed on 60,000 pounds (60,000 lbs = 30 tons 30 x .05 = \$1.50)

THIS FORM IS TO BE COMPLETED MONTHLY AND REMITTED WITH PAYMENT BY THE TENTH DAY OF THE FOLLOWING MONTH.

PARENT COMPANY: Bluestone Industries, LLC ADDRESS 302 S. Jefferson St.
Roanoke, VA 24011

CONTACT PERSON: Janet Ransom PHONE: 5407767890

If payment is for multiple sites, each site's tonnage and remittance must be listed separately.

SITE ID	MONTH	TONNAGE	FEE	TOTAL DUE
L000000919	December	14,336.01	X .05	716.80
L00000941	December	0.00	X .05	0.00
S00007282R	December	8,278.29	X .05	413.91
	** Select month **		X .05	0.00
	** Select month **		X .05	0.00

(IF REPORTING FOR MORE THAN FIVE SITES, PLEASE USE ADDITIONAL FORMS)

1130.71

REMIT TO: Public Service Commission
Attention: Executive Director
201 Brooks Street
P.O. Box 812
Charleston, WV 25323

Authorized Signature: _____

Janet Ransom

Date: _____

1/2/18

OFFICIAL CHECK

1001703374

THE REPLACEMENT OF THIS DOCUMENT REQUIRES THE COMPLETION OF A BB&T DECLARATION OF LOSS

CLIENT COPY

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE February 05, 2019

PUBLIC SERVICE COMMISSION OF WV

\$1,506.92

One Thousand Five Hundred Six and 92/100ths Dollars

COPY NOT NEGOTIABLE

BB&T

MEMO/PURCHASER JANUARY 2019 MONTHLY REMITTANCE

THIS DOCUMENT CONTAINS A TRUE WATERMARK - HOLD TO LIGHT TO VIEW

OFFICIAL CHECK

1001703374

68-236/514

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE February 05, 2019

**PAY TO THE
ORDER OF**

PUBLIC SERVICE COMMISSION OF WV

\$1,506.92

One Thousand Five Hundred Six and 92/100ths Dollars

BB&T

\$1,506.92
DOLLAR ONE THOUSAND FIVE HUNDRED SIX AND 92/100THS DOLLARS

AUTHORIZED SIGNATURE

Dan Bible

MEMO/PURCHASER JANUARY 2019 MONTHLY REMITTANCE

Details on Back.



Security Features Included.

⑈ 1001703374 ⑈ ⑆051402369⑆0001019010097⑈

MONTHLY TONNAGE REPORT AND REMITTANCE FORM

This form is for shippers of coal or coal by-products on the CRTS with gross vehicle weights exceeding 88,000 pounds. For each shipment with a gross vehicle weight exceeding 88,000 pounds, the shipper shall remit to the West Virginia Public Service Commission a payment of \$.05 cents per ton applied to the total tonnage of coal or coal by-product involved in each such shipment. For example, if a truck shipment has a gross weight of 100,000 pounds and the truck has a tare or empty weight of 40,000 pounds, the \$.05 cents would be imposed on 60,000 pounds (60,000 lbs = 30 tons 30 x .05 = \$1.50)

THIS FORM IS TO BE COMPLETED MONTHLY AND REMITTED WITH PAYMENT BY THE TENTH DAY OF THE FOLLOWING MONTH.

PARENT COMPANY: Bluestone Industries, LLC ADDRESS 302 S. Jefferson St.
Roanoke VA 24011

CONTACT PERSON: Naomi Holt PHONE: 5404924080 ext 215

If payment is for multiple sites, each site's tonnage and remittance must be listed separately.

SITE ID	MONTH	TONNAGE	FEE	TOTAL DUE
S00007282R	January	0.00	X .05	0.00
L00000941	January	0.00	X .05	0.00
I000000919	January	30,138.43	X .05	1,506.92
	** Select month **		X .05	0.00
	** Select month **		X .05	0.00

(IF REPORTING FOR MORE THAN FIVE SITES, PLEASE USE ADDITIONAL FORMS)

REMIT TO: Public Service Commission
Attention: Executive Director
201 Brooks Street
P.O. Box 812
Charleston, WV 25323

Authorized Signature: _____



Date: 02/05/2019

OFFICIAL CHECK

1001703394

THE REPLACEMENT OF THIS DOCUMENT REQUIRES THE COMPLETION OF A BB&T DECLARATION OF LOSS

CLIENT COPY

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE February 05, 2019

PUBLIC SERVICE COMMISSION OF WV

\$1,100.00

One Thousand One Hundred and 00/100ths Dollars

COPY NOT NEGOTIABLE

BB&T

MEMO/PURCHASER 18-5207-COAL-NOV

THIS DOCUMENT CONTAINS A TRUE WATERMARK - HOLD TO LIGHT TO VIEW

OFFICIAL CHECK

1001703394

68-236/514

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE February 05, 2019

PAY TO THE
ORDER OF

PUBLIC SERVICE COMMISSION OF WV

\$1,100.00

One Thousand One Hundred and 00/100ths Dollars

BB&T

\$1,100.00
DOLLAR ONE COMMA ONE ZERO ZERO PENDING ZERO ZERO

AUTHORIZED SIGNATURE

Dan Bible

MEMO/PURCHASER 18-5207-COAL-NOV

Details on Back.

Security Features Included.

⑈ 1001703394 ⑈ ⑆ 051402369 ⑆ 0001019010097 ⑈

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

Entered: November 19, 2018



CASE NO. 18-5207-COAL-NOV

BLUESTONE INDUSTRIES, INC., COAL SHIPPER,
a corporation,
Beckley, Raleigh County.

No request for hearing on administrative sanctions
issued regarding a CRTS violation/sanctions due.

FINAL ORDER IMPOSING VIOLATIONS AND ADMINISTRATIVE SANCTIONS

PROCEDURAL HISTORY

By Notice of Violation (NOV) letter dated September 4, 2018, the Coal Shipper, Bluestone Industries, Inc., was notified by the Public Service Commission of West Virginia that the Commission was in receipt of electronic reports disclosing that violations have allegedly occurred within the Coal Resource Transportation System (CRTS), in that the Shipper has allegedly failed to timely or accurately report shipments of coal as required by the Commission's Rules and Regulations for the Transportation of Coal by Commercial Motor Vehicles, (CRTS Rules), §150-27-4, et seq. As a result, administrative sanctions, pursuant to Rule 4.11 of the Commission's CRTS Rules, would be imposed in the amount of \$100.00 for each of the eleven (11) shipments, totaling \$1,100.00.

The NOV recipient was also informed that the specified violations and administrative sanctions, as described in the NOV letter, would become the Final Order of the Commission unless the Coal Shipper exercised its right to a hearing by notifying the Executive Secretary of the Public Service Commission, in writing, within twenty (20) days of receipt of the NOV, pursuant to W. Va. Code §17C-17A-9(f)(1).

On September 14, 2018, the return receipt card for the NOV dated September 4, 2018, was filed herein, showing a date of delivery to the Coal Shipper of September 10, 2018.

The cited Coal Shipper in this matter did not request a hearing, despite being given the opportunity to do so.

On October 2, 2018, Transportation Division Director, Robert D. Blankenship filed a Final Recommendation. Mr. Blankenship recommended that the NOV dated September 4, 2018,

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

September 4, 2018

NOTICE OF VIOLATION

Certified Mail

Case number: 18-5207-COAL-S

BLUESTONE INDUSTRIES, INC.
RED FOX SURFACE MINE
P.O. BOX 1085
BECKLEY, WV 25802

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by an Inspector in the CRTS Section disclosing that violations have occurred upon the Coal Resource Transportation System in that you have shipped coal during the period August 13, 2018 through August 27, 2018 and have failed to report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Eleven (11) shipments of coal were not reported by the shipper, in violation of W. Va. Code 17C-17A-6(a). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$1,100.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

THIS DOCUMENT CONTAINS A TRUE WATERMARK - HOLD TO LIGHT TO VIEW

OFFICIAL CHECK

1001782952

68-236/514

ISSUING BRANCH 2090101-SOUTHWEST ROANOKE MAIN

DATE March 07, 2019

PAY TO THE
ORDER OF PUBLIC SERVICE COMMISSION OF WV

\$964.33

Nine Hundred Sixty-Four and 33/100ths Dollars

BB&T

\$964.33
DOLLAR NINE SIX FOUR PERIOD THREE THREE

MEMO/PURCHASER FEBRUARY 2019 MONTHLY REMITTANCE



AUTHORIZED SIGNATURE

Dan Bible

⑈ 1001782952⑈ ⑆051402369⑆0001019010097⑈

Details on Back.

Security Features Included.

MONTHLY TONNAGE REPORT AND REMITTANCE FORM

This form is for shippers of coal or coal by-products on the CRTS with gross vehicle weights exceeding 88,000 pounds. For each shipment with a gross vehicle weight exceeding 88,000 pounds, the shipper shall remit to the West Virginia Public Service Commission a payment of \$.05 cents per ton applied to the total tonnage of coal or coal by-product involved in each such shipment. For example, if a truck shipment has a gross weight of 100,000 pounds and the truck has a tare or empty weight of 40,000 pounds, the \$.05 cents would be imposed on 60,000 pounds (60,000 lbs = 30 tons 30 x .05 = \$1.50)

THIS FORM IS TO BE COMPLETED MONTHLY AND REMITTED WITH PAYMENT BY THE TENTH DAY OF THE FOLLOWING MONTH.

PARENT COMPANY: Bluestone Industries LLC ADDRESS 302 S Jefferson St
Roanoke VA 24011

CONTACT PERSON: Naomi Holt PHONE: 540-492-4080x215

If payment is for multiple sites, each site's tonnage and remittance must be listed separately.

SITE ID	MONTH	TONNAGE	FEE	TOTAL DUE
S0000782R	February	0.00	X .05	0.00
L00000941	February	0.00	X .05	0.00
L000000919	February	19,286.68	X .05	964.33
	** Select month **		X .05	0.00
	** Select month **		X .05	0.00

(IF REPORTING FOR MORE THAN FIVE SITES, PLEASE USE ADDITIONAL FORMS)

REMIT TO: Public Service Commission
Attention: Executive Director
201 Brooks Street
P.O. Box 812
Charleston, WV 25323

Authorized Signature:  Date: 03/01/2019

PSC ADMIN DIV MAR 08 2019 12:51 PM

THIS DOCUMENT CONTAINS A TRUE WATERMARK - HOLD TO LIGHT TO VIEW

OFFICIAL CHECK

1001875864

68-236/514

ISSUING BRANCH 2020101-SOUTHWEST ROANOKE MAIN

DATE April 09, 2019

PAY TO THE
ORDER OF PUBLIC SERVICE COMMISSION OF WEST VIRGINIA

\$1,248.68

One Thousand Two Hundred Forty-Eight and 68/100ths Dollars

BB&T

\$1,248.68
DOLLAR ONE COMMA TWO FOUR EIGHT PERIOD SIX EIGHT

MEMO/PURCHASER MARCH 2019 MONTHLY REMITTANCE

AUTHORIZED SIGNATURE

Dan Bible

⑈ 1001875864 ⑈ ⑆ 051402369 ⑆ 0001019010097 ⑈

Details on Back.

Security Features Included.

MONTHLY TONNAGE REPORT AND REMITTANCE FORM

This form is for shippers of coal or coal by-products on the CRTS with gross vehicle weights exceeding 88,000 pounds. For each shipment with a gross vehicle weight exceeding 88,000 pounds, the shipper shall remit to the West Virginia Public Service Commission a payment of \$.05 cents per ton applied to the total tonnage of coal or coal by-product involved in each such shipment. For example, if a truck shipment has a gross weight of 100,000 pounds and the truck has a tare or empty weight of 40,000 pounds, the \$.05 cents would be imposed on 60,000 pounds (60,000 lbs = 30 tons 30 x .05 = \$1.50)

THIS FORM IS TO BE COMPLETED MONTHLY AND REMITTED WITH PAYMENT BY THE TENTH DAY OF THE FOLLOWING MONTH.

PARENT COMPANY: Bluestone Industries LLC ADDRESS 302 S Jefferson St
Roanoke VA 24011

CONTACT PERSON: Naomi Holt PHONE: 540-492-4080x215

If payment is for multiple sites, each site's tonnage and remittance must be listed separately.

SITE ID	MONTH	TONNAGE	FEE	TOTAL DUE
L000000919	March	23,536.99	X .05	1,176.85
S00300998B	March	1,436.63	X .05	71.83
	** Select month **		X .05	0.00
	** Select month **		X .05	0.00
	** Select month **		X .05	0.00

(IF REPORTING FOR MORE THAN FIVE SITES, PLEASE USE ADDITIONAL FORMS)

REMIT TO: Public Service Commission
Attention: Executive Director
201 Brooks Street
P.O. Box 812
Charleston, WV 25323

U.S.
1,176.85+
71.83+
1,248.68+

Authorized Signature: _____

Date: 04/08/2019

PSC ADMIN DIV APR 10 2019 01:24 PM

THIS DOCUMENT CONTAINS A TRUE WATERMARK - HOLD TO LIGHT TO VIEW

OFFICIAL CHECK

1001880293

68-236/514

ISSUING BRANCH 2020101-SOUTHWEST ROANOKE MAIN

DATE April 10, 2019

PAY TO THE
ORDER OF

PUBLIC SERVICE COMMISSION OF WV

\$2,500.00

Two Thousand Five Hundred and 00/100ths Dollars

BB&T

\$2,500.00
DOLLAR TWO THOUSAND FIVE HUNDRED AND NO/100THS

MEMO/PURCHASER 19-5106-COAL-S



AUTHORIZED SIGNATURE

Daylen Bible

⑈ 1001880293⑈ ⑆051402369⑆0001019010097⑈

Details on Back. Security Features Included.

Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812
Charleston, West Virginia 25323



Phone: (304) 340-0300
Fax: (304) 340-0325

April 2, 2019

NOTICE OF VIOLATION

Certified Mail

Case number: 19-5106-COAL-S

BLUESTONE INDUSTRIES, INC.
RED FOX SURFACE MINE
ATTENTION: DAVIS STONEBURNER
302 SOUTH JEFFERSON STREET, SUITE 400
ROANOKE, VA 24011

You are hereby notified that the Public Service Commission of West Virginia is in receipt of information gathered by staff in the CRTS Section disclosing that violations have occurred upon the Coal Resource Transportation System in that you have shipped coal during the period January 31 through March 20, 2019 and have failed to report and/or failed to timely or accurately report shipments. You are, therefore, in violation of W. Va. Code Chapter 17C Article A in that:

Twenty-five (25) shipments of coal were not timely and/or accurately reported by the shipper, in violation of W. Va. Code 17C-17A-6(a). An administrative sanction in the amount of \$100.00 per shipment is assessed, or a total of \$2,500.00.

Violations and sanctions as noted in this NOTICE shall become the FINAL ORDER of the Commission unless you exercise your RIGHT TO A HEARING by notifying the Executive Secretary of the Public Service Commission in writing at the following address:

Public Service Commission of WV
Attn: Executive Secretary
201 Brooks Street
Post Office Box 812
Charleston, West Virginia 25323

The request for hearing must be made in writing and be received by the Executive Secretary no later than twenty (20) days of your receipt of the Notice of Violation. The request for hearing must include a copy of this notice and must identify whether the person requesting the hearing is on behalf of a shipper, owner, lessee, driver or receiver. There will be one hearing for all persons or entities subject to the administrative sanctions.

Initial hearings will be in Charleston, West Virginia and if violation is found, the violator shall pay hearing costs of \$150.00 in addition to other administrative sanctions.

OFFICIAL CHECK

1001963054

THE REPLACEMENT OF THIS DOCUMENT REQUIRES THE COMPLETION OF A BB&T DECLARATION OF LOSS

CLIENT COPY

ISSUING BRANCH 2020101-SOUTHWEST ROANOKE MAIN

DATE May 10, 2019

PUBLIC SERVICE COMMISSION OF WEST VIRGINIA

\$1,871.76

One Thousand Eight Hundred Seventy-One and 76/100ths Dollars

COPY NOT NEGOTIABLE

BB&T

MEMO/PURCHASER APRIL 2019 MONTHLY REMITTANCE

THIS DOCUMENT CONTAINS A TRUE WATERMARK - HOLD TO LIGHT TO VIEW

OFFICIAL CHECK

1001963054

68-236/514

ISSUING BRANCH 2020101-SOUTHWEST ROANOKE MAIN

DATE May 10, 2019

PAY TO THE
ORDER OF

PUBLIC SERVICE COMMISSION OF WEST VIRGINIA

\$1,871.76

One Thousand Eight Hundred Seventy-One and 76/100ths Dollars

BB&T

\$1,871.76
DOLLAR ONE THOUSAND EIGHT SEVEN ONE PERCENT SEVEN SIX

AUTHORIZED SIGNATURE

Dan Bible

MEMO/PURCHASER APRIL 2019 MONTHLY REMITTANCE

Details on Back.

Security Features Included.

⑈ 1001963054 ⑈ ⑆ 051402369 ⑆ 0001019010097 ⑈

MONTHLY TONNAGE REPORT AND REMITTANCE FORM

This form is for shippers of coal or coal by-products on the CRTS with gross vehicle weights exceeding 88,000 pounds. For each shipment with a gross vehicle weight exceeding 88,000 pounds, the shipper shall remit to the West Virginia Public Service Commission a payment of \$.05 cents per ton applied to the total tonnage of coal or coal by-product involved in each such shipment. For example, if a truck shipment has a gross weight of 100,000 pounds and the truck has a tare or empty weight of 40,000 pounds, the \$.05 cents would be imposed on 60,000 pounds (60,000 lbs = 30 tons 30 x .05 = \$1.50)

THIS FORM IS TO BE COMPLETED MONTHLY AND REMITTED WITH PAYMENT BY THE TENTH DAY OF THE FOLLOWING MONTH.

PARENT COMPANY: Bluestone Industries LLC ADDRESS 302 S Jefferson Street

Roanoke VA 24011

CONTACT PERSON: Naomi Holt PHONE: 540-492-4080x215

If payment is for multiple sites, each site's tonnage and remittance must be listed separately.

SITE ID	MONTH	TONNAGE	FEE	TOTAL DUE
L000000919	April	32,106.23	X .05	1,605.31
S00007282R	April	3,930.79	X .05	196.54
PSCCLEANPL	April	1,398.15	X .05	69.91
	** Select month **		X .05	0.00
	** Select month **		X .05	0.00

(IF REPORTING FOR MORE THAN FIVE SITES, PLEASE USE ADDITIONAL FORMS)

REMIT TO: **Public Service Commission**
Attention: Executive Director
201 Brooks Street
P.O. Box 812
Charleston, WV 25323

7 1,605.31
/ 196.54
/ 69.91
/ 1,871.76
/

Authorized Signature: _____



Date: 5/9/19

THIS DOCUMENT CONTAINS A TRUE WATERMARK - HOLD TO LIGHT TO VIEW

OFFICIAL CHECK

1002029952

68-236/514

ISSUING BRANCH 2020101-SOUTHWEST ROANOKE MAIN

DATE June 05, 2019

PAY TO THE
ORDER OF

PUBLIC SERVICE COMMISSION OF WV

\$1,346.96

One Thousand Three Hundred Forty-Six and 96/100ths Dollars

BB&T

\$1,346.96
DOLLAR ONE COMMA THREE FOUR SIX NINE SIX

MEMO/PURCHASER MAY 2019 MONTHLY REMITTANCE

AUTHORIZED SIGNATURE

Dan Bible

⑈ 1002029952⑈ ⑆051402369⑆0001019010097⑈

Details on Back.

Security Features Included.

MONTHLY TONNAGE REPORT AND REMITTANCE FORM

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PARENT COMPANY: Bluestone Industries LLC ADDRESS 302 S. Jefferson St.
Roanoke VA 24011

CONTACT PERSON: Janet Ransom PHONE: 540-613-5836

If payment is for multiple sites, each site's tonnage and remittance must be listed separately.

SITE ID	MONTH	TONNAGE	FEE	TOTAL DUE
L000000919	May	15,067.32	X .05	753.37
S00007282R	May	5,899.12	X .05	294.96
L00000941	May	5,972.56	X .05	298.63
	** Select month **		X .05	0.00
	** Select month **		X .05	0.00

(IF REPORTING FOR MORE THAN FIVE SITES, PLEASE USE ADDITIONAL FORMS)

U * *

REMIT TO: **Public Service Commission**
Attention: Executive Director
201 Brooks Street
P.O. Box 812
Charleston, WV 25323

753.37
294.96
298.63
1,346.96

Authorized Signature: Janet Ransom

Date: 6/5/17

PSC ADMIN DIV JUN 06 2019 12:52 PM

THIS DOCUMENT CONTAINS A TRUE WATERMARK - HOLD TO LIGHT TO VIEW

OFFICIAL CHECK

1002113396

68-236/514

ISSUING BRANCH 2020101-SOUTHWEST ROANOKE MAIN

DATE July 08, 2019

PAY TO THE
ORDER OF PUBLIC SERVICE COMMISSION OF WEST VIRGINIA

\$1,276.39

One Thousand Two Hundred Seventy-Six and 39/100ths Dollars

BB&T

\$1,276.39
DOLLAR ONE COMMA TWO SEVEN SIX PERIOD THREE NINE

MEMO/PURCHASER JUNE 2019 MONTHLY TONNAGE

AUTHORIZED SIGNATURE

Dan Bible

⑈ 1002113396 ⑆ ⑆ 051402369 ⑆ 0001019010097 ⑈

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Security Features Included.

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PARENT COMPANY: Bluestone Industries LLC ADDRESS 302 S Jefferson St
Roanoke VA 24011

CONTACT PERSON: Naomi Holt PHONE: 540-492-4080x215

If payment is for multiple sites, each site's tonnage and remittance must be listed separately.

SITE ID	MONTH	TONNAGE	FEE	TOTAL DUE
L000000919	June	14,129.93	X .05	706.50
S00007282R	June	5,090.33	X .05	254.52
L00000941	June	6,113.42	X .05	305.67
L200000790	June	194.03	X .05	9.70
	** Select month **		X .05	0.00

(IF REPORTING FOR MORE THAN FIVE SITES, PLEASE USE ADDITIONAL FORMS)

U * *

REMIT TO: **Public Service Commission**
Attention: Executive Director
201 Brooks Street
P.O. Box 812
Charleston, WV 25323

706.50+
254.52+
305.67+
9.70+
1,276.39

Authorized Signature: _____

Date: 07/03/2019

PSC ADMIN DIV JUL 09 2019 03:35 PM

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1002198646

THE REPLACEMENT OF THIS DOCUMENT REQUIRES THE COMPLETION OF A BB&T DECLARATION OF LOSS

CLIENT COPY

ISSUING BRANCH 2020101-SOUTHWEST ROANOKE MAIN

DATE August 09, 2019

PUBLIC SERVICE COMMISSION OF WV

\$1,088.48

One Thousand Eighty-Eight and 48/100ths Dollars

COPY NOT NEGOTIABLE

BB&T

PSC MONTHLY DIV AUG 12 2019 10 11 AM

MEMO/PURCHASER JULY MONTHLY TONAGE

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1002198646

68-236/514

ISSUING BRANCH 2020101-SOUTHWEST ROANOKE MAIN

DATE August 09, 2019

PAY TO THE ORDER OF PUBLIC SERVICE COMMISSION OF WV

\$1,088.48

One Thousand Eighty-Eight and 48/100ths Dollars

BB&T

\$1,088.48
DOLLAR ONE THOUSAND ZERO EIGHT EIGHT PERIOD FOUR EIGHT

MEMO/PURCHASER JULY MONTHLY TONAGE

AUTHORIZED SIGNATURE

Dan Bible

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Security Features Included.

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Roanoke VA 24011

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SITE ID	MONTH	TONNAGE	FEE	TOTAL DUE
L000000919	July	12,486.48	X .05	624.32
S00007282R	July	9,283.20	X .05	464.16
	** Select month **		X .05	0.00
	** Select month **		X .05	0.00
	** Select month **		X .05	0.00

(IF REPORTING FOR MORE THAN FIVE SITES, PLEASE USE ADDITIONAL FORMS)

REMIT TO: Public Service Commission
Attention: Executive Director
201 Brooks Street
P.O. Box 812
Charleston, WV 25323

Authorized Signature: _____

Date: 08/08/2019

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OFFICIAL CHECK

1002204742

68-236/514

ISSUING BRANCH 2723201-RALEIGH COUNTY - ROBERT C BYRD

DATE August 12, 2019

PAY TO THE
ORDER OF PUBLIC SERVICE COMMISSION

\$1,088.48

One Thousand Eighty-Eight and 48/100ths Dollars

BB&T

\$1,088.48
DOLLAR ONE COMMA ZERO EIGHT EIGHT FORTY EIGHT

MEMO/PURCHASER JULY MONTHLY TONNAGE-2019



AUTHORIZED SIGNATURE

Dan Bible

⑈ 1002204742⑈ ⑆051402369⑆0001019010097⑈

Details on Back.

Security Features Included.

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	** Select month **		X .05	0.00
	** Select month **		X .05	0.00
	** Select month **		X .05	0.00

(IF REPORTING FOR MORE THAN FIVE SITES, PLEASE USE ADDITIONAL FORMS)

REMIT TO: Public Service Commission
Attention: Executive Director
201 Brooks Street
P.O. Box 812
Charleston, WV 25323

Authorized Signature: 

Date: 08/08/2019

W

Graley, Connie

From: Ken Ward [kward@wvgazettemail.com]
Sent: Tuesday, September 3, 2019 3:12 PM
To: Graley, Connie
Subject: FOIA request
Attachments: PA_2019_688.pdf

Ms. Graley,

Please consider this a request made under the West Virginia Freedom of Information Act, W.Va. Code 29B-1-1 et seq.

Please provide us with a copy of the CRTS violation data that was provided to the Legislative Auditor, as mentioned on pages 6-7 of the attached report.

My understanding is that this data was provided in an Excel spreadsheet format, so please provide it to us in that format as well.

Thanks for your kind attention to this request.

Ken.

Ken Ward Jr.
Staff Writer
The Charleston Gazette-Mail
1001 Virginia St., East
Charleston, W.Va. 25301
(304) 348-1702
Fax: (304) 348-1233
<http://wvgazettemail.com>.

Part of the ProPublica Local Reporting Network

Secure text me at kenwardjr on Wickr App

WV POLICE
COMMUNICATIONS
SECTION
STATIONARY OFFICE

2019 SEP -3 PM 3:40

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JOINT COMMITTEE ON GOVERNMENT AND FINANCE
WEST VIRGINIA OFFICE OF THE LEGISLATIVE AUDITOR

POST AUDIT DIVISION

LEGISLATIVE AUDIT REPORT

Coal Resource Transportation System



Legislative Auditor: Aaron Allred
Post Audit Division Director: Justin Robinson

GENERALLY ACCEPTED GOVERNMENT
AUDITING STANDARDS STATEMENT

We conducted this performance audit in accordance with Generally Accepted Government Auditing Standards (GAGAS). Those standards require that we plan and perform the audit to obtain sufficient, appropriate evidence to provide a reasonable basis for our findings and conclusions based on our audit objectives. We believe that the evidence obtained provides a reasonable basis for our findings and conclusions based on our audit objectives.

POST AUDIT DIVISION
Justin Robinson, Director

JOINT COMMITTEE ON GOVERNMENT AND FINANCE
WEST VIRGINIA OFFICE OF THE LEGISLATIVE AUDITOR

POST AUDIT DIVISION

POST AUDITS SUBCOMMITTEE
MEMBERS

SENATE MEMBERS	HOUSE MEMBERS
<i>President, Mitch Carmichael</i>	<i>Roger Hanshaw, Speaker</i>
Roman Prezioso	Timothy Miley
Greg Boso	Gary Howell

Post Audit Report on the Coal Resource Transportation System

July 23, 2019

LEGISLATIVE AUDITOR'S STAFF CONTRIBUTORS

Aaron Allred.....Legislative Auditor

Justin Robinson.....Director
Adam R. Fridley, CGAP..... Audit Manager
Nicholas Hamilton.....Senior Auditor
Rueben Kerns..... Auditor
Nathan Hamilton..... Referencer

EXECUTIVE SUMMARY: PAGE 1

ISSUE 1: PAGE 3

The Division of Highway's Annual Report to the Commercial Motor Vehicle Weight and Safety Enforcement Advisory Committee Does Not Include Statutorily Required Information, Including Information Regarding the Cost to Maintain the CRTS and the Amount of Undue Road Damage Caused By It.

APPENDIX A: PAGE 13

Transmittal Draft Letter

APPENDIX B: PAGE 16

Objective, Scope, & Methodology

APPENDIX C: PAGE 17

Public Service Commission Response

APPENDIX D: PAGE 29

Department of Transportation Response

Executive Summary

The Legislative Auditor conducted this audit of the Coal Resource Transportation System (CRTS) pursuant to W.Va. Code §4-2-5. The objective of this review was to determine whether the West Virginia Division of Highways is in compliance with West Virginia Code's periodic reporting requirements for the CRTS.

Frequently Used Acronyms in This Report

CRTS: Coal Resource Transportation System

CRTRF: Coal Resource Transportation Road Fund

CMVW: Commercial Motor Vehicle Weight and Safety Enforcement Advisory Committee

CRTDC: Coal Resource Transportation Designation Committee

DOH: Division of Highways

PSC: Public Service Commission

Report Highlights

Issue 1: The Division of Highways' Annual Report to the Commercial Motor Vehicle Weight and Safety Enforcement Advisory Committee Does Not Include Statutorily Required Information, Including Information Regarding the Cost to Maintain the CRTS and the Amount of Undue Road Damage Caused By It.

- The DOH is not including any of the required statutory elements in its annual reports to the Commercial Motor Vehicle Weight and Safety Enforcement Advisory Committee (CMVW). The elements include the following:
 - Citations issued for violations of this chapter;
 - Disposition of the violations;
 - Road conditions and maintenance;
 - Amount of undue road damage attributable to coal resource transportation road system use.
- While DOH acknowledges that CRTS roadways sustain more frequent damage and are more costly to repair and maintain, it neither tracks nor reports any information related to the amount of undue damage to these roadways or the costs to maintain them.

Recommendations

1. If the Legislature maintains the reporting requirements, the Legislative Auditor recommends the Division of Highways comply with West Virginia Code §17C-17A-3 to include the required information in the annual reports to the Commercial Motor Vehicle Weight and Safety Enforcement Committee.
2. If the Legislature maintains the reporting requirements, the Legislative Auditor recommends the Legislature consider revising West Virginia Code §17C-17A-3 to provide clarification as to which disposition information is required to be reported in the annual reports to the Commercial Motor Vehicle Weight and Safety Enforcement Committee.
3. If the Legislature maintains the reporting requirements, the Legislative Auditor recommends the Division of Highways begin separately tracking and reporting data related to the costs to maintain and repair roads and bridges on the Coal Resource Transportation System.

Post Audit's Response to the Agency's Written Response

On July 17, 2019, Post Audit received a written response from the Chairman of the Public Service Commission (Appendix C). The PSC indicates no disagreement with the report and offers many benefits of the CRTS. The PSC also includes in its response a recommendation that the Legislature consider sunsetting the Commercial Motor Vehicle Weight and Safety Enforcement Advisory Committee and requiring the PSC and DOH respectively provide annual reports directly to the Legislature.

The Legislative Auditor provided a draft copy of the report to the DOH and held an exit conference on Tuesday, July 16, 2019. The DOH acknowledged the statutory requirement to include the elements discussed in this audit report and indicated that it will do so moving forward. The Department of Transportation (DOT) provided a written response on July 18, 2019 (Appendix D), indicating its belief that tracking and reporting costs associated with maintenance of the CRTS *"is of little, if any, benefit."* Furthermore, DOT indicates that it would support legislation to repeal the legislative requirement to report data related to the CRTS.

Issue 1: The Division of Highways' Annual Report to the Commercial Motor Vehicle Weight and Safety Enforcement Advisory Committee Does Not Include Statutorily Required Information, Including Information Regarding the Cost to Maintain the CRTS and the Amount of Undue Road Damage Caused By It.

Issue Summary

During the ongoing audit of the Public Service Commission (PSC), the Legislative Auditor became aware of specific responsibilities the Division of Highways (DOH) has pursuant to W.Va. Code regarding the Coal Resource Transportation System (CRTS). Based on this information, the Legislative Auditor conducted an analysis that sought to determine whether the DOH is in compliance with applicable state law as it relates to the CRTS. In addition, the Legislative Auditor sought to evaluate the CRTS's revenues against the expenditures required to repair and maintain CRTS roadways.

The Legislative Auditor's review identified the following issues with respect to the CRTS:

1. The DOH is not including any of the required statutory elements in its annual reports to the Commercial Motor Vehicle Weight and Safety Enforcement Advisory Committee (CMVW). The elements include the following:
 - Citations issued for violations of this chapter;
 - Disposition of the violations;
 - Road conditions and maintenance;
 - Amount of undue road damage attributable to CRTS use.
2. While DOH acknowledges that CRTS roadways sustain more frequent damage and are more costly to repair and maintain, it neither tracks nor reports any information related to the amount of undue damage to these roadways or the costs to maintain them.

The Legislative Auditor recommends that the DOH comply with W.Va. Code and include in its annual reports to the CMVW all of the statutorily required elements. In addition, the Legislative Auditor recommends the Legislature consider revising W.Va. Code §17C-17A-3 to provide clarification as to which disposition information is required to be reported in the annual reports to the CMVW. Further, the Legislative Auditor recommends that the DOH track and report the specific costs to repair and maintain CRTS roadways and bridges.

The Legislature Enacted the Coal Resource Transportation Road System in an Effort to Stay Competitive in the Coal Industry by Reducing Transportation Costs.

In 2003, the Legislature concluded that since coal has been a viable resource that led to a surge in the State's growth and economic potential, the implementation of a system that aids in the extraction, transportation, and exportation of coal would provide benefit and vitality to the rural communities of West Virginia. That same year, the CRTS was implemented to reduce transportation costs in an effort to stay competitive in the coal industry. As of November 2018, the CRTS encompassed approximately 2,192 miles of road and 765 bridges in 19 counties.

The program was enacted with the following objectives:

- To ease the financial burdens of the coal industry by providing an efficient medium to reduce transportation costs by allowing excess loads to be hauled on identifiable roadways throughout the State;
- Reduce the pressures to transport coal over extended hours and increased speeds;
- Help sustain the coal industry as an integral economic and societal force in West Virginia.

As a result, economic incentives such as reduced transportation cost, lessened hours for drivers, and the capacity to transport more coal are realized by allowing coal trucks to carry loads in excess of the legal limit of 80,000 pounds.

State-maintained roads and public highways are the primary method of transportation for coal-hauling vehicles on the CRTS. The maximum vehicle gross weight for coal trucks on the CRTS range from 80,000 to 120,000 pounds with a tolerance of five percent, based on axle configuration. Figure 1 below provides a breakdown of those limits.

Figure 1 CRTS Weight Limits by Truck Type and Number of Axles				
Type of Truck	Number of Axles	Maximum Weight (lbs)	Maximum Weight With 5% Tolerance (in lbs)	Annual Special Permit Fee (\$)
Single Unit	1 Steering Axle, 2 in Tandem	80,000	84,000	\$100
Single Unit	1 Steering Axle, 3 in Tridem	90,000	94,500	\$160
Tractor-Semitrailer	5 Axles	110,000	115,500	\$300
Tractor-Semitrailer	6 or More Axles	120,000	126,000	\$500

Source: West Virginia CSR §150-27-3.

Simply stated, the tolerance accounts for variances in load that are difficult to accurately measure, which gives coal transportation vehicles flexibility concerning the weight of the load

being hauled. Special permits are issued based on the number and combination of axles a vehicle has and contain a corresponding maximum gross vehicle weight.

The Public Service Commission (PSC) and Division of Highways (DOH) received statutory authority from the Legislature to oversee the implementation and administration of CRTS. The DOH was delegated with establishing all legal vehicle road weight limits for all public highways, including roads within the CRTS. Specifically, the statutory requirements of the PSC were to administer the CRTS permitting program and enforce the provisions of Senate Bill 583 (SB583), which includes the collection of fee monies, enforcement of administrative sanctions (e.g., reporting and weight violations), and to ensure proper reporting requirements for shippers/receivers. Fee monies collected from permitting and 5-cent tonnage fees are remitted to the Coal Resource Transportation Road Fund (CRRF), which is a special revenue fund administered by the DOH to supplement repairs and maintenance of roadways and bridges in the CRTS.

State-maintained roads and public highways in certain counties are eligible to qualify as part of the CRTS.¹ In 2005, legislation was enacted that created the Coal Resource Transportation Designation Committee (CRTDC) whose responsibility is to approve the designation of additional coal resource transportation roads not located within the counties of Boone, Fayette, Lincoln, Logan, McDowell, Mercer, Mingo, Raleigh, Wayne, and Wyoming. Additions to the CRTS can be made by companies requesting to include additional segments of state-maintained roads and are subject to an application process with a corresponding \$5,000 fee.

Enforcement of the weight limits on the CRTS is governed by the CRTS Section of the Transportation Division within the PSC. PSC Utilities Inspectors are tasked with conducting site inspections, reviewing data and documentation for the electronic reporting system, and visual inspections of weight scales at shipper and receiver sites. Also, PSC Weight Enforcement Officers, although not classified as staff in the CRTS Section, monitor the daily activity of weight enforcement at designated weigh stations across the State.

Division of Highways Annual Reports to the Commercial Motor Vehicle Weight and Safety Enforcement Advisory Committee Do Not Include Statutorily Required Information.

In an effort to examine the costs and benefits associated with operating on coal resource transportation roads, W.Va. Code §17C-17A-3 requires the DOH to provide periodic reports to the Commercial Motor Vehicle Weight and Safety Enforcement Advisory Committee (CMVW). The CMVW was established with the purpose of studying the implementation of the commercial motor vehicle weight and safety enforcement program and the effects of excess loads on roadways. To ensure comprehensive advisement under this article, the committee is to be comprised of appointed state employees from state agencies and members of the West Virginia Legislature. The reports are to include the following information:

¹ Counties included are Boone, Fayette, Lincoln, Logan, McDowell, Mercer, Mingo, Raleigh, Wayne, Wyoming, Braxton, Webster, Ohio, Greenbrier, Clay, Nicholas, Summers, and Kanawha.

(1) Citations issued for violations of this chapter; (2) disposition of the violations; (3) road conditions and maintenance; and (4) the amount of undue road damage attributable to coal resource transportation road system use.

The Legislative Auditor reviewed these reports, provided on an annual basis by DOH to the CMVW, from 2015-2018. The DOH has not included any statutorily required data as required under the provisions of W.Va. Code §17C-17A-3 in its reports. The lack of information provided in this report makes it difficult for analyses to be conducted on CRTS operations to determine its effectiveness.

Citations

Noncompliance with applicable laws and regulations on the CRTS are met with the issuance of citations, commonly referred to as violations. Violations may be issued for numerous reasons but are most commonly issued on the basis of (1) overweight and (2) reporting violations. Overweight violations are issued when trucks are hauling loads in excess of the legal limit. Alternatively, reporting violations occur when drivers, shippers, or receivers fail to adhere to the reporting requirements for shipments on the CRTS.

Disposition of Violations

Violations are differentiated by their disposition, or what happened as a result of a violation being issued. The disposition of a violation contains identifying attributes which makes each violation unique. For each violation issued by enforcement officers (or other comparable law enforcement) on the CRTS, the disposition must include specific information to differentiate one violation from the next. These identifying attributes are stored internally in a data management system which allows internal users to produce reports that assist in maintaining efficient and effective enforcement on the CRTS.

W.Va. Code mandates that the disposition of CRTS violations must be included in the DOH's report. However, W.Va. Code does not clarify what information regarding dispositions must be reported. The statute's broadness and ambiguity leave reporting dispositions open for interpretation. As a result, the State's ability to collect, assimilate, and report on CRTS operations may be hindered by a lack of usable information. **Therefore, the Legislative Auditor recommends the Legislature consider revising West Virginia Code §17C-17A-3 to provide clarification as to which disposition information is required to be reported.**

The Legislative Auditor's Office was provided with data relating to the violations in the *Notice of Violations* by the PSC or other law enforcement, which is a comprehensive listing of all violations and their identifying attributes. The following attributes are reported with each violation:

- | | |
|----------------------|---------------------------|
| ➤ Date Issued | ➤ Sum of Adjustments (\$) |
| ➤ Respondent Parties | ➤ Latest Payment Date |
| ➤ Case Number | ➤ Balance Due (\$) |
| ➤ Site | ➤ County |

- Date Served
- 20 Days Up
- Identifying Number
- Type of Violation
- Fine Amount (\$)
- Hearing Required
- Date Staff Memo Filed
- Order Final Date
- Offense Number

*Categories indicated with a dollar sign represent a monetary amount.

The Legislative Auditor's examination indicated that none of the above-mentioned attributes were included to provide an accurate disposition of the violations. This may be due, in part, to the shared responsibilities of the PSC and DOH.

The PSC is statutorily required to enforce the provisions of W.Va. Code on the CRTS. Conversely, reporting CRTS-related operations—as it relates to the CMVW—falls under the purview of the DOH. Because enforcement of the CRTS is under the purview of the PSC, the DOH may not have readily available access to the required information.

Further, the Legislative Auditor determined that the DOH's annual reports include information regarding its current and future obligation of funds from the CRTRF, but does not include comprehensive information regarding the amount of undue damage caused by coal transportation on the CRTS or any information regarding the total cost of repairs for CRTS roadways. While the DOH is able to provide an estimated cost per bridge, there is no data provided for actual roadways. **Therefore, the Legislative Auditor recommends the Division of Highways comply with West Virginia Code §17C-17A-3 to include the required information in the annual reports to the Commercial Motor Vehicle Weight and Safety Enforcement Committee.**

The Division of Highways Routinely Expresses Concerns Over Insufficient Program Revenues and Its Inability to Ensure Proper Maintenance and Repair. However, It Does Not Track or Report Any Specific Cost Data.

In each annual report reviewed by the Legislative Auditor, the DOH expresses its conclusions and concerns with the operation of the CRTS. From 2015-2018, the DOH routinely indicated that its major concern was the sufficiency of revenues to maintain the CRTS. According to the 2018 report:

[It] is clear that the financial resources needed for highway and bridge maintenance on the CRTS exceed the amount of dedicated funds available for that purpose. At this rate, it would take approximately 20 years to replace or repair the programmed CRTS bridges using only CRTS revenues.

Damage to roads and bridges on the CRTS can be attributed to two primary factors:² excessive loading of trucks and the speed at which those trucks travel. As loads in excess of the legal limit increase in frequency, diminished road conditions become a primary safety concern for motorists, and, ultimately, the State. Because public safety is a chief concern of all state-run

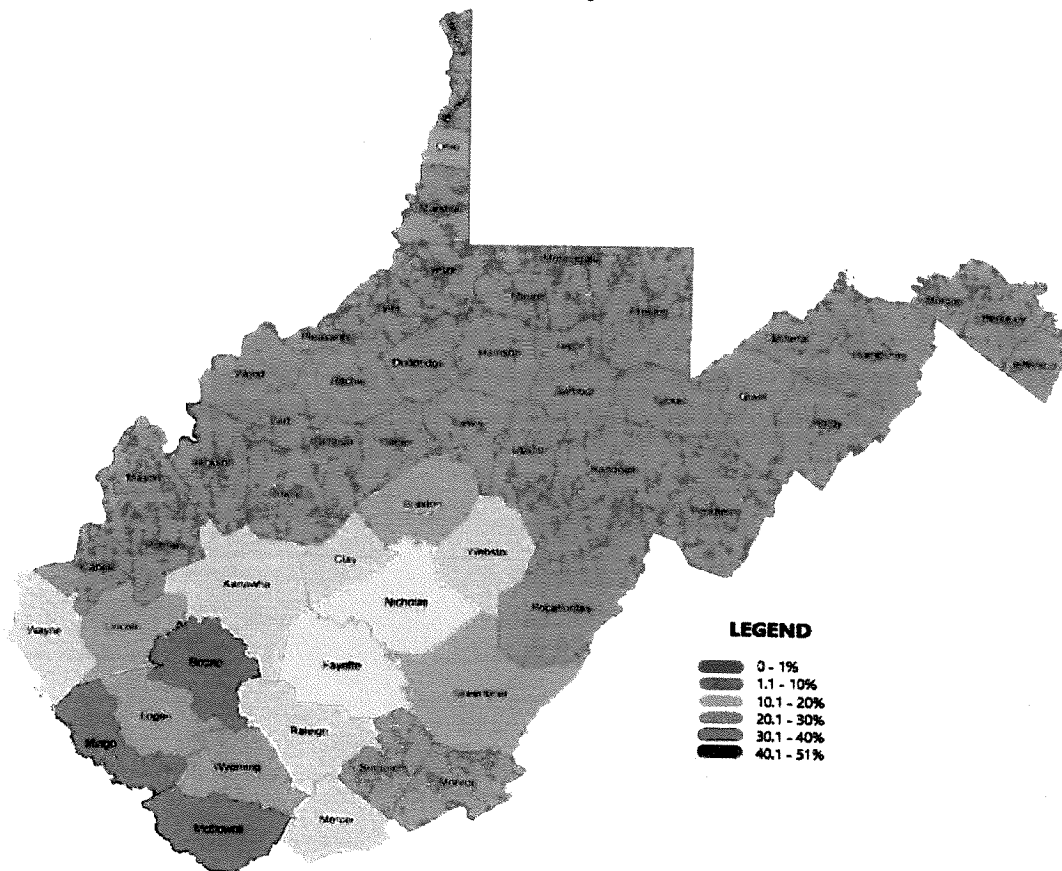
² Excluding common factors inherent to non-CRTS roadways and bridges.

programs, inclusion of the road conditions noting deterioration and degradation of roadways and bridges used in the transportation of coal must be accurately represented so that remedial measures can be implemented.

In general, roads and highways utilized for transportation of excess weights have a thicker overlay of pavement to account for increased loads. The overlay—made of composite material—helps to ensure that roadways are structurally sound to withstand increased load weights. However, increased weights disproportionately augment damage to roadways relative to the increase in weight hauled by large vehicles. Damage does not increase proportionally with the increased weight, but rather, damage increases exponentially. This requires more frequent and costly maintenance compared to regular state-maintained roads. Consequently, these conditions result in increased maintenance costs that are incurred by the State.

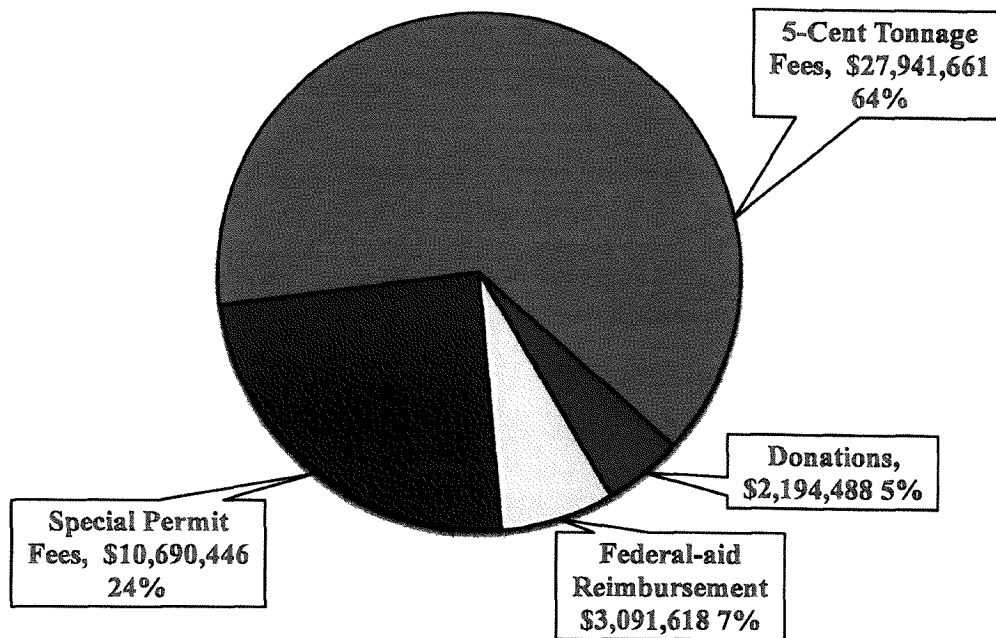
Moreover, the Legislative Auditor determined that roads designated for use in the CRTS make up a significant proportion of all roadways in many southern counties. As Figure 2 below demonstrates, CRTS road-miles in Boone, Logan, McDowell, Mingo, and Wyoming counties account for over 30 percent of the total road-miles in each of those respective counties, and more than 40 percent of all road-miles in Boone, McDowell, and Mingo counties.

Figure 2. CRTS Road-Miles as a Percent of Total County Road Miles



The Legislative Auditor requested and analyzed revenue and expenditure data relating to the CRTS operations. The CRTS has generated an average annual revenue stream of approximately \$3 million, totaling \$44 million, over the life of the program since 2003. Revenues are comprised of special permit fees, 5-cent tonnage fees, and donations provided by coal companies from 2003-present.³ Of the four sources, 5-cent tonnage fees account for the majority of revenue—approximately \$28 million or 64 percent—attributable to the CRTRF, over that same period. The other sources of revenue account for the remaining \$16 million or 36 percent of CRTRF funds. Figure 3 provides a percentage breakdown of CRTRF funds attributable to the revenue streams mentioned.

Figure 3
Percent of CRTRF Funds Attributable to Revenue Streams

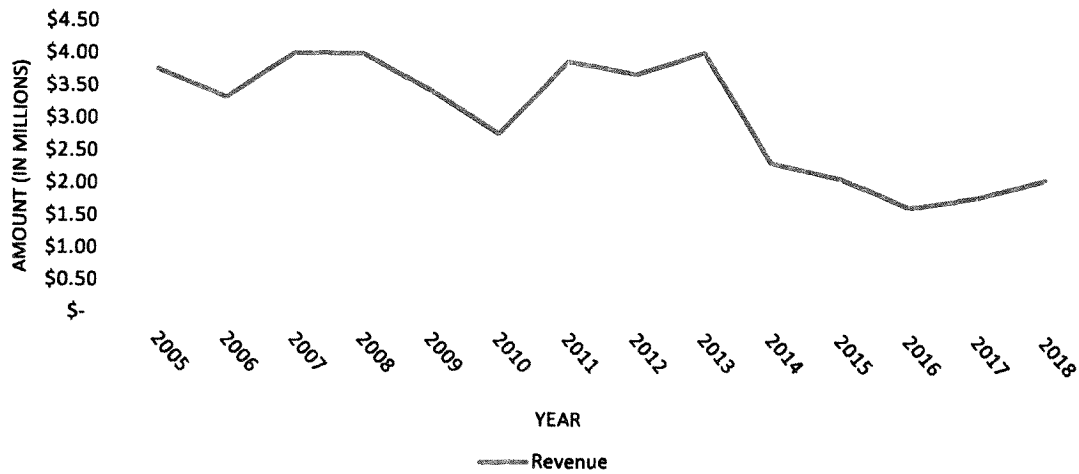


Source: Figures derived from the 2018 report to CMVW.

Since the program's inception, CRTRF revenues have experienced considerable annual fluctuations, most notably since 2013. Annual revenues exhibited a high of \$4.04 million in 2013 and a low of \$1.68 million in 2016, representing a decrease in revenue of approximately 58 percent, and also totaling the lowest annual revenue inflow since the program was enacted. Annual revenues are displayed in Figure 4 below.

³ Federal-aid reimbursement is a fourth source of funds; however, it is not considered a primary source.

Figure 4 Revenue Trends 2005-2018



Source: 2018 report to the CMVW.

Figure 5
Annual CRTS Revenue 2005-2018

Year	Annual Revenue
2005	\$3,760,000
2006	\$3,330,000
2007	\$4,020,000
2008	\$4,010,000
2009	\$3,440,000
2010	\$2,780,000
2011	\$3,900,000
2012	\$3,700,000
2013	\$4,040,000
2014	\$2,340,000
2015	\$2,110,000
2016	\$1,680,000
2017	\$1,840,000
2018	\$2,130,000

Source: Compiled from DOH annual reports.

The Legislative Auditor requested expense records from the DOH for maintenance projects conducted on CRTS roadways to compare program revenues to the cost to repair and maintain CRTS roads. However, **DOH officials indicated that they neither maintain separate records for maintenance on coal resource transportation roads nor maintain cost data for repairs on the CRTS compared to other non-CRTS state-maintained roads.**

Although the DOH cannot provide an estimated cost to repair coal resource transportation roads, it does provide an estimated cost to repair bridges encompassed in the CRTS.

Figure 6 Increase in Bridge Costs					
Year	Bridges Scheduled for Repair/ Replacement	Estimated Total Repairs	Average Cost Per Bridge	Increase in Total Cost from Base Year	Increase in Average Cost from Base Year
2015	29	\$25,700,000	\$900,000	-	-
2016	29	\$30,100,000	\$1,150,000	17%	28%
2017	34	\$53,100,000	\$1,500,000	107%	67%
2018	44	\$62,000,000	\$1,400,000	141%	56%
Source: 2015-2018 Annual Reports to CMVW					

A review of available data provided by the DOH in annual reports to the CMVW disclosed estimated bridge repair costs have steadily increased from 2015 through 2018. As shown in Figure 6 above, 2015 had an estimated total bridge cost of \$25.7 million with each subsequent year increasing in total cost, ending with 2018 exhibiting an estimated total bridge cost of approximately \$62 million. This equates to a 141% increase in estimated total bridge costs from 2015 to 2018.

A comparison of CRTS-related expenses to normalized state-maintained road expenses would allow a cost multiplier to be reasonably calculated. A cost multiplier would provide a simple way of comparing expense costs on CRTS roads and non-CRTS roads. However, due to the lack of sufficient data for measurable comparisons, the Legislative Auditor was unable to determine how total CRTS maintenance compares to general road maintenance on state-maintained roads that prohibit the transportation of excess loads.

The Legislative Auditor acknowledges that fee revenues generated by the CRTS were intended by the Legislature as a financial supplement, not as a standalone means to fully support the CRTS. However, the Legislative Auditor concludes that it is prudent to separately track and report the costs associated with repair and maintenance of CRTS roadways and bridges given the amount of state funds that are appropriated to the DOH for road maintenance and the continued concern expressed by the DOH regarding these expenses. This would allow the CRTS program to evaluate any potential increase in the maintenance costs for these roads against the adequacy of the funds generated in the CRTRF to supplement those costs. **Therefore, the Legislative Auditor recommends that the DOH begin separately tracking and reporting data related to the costs to maintain and repair CRTS roads and bridges.**

Conclusion

The Coal Resource Transportation System is made up of nearly 2,200 miles of roadways, predominantly comprising southern West Virginia's secondary roads. For some counties, CRTS road-miles account for close to half of the total road-miles in the county.

While it is widely acknowledged that the increased weight limits for coal hauling along these roads exponentially increases the damage they sustain, thereby increasing the costs of maintenance and repair, the DOH currently does not track these increased costs. Moreover, important data regarding activities on the CRTS are not being reported to the Commercial Motor Vehicle Weight and Safety Enforcement Advisory Committee, as required under current law.

On July 18, 2019, the Cabinet Secretary for the Department of Transportation responded to the findings of this report indicating that, *"the DOT feels that the reporting of cost data for maintenance and repair pertaining to those routes included in the CRTS is of little, if any, benefit to the public or the Legislature."* The DOT acknowledged, however, the current statutory requirement to include the elements discussed in this audit report and indicated that it will do so moving forward.

Recommendations

1. If the Legislature maintains the reporting requirements, the Legislative Auditor recommends the Division of Highways comply with West Virginia Code §17C-17A-3 to include the required information in the annual reports to the Commercial Motor Vehicle Weight and Safety Enforcement Committee.
2. If the Legislature maintains the reporting requirements, the Legislative Auditor recommends the Legislature consider revising West Virginia Code §17C-17A-3 to provide clarification as to which disposition information is required to be reported in the annual reports to the Commercial Motor Vehicle Weight and Safety Enforcement Committee.
3. If the Legislature maintains the reporting requirements, the Legislative Auditor recommends the Division of Highways begin separately tracking and reporting data related to the costs to maintain and repair roads and bridges on the Coal Resource Transportation System.

Appendix A

WEST VIRGINIA LEGISLATIVE AUDITOR'S OFFICE

Post Audit Division

1900 Kanawha Blvd. East, Room W-329
Charleston, WV 25305-0610
(304) 347-4880



Justin Robinson
Director

Delivered via Electronic Mail

July 10, 2019

Byrd E. White, III, Cabinet Secretary
West Virginia Department of Transportation
State Capitol Complex
Building 5

Dear Cabinet Secretary White:

This is to transmit a draft copy of our report on the Coal Resource Transportation System. This report is tentatively scheduled to be presented during the Tuesday, July 23, 2019 interim meeting of the Post Audits Subcommittee, which is currently scheduled for 10:00a.m. in the Senate Finance Committee Room (451-M). We recommend that you send a representative from your agency to the meeting to respond to the report and answer any questions committee members may have during or after the meeting.

If you would like to schedule a meeting to discuss any concerns you may have with the report, please notify Terri Stowers, Executive Administrative Assistance, at 304-347-4880 by Friday, July 12, 2019. In addition, we would like to extend the opportunity to you to provide written comments on the report. We will need any written response by noon on Wednesday, July 17, 2019 in order for it to be included in the final report. Thank you for your cooperation.

Sincerely,

A handwritten signature in black ink, appearing to read "Justin Robinson".

Justin Robinson
Director

Enclosure

c: Elwood Penn, Director, Planning Division, West Virginia Division of Highways

————— *Joint Committee on Government and Finance* —————

Appendix A

WEST VIRGINIA LEGISLATIVE AUDITOR'S OFFICE

Post Audit Division

1900 Kanawha Blvd. East, Room W-329
Charleston, WV 25305-0610
(304) 347-4880



Justin Robinson
Director

Delivered via Electronic Mail

July 10, 2019

Charlotte Lane, Chairwoman
West Virginia Public Service Commission
201 Brooks Street
Charleston, WV 25323

Dear Chairwoman Lane:

This is to transmit a draft copy of our report on the Coal Resource Transportation System. This report is tentatively scheduled to be presented during the Tuesday, July 23, 2019 interim meeting of the Post Audits Subcommittee, which is currently scheduled for 10:00a.m. in the Senate Finance Committee Room (451-M). We recommend that you send a representative from your agency to the meeting to respond to the report and answer any questions committee members may have during or after the meeting.

If you would like to schedule a meeting to discuss any concerns you may have with the report, please notify Terri Stowers, Executive Administrative Assistance, at 304-347-4880 by Friday, July 12, 2019. In addition, we need your written response, should you choose to provide one, by noon on Wednesday, July 17, 2019 in order for it to be included in the final report. Thank you for your cooperation.

Sincerely,

A handwritten signature in cursive script, appearing to read "Justin Robinson".

Justin Robinson
Director

Enclosure

————— *Joint Committee on Government and Finance* —————

Appendix B

Objective, Scope, and Methodology

The Post Audit Division within the Office of the Legislative Auditor conducted this review as authorized by Chapter 4, Article 2, Section 5 of the *West Virginia Code*, as amended.

Objectives

The objective of this review was to determine if the West Virginia Division of Highways (DOH) is in compliance with the West Virginia Code requirements with respect to its periodic reports on the Coal Resource Transportation System (CRTS). In addition, the objective sought to determine what data the DOH maintains on the specific costs of repairing CRTS roads and bridges.

Scope

The scope of this review consists of all DOH reports to the Commercial Motor Vehicles Weight and Safety Enforcement Advisory Committee between 2015-18. The scope involved interviewing select staff with PSC and the DOH. The audit staff will not attempt to make any determination regarding expenditures of monies collected for the Coal Resource Transportation Road Fund.

Methodology

Post Audit staff gathered and analyzed several sources of information and assessed the sufficiency and appropriateness of the information used as evidence. Testimonial evidence was gathered through interviews with various agencies that oversee, collect, or maintain information. The purpose for testimonial evidence was to gain a better understanding or clarification of certain issues, to confirm the existence or non-existence of a condition, or to understand the respective agency's position on an issue. Such testimonial evidence was confirmed by either written statements or the receipt of corroborating or physical evidence.

Audit staff analyzed various source documents that were either provided by the PSC, the DOH, or publicly available on the web. In addition, information was obtained using the State Auditor's website.

We conducted this performance audit in accordance with generally accepted government auditing standards. Those standards require that we plan and perform the audit to obtain sufficient, appropriate evidence to provide a reasonable basis for our findings and conclusions based on our audit objectives. We believe that the evidence obtained provides a reasonable basis for our findings and conclusions based on our audit objectives.

Appendix C

**Comments on
Legislative Auditor Report on the
Coal Resource
Transportation System**



**Charlotte R. Lane, Chairman
Public Service Commission of West Virginia**

**Tuesday, July 23, 2019
10:00 a.m. – 12:00 p.m.
Senate Finance – 451M**

Public Service Commission of West Virginia
Response to Legislative Auditor Report on Coal Resource Transportation System
Presenter – Charlotte R. Lane, Chairman

Thank you for the opportunity to respond to the Legislative Auditor's report on the Coal Resource Transportation System (CRTS).

- The Commission fulfills its delegated duties under the CRTS statutes, W. Va. Code §§17C-17A-1 et seq. and 17C-17B-1 et seq.
- CRTS is a successful program. Benefits of the CRTS laws include increased public safety for citizens who reside along and share CRTS roadways and for truck drivers. By reducing gross weights of coal trucks, CRTS has also decreased damage to state roads and bridges. The program has generated \$38.9 million from operators using CRTS routes. It has also resulted in another \$2.2 million in donations made to DOH in order to upgrade roads that companies wish to add to the CRTS system.
- The CRTS provides an administrative sanction process to address violators. Administrative sanctions are applied to coal operators and transportation companies, thus holding both accountable. The program also helps to ensure compliance with other state and federal agencies by verifying that a company has a valid contract, business license and insurance; that it is registered with the Commission; and that it is properly permitted by other agencies before issuing a CRTS permit.
- CRTS code mandates coal companies submit daily electronic filings containing detailed data of coal shipments, including the gross vehicle weight of every shipment. This data enables the Commission to deploy Enforcement Officers to routes that are identified as problem areas, which improves the safety of those roadways. This information has also decreased the amount of time Enforcement Officers must spend weighing coal shipments, which increases the time they can spend on other enforcement duties.
- The Commission-appointed member of the Commercial Motor Vehicle Weight and Safety Enforcement Advisory Committee (CMVW) chairs and attends the quarterly meetings of CMVW. At that meeting, the PSC provides all attendees with a summary

report of notices of violation (NOV), citations issued, sanctions issued, sanctions dismissed, sanctions collected and the number of final orders issued. The Commission also provides a breakdown of the number of NOVs issued by county. The Commission has additional specific background data on the issued NOVs and citations, and can provide that to DOH or to the Legislature.

- Attached is an example of Commission reporting to the CMVW.
- The original purpose of the CMVW was to receive and address citizen complaints related to coal truck traffic. The committee worked diligently during its early years to develop protocols that have grown into the efficient and effective system that is today's CRTS. Because those efforts were so successful, citizen complaints have now decreased to a level that indicates that such oversight is no longer necessary. Therefore, we respectfully suggest that the CMVW be sunsetted, and that the DOH or PSC, as applicable, report annually to the Legislature.

CMV Weight and Safety Enforcement Advisory Committee

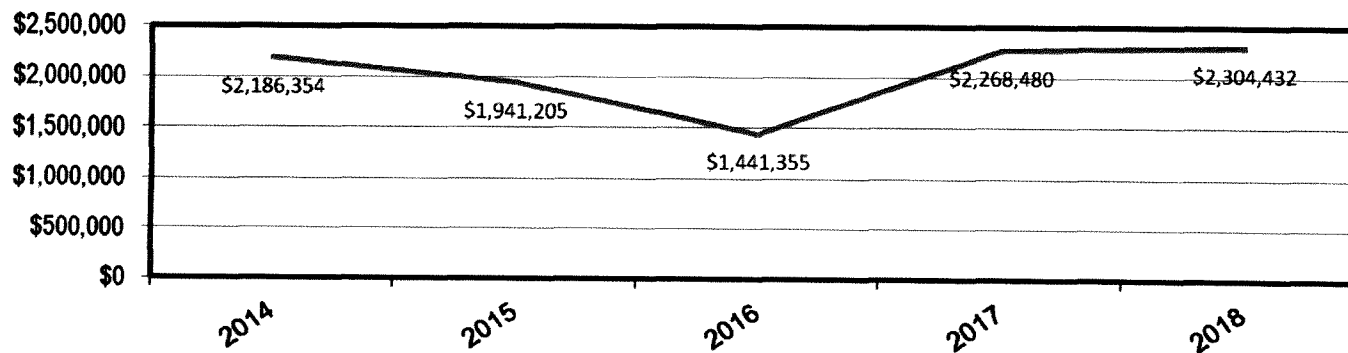
Annual CRTS Permits Issued by Class

YEAR	Class A Single unit truck, 1 steering axle and 2 axles in tandem, maximum gross weight 80,000 lbs. (5% tolerance), \$100 annual permit fee	Class B Single unit truck, 1 steering axle and 3 axles in tridem, maximum gross weight 90,000 lbs. (5% tolerance), \$160 annual permit fee	Class C Tractor-semitrailer combination with 5 axles, maximum gross weight 110,000 lbs. (5% tolerance), \$300 annual permit fee	Class D Tractor-semitrailer combination with 6 or more axles, maximum gross weight 120,000 lbs. (5% tolerance), \$500 annual permit fee	Total
2014	13	154	92	1,246	1,505
2015	7	170	113	1,058	1,348
2016	5	157	81	853	1,096
2017	4	144	75	1,000	1,223
2018	1	176	50	1,090	1,317
2019 YTD	2	151	45	927	1,125

CMV Weight and Safety Enforcement Advisory Committee

Annual CRTS Permit and Tonnage Fee Revenue by Quarter (Last 5 Years plus YTD)

YEAR (Collected during)	1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter	TOTAL
2014	\$499,725	\$425,549	\$448,605	\$812,475	\$2,186,354
2015	\$432,429	\$419,011	\$359,365	\$730,399	\$1,941,205
2016	\$306,142	\$272,016	\$220,366	\$642,831	\$1,441,355
2017	\$467,300	\$513,357	\$465,999	\$821,825	\$2,268,480
2018	\$464,105	\$375,374	\$484,713	\$980,241	\$2,304,432
2019 YTD	\$555,681	Available July 19, 2019			\$555,681



Public Service Commission of West Virginia

CMV Weight and Safety Enforcement Advisory Committee

2018 CRTS Administrative Sanction Summary

2018	1st Qtr. 2018	2nd Qtr. 2018	3rd Qtr. 2018	4th Qtr. 2018	2018 Totals
Notice of Violations (NOV)	<u>NOV's Issued - 75</u>	<u>NOV's Issued - 82</u>	<u>NOV's Issued - 65</u>	<u>NOV's Issued - 79</u>	<u>NOV's Issued - 301</u>
	0 - Driver / 0 - Owner	3 - Driver/ 3 - Owner	2 - Driver/2-Owner	0 - Driver/0 Owner	5 - Driver /5- Owner
	71 Shipper / 4 Rec.	74 Shipper/ 2 Rec.	59-Shipper/ 2-Receiver	77-Shipper/ Receiver -2	281-Shipper /10-Rec.
Transactions Cited and Citations Issued (Overweight - OW) (Citation - Cit.)	435 - Erroneous or Untimely	424 - Erroneous or Untimely	80 - Erroneous or Untimely	18 - Erroneous or Untimely	957 - Erroneous or Untimely
	1350 - Electronic OW Trans.	1075 - Electronic OW Trans.	1049 - Electronic OW Trans.	1,306 - Electronic OW Trans.	4,780 - Electronic OW Trans.
	0 - CRTS Speeding Cit.	0 - CRTS Speeding Cit.	0 - CRTS Speeding Cit.	0 - CRTS Speeding Cit.	0 - CRTS Speeding Cit.
	0 - OW Enforcement Cit.	3 - OW Enforcement Cit.	2- OW Enforcement Cit.	0 - OW Enforcement Cit.	5- OW Enforcement Cit.
Sanctions Issued	\$102,774	\$121,890	\$92,168	\$84,280	\$401,112
Sanctions Dismissed	- \$12,978	- \$10,350	- \$1,450	- \$0	- \$24,778
Total Sanctions	\$89,796	\$111,540	\$90,718	\$84,280	\$376,334
Sanctions Collected	\$55,693	\$74,844	\$53,142	\$206,810	\$390,489
License Suspensions	0	0	0	4	4
Permit Suspensions	0	0	1	4	Owner - 5
Final Orders Entered	75	85	61	81	302
2018 Notice of Violations by County					
Boone - 55	Braxton - 0	Clay - 0	Fayette - 12	Greenbrier - 5	Kanawha - 8
Lincoln - 0	Logan - 47	McDowell - 69	Mercer - 1	Mingo - 63	Nicholas - 14
Ohio - 0	Pocahontas - 0	Raleigh - 17	Upshur - 0	Wayne - 0	Webster - 0
Wyoming - 10					Total -301

CMV Weight and Safety Enforcement Advisory Committee

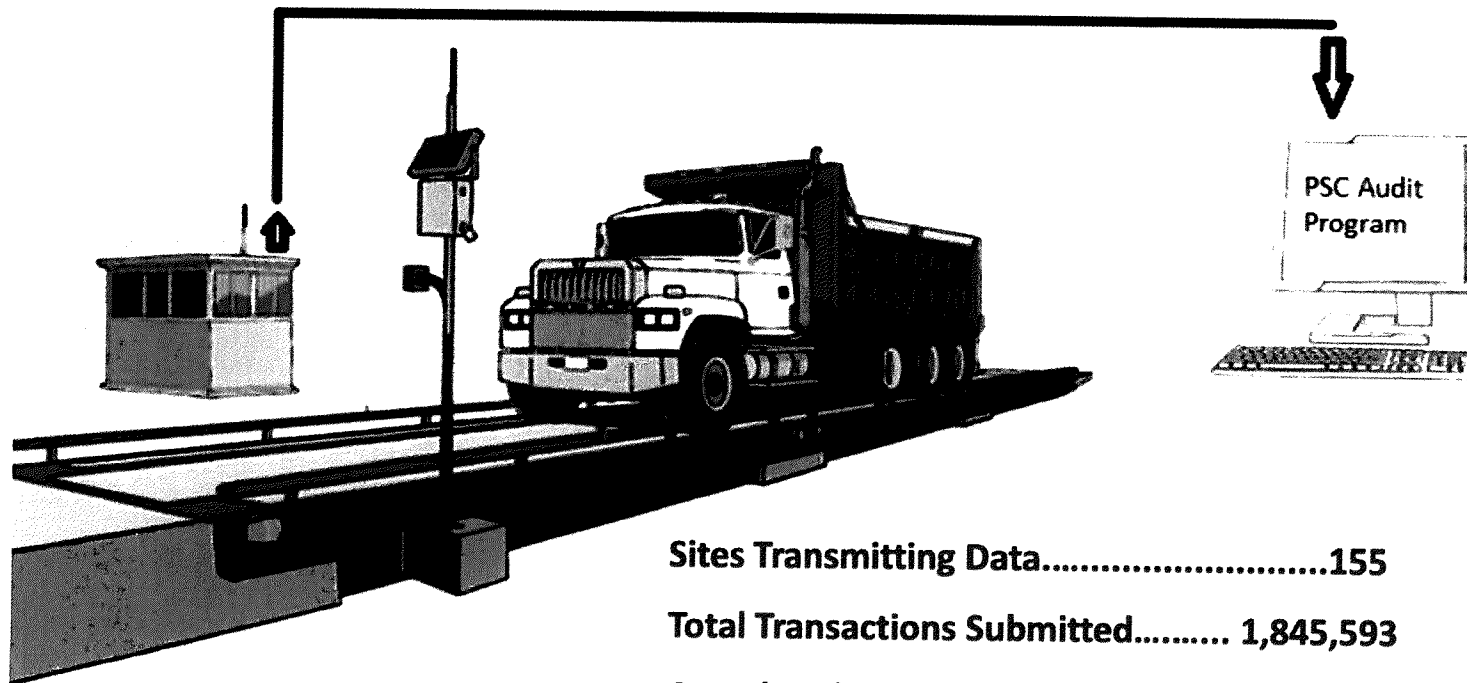
1st Quarter 2019 CRTS Administrative Sanction Summary

2019	1st Qtr. 2019
Notice of Violations (NOV)	<u>NOV's Issued - 106</u>
	1 - Driver /1 - Owner
	93- Shipper / 11- Rec.
Transactions Cited and Citations Issued (Overweight - OW) (Citation - Cit.)	98 - Erroneous or Untimely
	1456 - Electronic OW Trans.
	0 - CRTS Speeding Cit.
	1 - OW Enforcement Cit.
Sanctions Issued	\$82,962
Sanctions Dismissed	-\$ 0
Total Sanctions	\$82,962
Sanctions Collected	\$87,037
License Suspensions	1
Permit Suspensions	0
Final Orders Entered	104

2019 1 st Quarter Notice of Violations by County					
Boone - 25	Braxton - 0	Clay - 0	Fayette - 12	Greenbrier - 1	Kanawha - 5
Lincoln - 0	Logan - 6	McDowell - 15	Mercer - 0	Mingo - 27	Nicholas - 5
Ohio - 0	Pocahontas - 0	Raleigh - 9	Upshur - 0	Wayne - 0	Webster - 0
Wyoming - 1					Total - 106

CRTS Electronic Reporting

2018 File Transfer Protocol and Manual Entry Electronic Reporting Results



Sites Transmitting Data.....155
Total Transactions Submitted..... 1,845,593
Completed Transactions.....(99%) 1,821,341
Incomplete Transactions(1%) 24,252

Public Service Commission of West Virginia

Bouvette, Linda

From: Birurakis, Greg
Sent: Tuesday, September 03, 2019 3:42 PM
To: Graley, Connie
Cc: Bouvette, Linda; Blankenship, Robert; Lane, Jessica; Payne, Kathy
Subject: Ken Ward FOIA request Justice Companies
Attachments: Sb21st-1-19090315071.pdf

Hello Connie,

Kathy brought me copy of the FOIA request filed by Ken Ward today. (copy attached)

Due to the broad scope of data Mr. Ward has requested it will be impossible for us to meet the 5 day deadline as required by statute while conducting regular duties. We'll have hundreds of emails from multiple staff members, violations, thousands of electronic transactions, case information and other records. It will take closer to 10 to 15 business days. I will also confer with our legal Division to ensure all data we intend to provide can be provided.

Mr. Ward has also contacted Susan Small requesting copies of all Notice of Violation data provided to the Legislative Audit Committee earlier this year. I advised Susan to have Mr. Ward file an additional FOIA.

Respectfully,



Greg Birurakis
WV Public Service Comm.
Transportation Division
Office: (304) 340-0371
Fax: (304) 340-0859

CONFIDENTIALITY NOTE: The information transmitted, including attachments, is intended only for the person(s) or entity to which it is addressed and may contain confidential and/or privileged material. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon this information by persons or entities other than the intended recipient is prohibited. If you received this in error, please contact the sender and destroy any copies of this information.

Graley, Connie

From: Ken Ward [kward@wvgazettemail.com]
Sent: Tuesday, September 3, 2019 1:56 PM
To: Graley, Connie
Subject: FOIA request

Ms. Graley,

Please consider this a request made under the West Virginia Freedom of Information Act, W.Va. Code 29B-1-1 et seq.

Please provide us with all correspondence between the commission and the Justice companies between the dates of Jan. 16, 2017, and Aug. 30, 2019.

These request is meant to include correspondence written or received by the commission as an agency, by individual commissioners, by any commission staff, and by any other commission representatives. For purposes of this request, the Justice companies are meant to include any companies known to the commission to be owned or controlled by James C. Justice II, James C. Justice III, or Jillian Justice, and also to include, but not be limited to Southern Coal, Bluestone Industries, Bluestone Coal, Chestnut Land Holdings LLC, Kentucky Fuel Corporation, Nufac Mining, and Orchard Coal Company.

This request is meant to include, but not be limited to, correspondence regarding the Coal Resource Transportation System and any violations of the requirements of state law or regulations regarding that system.

Should you have questions about this request, please contact me. We look forward to your response within 5 days, as required by the statute.

Ken Ward Jr.

Ken Ward Jr.
Staff Writer
The Charleston Gazette-Mail
1001 Virginia St., East
Charleston, W.Va. 25301
(304) 348-1702
Fax: (304) 348-1233
<http://wvgazettemail.com>.

WVA PUBLIC SERVICE
COMMUNICATIONS
DIVISION / OFFICE

2019 SEP -3 PM 2:16

RECEIVED

Bouvette, Linda

From: Birurakis, Greg
Sent: Saturday, November 03, 2018 11:51 AM
To: davis.stoneburner@bluestoneindustries.com
Cc: Steve Ball; Janet Ransom; Blankenship, Robert; Payne, Kathy; Bouvette, Linda
Subject: FW: C00007681R Weekly Site Transaction Count

Hello Davis,

Part of the Joint Stipulation and Settlement Agreement Steve Ball signed on October 16, 2018 stipulates the companies registered with the WVPSC under Bluestone Industries will work with CRTS staff to determine the amount of tonnage fees owed by these companies for the period July 1, 2015 through June 30, 2018.

Sites registered under Bluestone during the period of review include Paycar 58, Keystone(Eckman Yard), Redfox and the Bishop Load out.

Time period under review is July 1, 2015 through June 30, 2018.

Audit is to occur on or before November 15, 2018.

I would like to review the companies records on November 8th, 13th or 14th. I can come to the Roanoke office or meet your staff at the Glade Springs office if the records are accessible from there. Janet and whomever else maintaining records associated with the transportation of coal will need to be available.

Is one date better than the others?

Best regards,



Greg Birurakis
WV Public Service Comm.
Transportation Division
Office: (304) 340-0371
Fax: (304) 340-0859

CONFIDENTIALITY NOTE: The information transmitted, including attachments, is intended only for the person(s) or entity to which it is addressed and may contain confidential and/or privileged material. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon this information by persons or entities other than the intended recipient is prohibited. If you received this in error, please contact the sender and destroy any copies of this information.

From: Bailes, Larry
Sent: Friday, November 02, 2018 5:08 PM
To: Janet Ransom; Chris Adams
Cc: Birurakis, Greg; Holstein, Brian; davis.stoneburner@bluestoneindustries.com
Subject: RE: C00007681R Weekly Site Transaction Count

Janet Ranson, Chris Adams & Davis Stoneburner,

I agree there is a disconnect with K2, Bishop Plant and Bishop Loadout. I have discussed this with Greg and in an effort to eliminate confusion let's do the following.

Since Bishop Loadout (**C00007681R**) and Bishop Prep Plant (**L00000941**) essentially set on the same property effective Monday, November 5, 2018 please use the Bishop Prep. Plant ID (**L00000941**) for coal currently being shipped to or from the Bishop Loadout. In turn PSC will view them as One Site under Bishop Prep Plant Site ID (**L00000941**).

Davis, if you concur, please reply to confirm this and we will move Bishop Loadout (**C00007681R**) from Active to Inactive Status.

Chris, you will have to educate the drivers to begin using the Bishop Prep. Plant ID (**L00000941**) Destination Code instead of the Bishop Loadout (**C00007681R**) Destination Code before any coal is shipped .

Hopefully, this will help all parties in reporting shipments between K2 and Bishop Complex.

Janet, all shipments between K2 and Bishop Loadout prior to Monday, November 5, 2018 will still have to be resolved and corrected. On or prior to Thursday, November 15, 2018 Greg is to meet and conduct an audit records pursuant to the settlement. At that time we will review the records you are currently correcting between K2 and Bishop prior to November 5, 2018 before they you re-send them.

For everyone's reference, since September 1st, K2 to Orchard runs 95% reporting accuracy and between K2, Red Fox and Bishop that number is at less than 56% reporting accuracy. Industry as a whole is at 98%.

Thank You,



Larry Bailes
WV Public Service Comm.
Transportation Division
Office: (304) 340-0827
Fax: (304) 340-0859

CONFIDENTIALITY NOTE: The information transmitted, including attachments, is intended only for the person(s) or entity to which it is addressed and may contain confidential and/or privileged material. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon this information by persons or entities other than the intended recipient is prohibited. If you received this in error, please contact the sender and destroy any copies of this information.

From: Janet Ransom [<mailto:janet.ransom@bluestoneenergygroup.com>]
Sent: Friday, November 2, 2018 2:56 PM
To: Bailes, Larry
Cc: Birurakis, Greg; Holstein, Brian; davis.stoneburner@bluestoneindustries.com
Subject: RE: C00007681R Weekly Site Transaction Count

Larry, I have a few questions. On the K2 to Bishop for 10/21-10/27 you said there are 36 shipper records that do not have a receiver reco0d at Bishop. I match to the K2 Clean to Bishop scale report. I think perhaps the disconnect is the Bishop receiver number being used. L00000941 is Bishop plant, C00007681R is the Bishop loadout. I understand this is actually one and the same location- the difference in permit ID's is because at one time-it had 2 different owners. If K2 uses Bishop Plant as the receiver (L00000941) and I used Bishop loadout as the receiver (C00007681R) there is a disconnect. I have no way of knowing what K2 is using. This coal is being cleaned at K2 and then being trucked back to Bishop loadout., so has no reason to be going to Bishop prep plant.

How to resolve this?

From: Bailes, Larry [mailto:LBailes@psc.state.wv.us]
Sent: Wednesday, October 31, 2018 11:12 AM
To: Janet Ransom
Cc: Birurakis, Greg; Holstein, Brian; davis.stoneburner@bluestoneindustries.com
Subject: RE: C00007681R Weekly Site Transaction Count
Importance: High

Janet,

Attached you will find separate spreadsheets for the week of 10/21 to 10/27. Bishop Receiver (RF to Bishop), Red Fox to K2 and K2 to Bishop.

On the **Bishop Receiver Incompletes** you created 16 records with Red Fox ID and 79 records with Bishop's ID as the as the Site Tran No.'s. They were all sent as a Receiver Records, **but the Site Tran No. and Shipper Tran No. should not match on Receiver Records.** See Errors highlighted in **Yellow**. If these are true Receiver Records the Shipper Tran No. would have to be Red Fox's Shipper Tran No., but I do not see any Red Fox Shipper Records. There is also one Permit ID error, you have 2018-B00702 with a weight of 125,880, which means the load was overweight by 37,880 lbs. Check this Permit, most likely should be 2018-D00702.

On the Red Fox to K2 Records there are 53 Receiver ID Errors. Remember, K2's Site ID (Receiver ID) has 6 zero's, not 5 zero's as you entered. It should be **L000000919**. On this sheet all Receiver Records are highlighted in Yellow, all Shipper Records are in White. In addition, there are 4 Duplicated Shipper Tran No.'s found on another transaction, and 1 Duplicated Shipper Tran No. on a completed transaction. Refer to the Errors column. There are a few transactions that would clear if the Receiver ID was correct. But, there is a big mismatch in your reported Shipper Tran No. and the Shipper Tran No. being entered by the drivers at K2. I do not know who is correct or who is wrong. Most of your Shipper Tran No.'s begin with **14--**, and those being entered by the drivers at K2 begin **41--**. Someone is way off, I suggest you get with Chris Adams and figure the numbers out.

On the K2 to Bishop, there are 36 Shipper Records that do not have a Receiver Record at Bishop.

Please feel free to contact me if you have any questions.

Thank You,



Larry Bailes
WV Public Service Comm.
Transportation Division
Office: (304) 340-0827
Fax: (304) 340-0859

CONFIDENTIALITY NOTE: The information transmitted, including attachments, is intended only for the person(s) or entity to which it is addressed and may contain confidential and/or privileged material. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon this information by persons or entities other than the intended recipient is prohibited. If you received this in error, please contact the sender and destroy any copies of this information.

From: Janet Ransom [mailto:janet.ransom@bluestoneenergygroup.com]
Sent: Wednesday, October 31, 2018 9:39 AM

To: Bailes, Larry
Subject: RE: C00007681R Weekly Site Transaction Count

RF to Bishop 10/21 – 10/27 89 loads, RF to K2 10/21-10/27 116 loads, K2 to Bishop 10/21 10/27 22 loads

From: Bailes, Larry [mailto:LBailes@psc.state.wv.us]
Sent: Wednesday, October 31, 2018 9:21 AM
To: Janet Ransom
Subject: RE: C00007681R Weekly Site Transaction Count

How many loads went to Bishop 10/21 to 10/27 from Red Fox to Bishop?
Same for K2 to Bishop?

From: Janet Ransom [mailto:janet.ransom@bluestoneenergygroup.com]
Sent: Wednesday, October 31, 2018 8:48 AM
To: Bailes, Larry
Subject: FW: C00007681R Weekly Site Transaction Count

Also need these incompletes please

From: CoalWeightAuditing@psc.state.wv.us [mailto:CoalWeightAuditing@psc.state.wv.us]
Sent: Wednesday, October 31, 2018 6:00 AM
To: janet.ransom@bluestoneindustries.com
Subject: C00007681R Weekly Site Transaction Count

WV Public Service Commission
Reporting Section

Weekly Transactions Count
For Period: 2018-10-21 to 2018-10-27

SiteID = C00007681R
SiteName = BISHOP LOADOUT
Incomplete Transaction Count = 96
Complete Transaction Count = 0

***** REMINDER; SHIPPERS MUST FILE MONTHLY TONNAGE REPORTS WITH ASSOCIATED PAYMENTS BY THE TENTH DAY OF FOLLOWING MONTH.*****

***** PLEASE DO NOT REPLY TO THIS EMAIL *****

If you have any questions concerning transaction counts, please contact:
Inspector Larry Bailes @ (304)340-0827 or lbailes@psc.state.wv.us

Bouvette, Linda

From: Steve Ball [steve.ball@bluestoneindustries.com]
Sent: Monday, October 15, 2018 4:03 PM
To: Bouvette, Linda
Cc: Davis Stoneburner
Subject: Chestnut Land Holdings
Attachments: SKMBT_C454 18101514580.pdf

Linda- Attached is the Motion for Continuance faxed to the Executive Secretary for Chestnut Land. Thanks and best regards, Steve

From: konicaroanoke@gmail.com <konicaroanoke@gmail.com>
Sent: Monday, October 15, 2018 3:58 PM
To: Steve.ball@bluestoneindustries.com
Subject: Message from KMBT_C454 5th Floor

Public Service Commission of West Virginia

Attn: Ingrid Ferrell, Director

Executive Secretary Division

Via Facsimile at 304-340-0325

Re: CASE NO. 18-1074-COAL SC-GI (CHESTNUT LAND HOLDINGS, LLC)

Dear Director Ferrell:

Please find attached a Motion for Continuance being filed on behalf of Chestnut Land Holdings, LLC. I have cc'd Staff Attorney Linda Bouvette on this Motion as well. Thank you for your consideration of this matter.

Respectfully submitted,


Stephen W. Ball

General Counsel

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

CASE NO. 18-1074-COAL-SC_GI
CHESTNUT LAND HOLDINGS, LLC

CHESTNUT LAND HOLDINGS, LLLC'S MOTION
FOR CONTINUANCE OF HEARING

COME NOW Chestnut Land Holdings, LLC ("Chestnut"), by counsel, and hereby moves this honorable Commission to continue the hearing currently scheduled for October 16, 2018 at 9.00 am.

1. Pursuant to Rule 9.1(b) of the Rules of Practice and Procedure of the West Virginia Public Service Commission the undersigned has contacted Linda Bouvette, Staff Attorney of the West Virginia Public Service Commission and Ms. Bouvette has agreed the West Virginia Public Service Commission has no objection to this Motion. [See Declaration of Ralph D. Stoneburner attached hereto as Exhibit A]

2. Chestnut requests a brief continuance of the above described hearing to allow Chestnut adequate time to prepare for the hearing, and in the alternative to otherwise resolve the outstanding issues that are the subject of the case at hand.

3. At a meeting on or about September 17, 2018 between representatives of Chestnut and the WV PSC Chestnut believed it had officially changed the address for all communications between the WV PSC and Chestnut. According to WV PSC this change was not made officially, and all communications have continued to be delivered to the old address. As a result of this misunderstanding Chestnut only received notice of the above described hearing today, October 15, 2018. [See Declaration of Ralph D. Stoneburner attached hereto as Exhibit A]

4. Additionally, representatives of Chestnut believed at the September 17, 2018 meeting an agreement had been reached to resolve all outstanding issues, including issues not specifically addressed in the current case. However, WV PSC has clarified that it was their understanding the meeting only addressed matters outside of the case at hand and did not address

matters that are the subject of this current action. [See Declaration of Ralph D. Stoneburner attached hereto as Exhibit A]

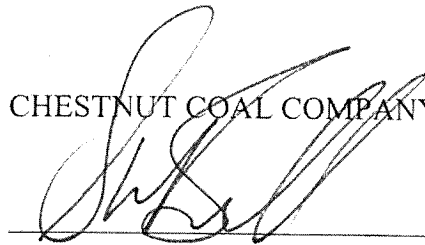
5. As a result of Chestnut's understanding of the September 17, 2018 meeting, even if Chestnut had received adequate notice of the hearing Chestnut would have believed all outstanding issues were resolved at the meeting and the notice would have been deemed moot. [See Declaration of Ralph D. Stoneburner attached hereto as Exhibit A]

WHEREFORE, Chestnut Coal Company respectfully requests that the Commission grant this Motion for Continuance, enter an Order extending the above described hearing and such other relief as the Commission deems appropriate and just.

Dated: October 15, 2018

Respectfully submitted,

CHESTNUT COAL COMPANY

A handwritten signature in black ink, appearing to read 'S. Ball', is written over a horizontal line.

Stephen W. Ball, General Counsel
WV State Bar ID #8776

Exhibit A

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

CASE NO. 18-1077-COAL-SC-GI
CHESTNUT COAL COMPANY

DECLARATION OF RALPH D. STONEBURNER JR.

I, Ralph D. Stoneburner Jr., hereby declare and state, as follows:

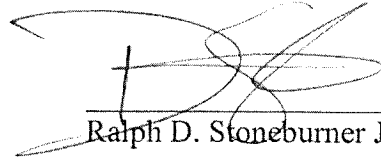
1. I serve as Vice President of Operational Administration for Chestnut Land Holdings, LLC ("Chestnut") and thus, I have personal knowledge of the facts stated in this declaration, including the meeting with the West Virginia Public Service Commission that took place on or about September 17, 2018 at the offices of Chestnut Coal located in Daniels, West Virginia (the "Meeting").
2. At the Meeting I believed that I had adequately changed and updated the mailing address of Chestnut to be 302 S. Jefferson Street, Roanoke, VA 24011.
3. I provided the correct address information to Brian Holstein, an employee of the WV PSC.
4. As a result of the Meeting I believed the parties were working together to eliminate any and all outstanding issues.
5. On October 15, 2018, for the first time I received notice of a hearing that is to take place at the Commission of the West Virginia Public Service Commission on October 16, 2018 at 1:00 pm.
6. Upon receipt of this notice I immediately contacted the WV PSC and advised them that I believed all of these issues had been resolved at the Meeting. I was advised by the WV PSC that my understanding was incorrect.

7. I was further advised by the WV PSC that if Chestnut was not in a position to appear at the above described hearing Chestnut should request a continuance.

8. The WV PSC, through its counsel Linda Bouvette acknowledged that the WV PSC had no objection to the request of a continuance.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on October 15, 2018, at Roanoke, Virginia.



Ralph D. Stoneburner Jr.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

CASE NO. 18-1074-COAL-SC_GI
CHESTNUT LAND HOLDINGS, LLC

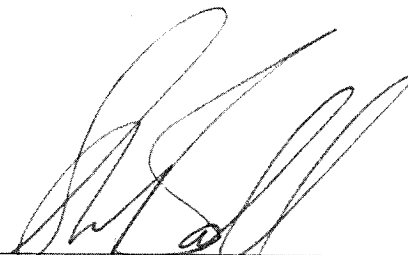
CERTIFICATE OF SERVICE

I, Stephen W. Ball, Counsel for Chestnut Land Holdings, LLC do hereby certify that a copy of the foregoing Motion for Continuance of Hearing has been served upon the following parties by the methods set forth below this 15th day of October 2018.

Linda S. Bouvette
Staff Attorney
Legal Division
WV Public Service Commission
(via email at via email at lbouvette@psc.state.wv.us)
PO Box 812
Charleston, WV 25323

and

Ingrid Ferrell
Executive Secretary
Public Service Commission
(via facsimile at 304-340-0325)
PO Box 812
2012 Brooks Street
Charleston, WV 25323



Stephen W. Ball
WV State Bar ID #8776

Bouvette, Linda

From: Steve Ball [steve.ball@bluestoneindustries.com]
Sent: Monday, October 15, 2018 4:04 PM
To: Bouvette, Linda
Cc: Davis Stoneburner
Subject: Orchard Coal Company
Attachments: SKMBT_C454 18101514581.pdf

Linda- Attached is the Motion for Continuance faxed to the Executive Secretary for Orchard Coal. Thanks and best regards, Steve

From: konicaroanoke@gmail.com <konicaroanoke@gmail.com>
Sent: Monday, October 15, 2018 3:59 PM
To: Steve.ball@bluestoneindustries.com
Subject: Message from KMBT_C454 5th Floor

Public Service Commission of West Virginia

Attn: Ingrid Ferrell, Director

Executive Secretary Division

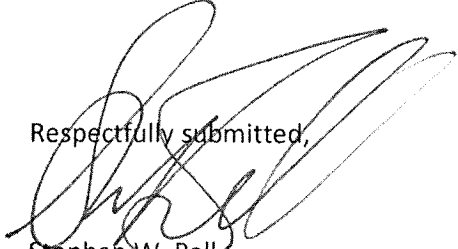
Via Facsimile at 304-340-0325

Re: CASE NO. 18-1077-COAL-SC-GI (ORCHARD COAL COMPANY)

Dear Director Ferrell:

Please find attached a Motion for Continuance being filed on behalf of Orchard Coal Company. I have cc'd Staff Attorney Linda Bouvette on this Motion as well. Thank you for your consideration of this matter.

Respectfully submitted,



Stephen W. Ball

General Counsel

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

CASE NO. 18-1077-COAL-SC-GI
ORCHARD COAL COMPANY

ORCHARD COAL COMPANY'S MOTION FOR CONTINUANCE OF HEARING

COME NOW Orchard Coal Company ("Orchard"), by counsel, and hereby moves this honorable Commission to continue the hearing currently scheduled for October 16, 2018 at 1:00 pm.

1. Pursuant to Rule 9.1(b) of the Rules of Practice and Procedure of the West Virginia Public Service Commission the undersigned has contacted Linda Bouvette, Staff Attorney of the West Virginia Public Service Commission and Ms. Bouvette has agreed the West Virginia Public Service Commission has no objection to this Motion. [See Declaration of Ralph D. Stoneburner attached hereto as Exhibit A]

2. Orchard requests a brief continuance of the above described hearing to allow Orchard adequate time to prepare for the hearing, and in the alternative to otherwise resolve the outstanding issues that are the subject of the case at hand.

3. At a meeting on or about September 17, 2018 between representatives of Orchard and the WV PSC Orchard believed it had officially changed the address for all communications between the WV PSC and Orchard. According to WV PSC this change was not made officially, and all communications have continued to be delivered to the old address. As a result of this misunderstanding Orchard only received notice of the above described hearing today, October 15, 2018. [See Declaration of Ralph D. Stoneburner attached hereto as Exhibit A]

4. Additionally, representatives of Orchard believed at the September 17, 2018 meeting an agreement had been reached to resolve all outstanding issues, including issues not specifically addressed in the current case. However, WV PSC has clarified that it was their understanding the meeting only addressed matters outside of the case at hand and did not address

matters that are the subject of this current action. [See Declaration of Ralph D. Stoneburner attached hereto as Exhibit A]

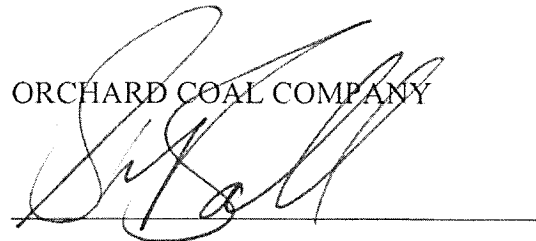
5. As a result of Orchard's understanding of the September 17, 2018 meeting, even if Orchard had received adequate notice of the hearing Orchard would have believed all outstanding issues were resolved at the meeting and the notice would have been deemed moot. [See Declaration of Ralph D. Stoneburner attached hereto as Exhibit A]

WHEREFORE, Orchard Coal Company respectfully requests that the Commission grant this Motion for Continuance, enter an Order extending the above described hearing and such other relief as the Commission deems appropriate and just.

Dated: October 15, 2018

Respectfully submitted,

ORCHARD COAL COMPANY

A handwritten signature in black ink, appearing to read 'S. W. Ball', is written over a horizontal line.

Stephen W. Ball, General Counsel
WV State Bar ID #8776

Exhibit A

PUBLIC SERVICE COMMISSION OF WEST VIRGINIA CHARLESTON

CASE NO. 18-1077-COAL-SC-GI
ORCHARD COAL COMPANY

DECLARATION OF RALPH D. STONEBURNER JR.

I, Ralph D. Stoneburner Jr., hereby declare and state, as follows:

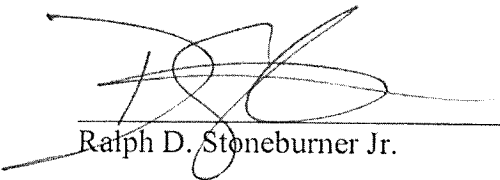
1. I serve as Vice President of Operational Administration for Orchard Coal Company ("Orchard") and thus, I have personal knowledge of the facts stated in this declaration, including the meeting with the West Virginia Public Service Commission that took place on or about September 17, 2018 at the offices of Orchard Coal located in Daniels, West Virginia (the "Meeting").
2. At the Meeting I believed that I had adequately changed and updated the mailing address of Orchard to be 302 S. Jefferson Street, Roanoke, VA 24011.
3. I provided the correct address information to Brian Holstein, an employee of the WV PSC.
4. As a result of the Meeting I believed the parties were working together to eliminate any and all outstanding issues.
5. On October 15, 2018, for the first time I received notice of a hearing that is to take place at the Commission of the West Virginia Public Service Commission on October 16, 2018 at 1:00 pm.
6. Upon receipt of this notice I immediately contacted the WV PSC and advised them that I believed all of these issues had been resolved at the Meeting. I was advised by the WV PSC that my understanding was incorrect.

7. I was further advised by the WV PSC that if Orchard was not in a position to appear at the above described hearing Orchard should request a continuance.

8. The WV PSC, through its counsel Linda Bouvette acknowledged that the WV PSC had no objection to the request of a continuance.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on October 15, 2018, at Roanoke, Virginia.



Ralph D. Stoneburner Jr.

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

CASE NO. 18-1077-COAL-SC-GI
ORCHARD COAL COMPANY

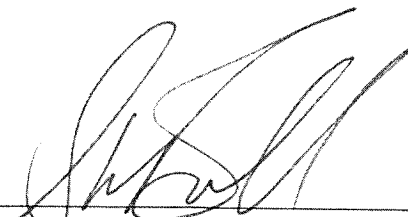
CERTIFICATE OF SERVICE

I, Stephen W. Ball, Counsel for Orchard Coal Company do hereby certify that a copy of the foregoing Motion for Continuance of Hearing has been served upon the following parties by the methods set forth below this 15th day of October 2018.

Linda S. Bouvette
Staff Attorney
Legal Division
WV Public Service Commission
(via email at via email at lbouvette@psc.state.wv.us)
PO Box 812
Charleston, WV 25323

and

Ingrid Ferrell
Executive Secretary
Public Service Commission
(via facsimile at 304-340-0325)
PO Box 812
2012 Brooks Street
Charleston, WV 25323



Stephen W. Ball
WV State Bar ID #8776

Bouvette, Linda

From: Birurakis, Greg
Sent: Wednesday, August 22, 2018 9:57 AM
To: Janet Ransom; chris.adams@bluestoneindustries.com
Cc: Whit Broce; Bouvette, Linda; Holstein, Brian; davis.stoneburner@bluestoneindustries.com; Bob Cochran; Bailes, Larry; Sodder, Joseph; Payne, Kathy
Subject: RE: corrections

You could try adding them to the files waiting to be sent from one of the scale systems providing the corrections are delimited and complete. Are you receiving an error message when you try to use the ftp server on your system?

Greg

From: Janet Ransom [<mailto:janet.ransom@bluestoneenergygroup.com>]
Sent: Tuesday, August 21, 2018 4:41 PM
To: Birurakis, Greg; chris.adams@bluestoneindustries.com
Cc: Whit Broce; Bouvette, Linda; Holstein, Brian; davis.stoneburner@bluestoneindustries.com; Bob Cochran; Bailes, Larry; Sodder, Joseph; Payne, Kathy
Subject: RE: corrections
Importance: High

Ive taken another look at the PSC reporting page website. This appears to want the information on a line by line basis, entry one at a time. How can we upload entire spreadsheets? It seems our "Classic FTP" is not working.

Please help so we can get these caught up.

Thanks so much.

Janet Ransom

From: Birurakis, Greg [<mailto:GBirurakis@psc.state.wv.us>]
Sent: Tuesday, August 21, 2018 3:26 PM
To: Janet Ransom
Cc: Whit Broce; Bouvette, Linda; Holstein, Brian; davis.stoneburner@bluestoneindustries.com; chris.adams@bluestoneindustries.com; Bob Cochran; Bailes, Larry; Sodder, Joseph; Payne, Kathy
Subject: RE: corrections

Janet,

If the "corrections" you are referring to were from the file I provided on the 13th, I do not see them at this time. As you know we'll need those before we can try to clear up the 1600 incompletes still on file. The good news is I didn't see invalid data from K2 in the data submitted since the 4th. The bad news is we are still getting duplicate or no shipper ticket numbers in some of the receiver records from Orchard.

Thank You,
Greg Birurakis

From: Birurakis, Greg
Sent: Tuesday, August 21, 2018 9:39 AM
To: 'Janet Ransom'; Bouvette, Linda; Holstein, Brian; davis.stoneburner@bluestoneindustries.com; chris.adams@bluestoneindustries.com; Bob Cochran; Bailes, Larry; Sodder, Joseph

Cc: Whit Broce
Subject: RE: corrections

Janet,

I'll take a look at everything we've received since the 4th sometime this afternoon and get back to you. Glad to hear you have the FTP software which should make sending records from the office much simpler.

Greg

From: Janet Ransom [<mailto:janet.ransom@bluestoneenergygroup.com>]
Sent: Tuesday, August 21, 2018 9:26 AM
To: Birurakis, Greg; Bouvette, Linda; Holstein, Brian; davis.stoneburner@bluestoneindustries.com; chris.adams@bluestoneindustries.com; Bob Cochran; Bailes, Larry; Sodder, Joseph
Cc: Whit Broce
Subject: RE: corrections
Importance: High

Greg, I need to know if any of the corrections we have attempted to upload were successful? According to the PSC website, Whit downloaded a software- Classis FTP and we have been using this. The software shows the uploads successful but I don't know if it is or not.

All items have been corrected that you sent last Monday and Whit uploaded same. We need to know if it worked in order to not duplicate previous uploads and information.

Please advise and thanks.

Janet

From: Birurakis, Greg [<mailto:GBirurakis@psc.state.wv.us>]
Sent: Monday, August 20, 2018 5:10 PM
To: Bouvette, Linda; Janet Ransom; Holstein, Brian; davis.stoneburner@bluestoneindustries.com; chris.adams@bluestoneindustries.com; Bob Cochran; Bailes, Larry; Sodder, Joseph
Subject: RE: corrections

Hello Janet,

Per your request we removed the 5 transactions listed below containing tare or empty weights in the GVW field. I will take a look at transactions 19765 and 19768 in the morning.

Just an observation but you may want make sure the trucks are updating their tare or empty weight on a regular basis. In the in first transaction (L200000790-15606). The trucks stored tare/empty weight is 2000 pounds less than his actual scale weight. Every truck running like this misrepresents tons shipped, transported and received.

Have a good evening.

Thank You,



Greg Birurakis
WV Public Service Comm.
Transportation Division

Office: (304) 340-0371

Fax: (304) 340-0859

CONFIDENTIALITY NOTE: The information transmitted, including attachments, is intended only for the person(s) or entity to which it is addressed and may contain confidential and/or privileged material. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon this information by persons or entities other than the intended recipient is prohibited. If you received this in error, please contact the sender and destroy any copies of this information.

From: Bouvette, Linda

Sent: Tuesday, August 14, 2018 9:13 AM

To: Janet Ransom; Birurakis, Greg; Holstein, Brian; davis.stoneburner@bluestoneindustries.com; chris.adams@bluestoneindustries.com; Bob Cochran; Bailes, Larry; Sodder, Joseph

Subject: RE: corrections

Greg is out of the office until Monday, 8/20. He will respond at that time.

Linda S. Bouvette, Staff Attorney
Public Service Commission of West Virginia
P.O. Box 812
201 Brooks Street
Charleston, WV 25301
304-340-0763
lbouvette@psc.state.wv.us

From: Janet Ransom [<mailto:janet.ransom@bluestoneenergygroup.com>]

Sent: Monday, August 13, 2018 5:25 PM

To: Birurakis, Greg; Holstein, Brian; davis.stoneburner@bluestoneindustries.com; chris.adams@bluestoneindustries.com; Bob Cochran; Bouvette, Linda; Bailes, Larry; Sodder, Joseph

Subject: corrections

Importance: High

How are items that were driver errors deleted from the PSC system? All of the below need deleted. Please advise so we can get this cleaned up.

L200000790-15606	L000000919-	L000000919	L200000790	R	2/6/2018 10:59:00 AM	A	2018-D00216	2018-D00216	4
L200000790-15607	L000000919-	L000000919	L200000790	R	2/6/2018 11:00:00 AM	A	2018-D00904	2018-D00904	4
L200000790-16855	L000000919-	L000000919	L200000790	R	2/21/2018 3:19:00 PM	A	2018-D00114	2018-D00114	4
L200000790-19264	L000000919-	L000000919	L200000790	R	4/23/2018 6:52:00 AM	A	2018-D00943	2018-D00943	4
L200000790-20046	L000000919-	L000000919	L200000790	R	5/3/2018 8:24:00 AM	A	2018-D00793	2018-D00793	4

Also as shown below- ticket 19765 needs deleted. It is not possible to fully load the same truck (D00416) 10 minutes apart, when the destination is Orchard from K2. 19768 was completed at Orchard, 19765 was another driver error.

L000000919-19765	L000000919-19765	L000000919	L200000790	S	4/30/2018 10:13:00 AM	A	2018-D00416
L200000790-5742	L000000919-19768	L000000919	L200000790	R	4/30/2018 10:23:00 AM	A	2018-D00416

Bouvette, Linda

From: Birurakis, Greg
Sent: Tuesday, August 21, 2018 3:26 PM
To: Janet Ransom
Cc: Whit Broce; Bouvette, Linda; Holstein, Brian; davis.stoneburner@bluestoneindustries.com; chris.adams@bluestoneindustries.com; Bob Cochran; Bailes, Larry; Sodder, Joseph; Payne, Kathy
Subject: RE: corrections

Janet,

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Thank You,
Greg Birurakis

From: Birurakis, Greg
Sent: Tuesday, August 21, 2018 9:39 AM
To: 'Janet Ransom'; Bouvette, Linda; Holstein, Brian; davis.stoneburner@bluestoneindustries.com; chris.adams@bluestoneindustries.com; Bob Cochran; Bailes, Larry; Sodder, Joseph
Cc: Whit Broce
Subject: RE: corrections

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Greg

From: Janet Ransom [<mailto:janet.ransom@bluestoneenergygroup.com>]
Sent: Tuesday, August 21, 2018 9:26 AM
To: Birurakis, Greg; Bouvette, Linda; Holstein, Brian; davis.stoneburner@bluestoneindustries.com; chris.adams@bluestoneindustries.com; Bob Cochran; Bailes, Larry; Sodder, Joseph
Cc: Whit Broce
Subject: RE: corrections
Importance: High

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Janet

From: Birurakis, Greg [<mailto:GBirurakis@psc.state.wv.us>]
Sent: Monday, August 20, 2018 5:10 PM
To: Bouvette, Linda; Janet Ransom; Holstein, Brian; davis.stoneburner@bluestoneindustries.com;
chris.adams@bluestoneindustries.com; Bob Cochran; Bailes, Larry; Sodder, Joseph
Subject: RE: corrections

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Have a good evening.

Thank You,



Greg Birurakis
WV Public Service Comm.
Transportation Division
Office: (304) 340-0371
Fax: (304) 340-0859

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From: Bouvette, Linda
Sent: Tuesday, August 14, 2018 9:13 AM
To: Janet Ransom; Birurakis, Greg; Holstein, Brian; davis.stoneburner@bluestoneindustries.com;
chris.adams@bluestoneindustries.com; Bob Cochran; Bailes, Larry; Sodder, Joseph
Subject: RE: corrections

Greg is out of the office until Monday, 8/20. He will respond at that time.

Linda S. Bouvette, Staff Attorney
Public Service Commission of West Virginia
P.O. Box 812
201 Brooks Street
Charleston, WV 25301
304-340-0763
lbouvette@psc.state.wv.us

From: Janet Ransom [<mailto:janet.ransom@bluestoneenergygroup.com>]
Sent: Monday, August 13, 2018 5:25 PM
To: Birurakis, Greg; Holstein, Brian; davis.stoneburner@bluestoneindustries.com; chris.adams@bluestoneindustries.com;

Bob Cochran; Bouvette, Linda; Bailes, Larry; Sodder, Joseph

Subject: corrections

Importance: High

How are items that were driver errors deleted from the PSC system? All of the below need deleted. Please advise so we can get this cleaned up.

L200000790-15606	L000000919-	L000000919	L200000790	R	2/6/2018 10:59:00 AM	A	2018-D00216	2018-D00216	4/
L200000790-15607	L000000919-	L000000919	L200000790	R	2/6/2018 11:00:00 AM	A	2018-D00904	2018-D00904	4/
L200000790-16855	L000000919-	L000000919	L200000790	R	2/21/2018 3:19:00 PM	A	2018-D00114	2018-D00114	4/
L200000790-19264	L000000919-	L000000919	L200000790	R	4/23/2018 6:52:00 AM	A	2018-D00943	2018-D00943	4/
L200000790-20046	L000000919-	L000000919	L200000790	R	5/3/2018 8:24:00 AM	A	2018-D00793	2018-D00793	4/

Also as shown below- ticket 19765 needs deleted. It is not possible to fully load the same truck (D00416) 10 minutes apart , when the destination is Orchard from K2. 19768 was completed at Orchard, 19765 was another driver error.

L000000919-19765	L000000919-19765	L000000919	L200000790	S	4/30/2018 10:13:00 AM	A	2018-D00416
L200000790-5742	L000000919-19768	L000000919	L200000790	R	4/30/2018 10:23:00 AM	A	2018-D00416

Bouvette, Linda

From: Birurakis, Greg
Sent: Tuesday, August 21, 2018 3:26 PM
To: Janet Ransom
Cc: Whit Broce; Bouvette, Linda; Holstein, Brian; davis.stoneburner@bluestoneindustries.com; chris.adams@bluestoneindustries.com; Bob Cochran; Bailes, Larry; Sodder, Joseph; Payne, Kathy
Subject: RE: corrections

Janet,

If the "corrections" you are referring to were from the file I provided on the 13th, I do not see them at this time. As you know we'll need those before we can try to clear up the 1600 incompletes still on file. The good news is I didn't see invalid data from K2 in the data submitted since the 4th. The bad news is we are still getting duplicate or no shipper ticket numbers in some of the receiver records from Orchard.

Thank You,
Greg Birurakis

From: Birurakis, Greg
Sent: Tuesday, August 21, 2018 9:39 AM
To: 'Janet Ransom'; Bouvette, Linda; Holstein, Brian; davis.stoneburner@bluestoneindustries.com; chris.adams@bluestoneindustries.com; Bob Cochran; Bailes, Larry; Sodder, Joseph
Cc: Whit Broce
Subject: RE: corrections

Janet,

I'll take a look at everything we've received since the 4th sometime this afternoon and get back to you. Glad to hear you have the FTP software which should make sending records from the office much simpler.

Greg

From: Janet Ransom [<mailto:janet.ransom@bluestoneenergygroup.com>]
Sent: Tuesday, August 21, 2018 9:26 AM
To: Birurakis, Greg; Bouvette, Linda; Holstein, Brian; davis.stoneburner@bluestoneindustries.com; chris.adams@bluestoneindustries.com; Bob Cochran; Bailes, Larry; Sodder, Joseph
Cc: Whit Broce
Subject: RE: corrections
Importance: High

Greg, I need to know if any of the corrections we have attempted to upload were successful? According to the PSC website, Whit downloaded a software- Classis FTP and we have been using this. The software shows the uploads successful but I don't know if it is or not.

All items have been corrected that you sent last Monday and Whit uploaded same. We need to know if it worked in order to not duplicate previous uploads and information.

Please advise and thanks.

Janet

From: Birurakis, Greg [mailto:GBirurakis@psc.state.wv.us]
Sent: Monday, August 20, 2018 5:10 PM
To: Bouvette, Linda; Janet Ransom; Holstein, Brian; davis.stoneburner@bluestoneindustries.com; chris.adams@bluestoneindustries.com; Bob Cochran; Bailes, Larry; Sodder, Joseph
Subject: RE: corrections

Hello Janet,

Per your request we removed the 5 transactions listed below containing tare or empty weights in the GVW field. I will take a look at transactions 19765 and 19768 in the morning.

Just an observation but you may want make sure the trucks are updating their tare or empty weight on a regular basis. In the in first transaction (L200000790-15606). The trucks stored tare/empty weight is 2000 pounds less than his actual scale weight. Every truck running like this misrepresents tons shipped, transported and received.

Have a good evening.

Thank You,



Greg Birurakis
WV Public Service Comm.
Transportation Division
Office: (304) 340-0371
Fax: (304) 340-0859

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Subject: RE: corrections

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Linda S. Bouvette, Staff Attorney
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From: Janet Ransom [mailto:janet.ransom@bluestoneenergygroup.com]
Sent: Monday, August 13, 2018 5:25 PM
To: Birurakis, Greg; Holstein, Brian; davis.stoneburner@bluestoneindustries.com; chris.adams@bluestoneindustries.com;

Bob Cochran; Bouvette, Linda; Bailes, Larry; Sodder, Joseph

Subject: corrections

Importance: High

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Bouvette, Linda

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To: 'Janet Ransom'; Birurakis, Greg; Holstein, Brian;
davis.stoneburner@bluestoneindustries.com; chris.adams@bluestoneindustries.com; Bob
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To: Birurakis, Greg; Holstein, Brian; davis.stoneburner@bluestoneindustries.com; chris.adams@bluestoneindustries.com;
Bob Cochran; Bouvette, Linda; Bailes, Larry; Sodder, Joseph
Subject: corrections
Importance: High

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L200000790-19264	L000000919-	L000000919	L200000790	R	4/23/2018 6:52:00 AM	A	2018-D00943	2018-D00943	4
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L200000790-5742	L000000919-19768	L000000919	L200000790	R	4/30/2018 10:23:00 AM	A	2018-D00416

Bouvette, Linda

From: Janet Ransom [janet.ransom@bluestoneenergygroup.com]
Sent: Monday, August 13, 2018 9:59 AM
To: Birurakis, Greg
Cc: chris.adams@bluestoneindustries.com; Bailes, Larry; Sodder, Joseph; Davis Stoneburner; Holstein, Brian; Jay Justice; Bouvette, Linda
Subject: RE: all corrections

Greg, Someone was supposed to upload this last week while I was gone. Im sorry it want followed through on, but we will work on this today.

As a note, email is not my preference, it is the only the way to communicate with me, I am profoundly deaf. I do great face to face, because I lip read. Please do not diminish me by stating it is my "preference". That would indicate that I have a choice in the matter, and I can assure you, I do not.

Thank you for your patience,

Janet

From: Birurakis, Greg [mailto:GBirurakis@psc.state.wv.us]
Sent: Monday, August 13, 2018 9:54 AM
To: Janet Ransom
Cc: chris.adams@bluestoneindustries.com; Bailes, Larry; Sodder, Joseph; Davis Stoneburner; Holstein, Brian; Jay Justice; Bouvette, Linda
Subject: RE: all corrections

Janet,

The proposed corrections you sent us on the 7th would clear up some of the files but they would also leave us with approximately 555 to reanalyze. Adding erroneous data wouldn't help either of us. In an effort to resolve this matter I took the time last week to analyze and send you corrections that would clear up 1499 of those original 1515 records. Those corrections are under the green tab labeled "corrections" in the file I sent back on the 8th and again today. Those records need to be submitted electronically to the FTP server. Of the 16 remaining records, 4 were tare weights and the other 12 couldn't be matched, shipper/receiver data. Keep in mind our staff does not have the ability to edit details within submitted records, only the ability to remove erroneous or mismatch data once the corrections are received. We can help you format the corrections but your office is required to submit them electronically to the server. I understand communicating by phone isn't a preference of yours so if you are still having trouble understanding, please have someone from your office call me so I can explain it to them and they can explain it to you in person. The only other options I can think of are you coming here for a day or possibly us meeting you at one of your WV offices.

Thank You,



Greg Birurakis
WV Public Service Comm.
Transportation Division
Office: (304) 340-0371
Fax: (304) 340-0859

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From: Janet Ransom [mailto:janet.ransom@bluestoneenergygroup.com]
Sent: Monday, August 13, 2018 8:31 AM
To: Birurakis, Greg
Cc: chris.adams@bluestoneindustries.com; Bailes, Larry; Sodder, Joseph; Davis Stoneburner; Holstein, Brian; Jay Justice
Subject: RE: all corrections
Importance: High

Greg, Are you saying the corrected files I have sent to you have not been corrected in the PSC system? I need clarification for this.

Thank you

From: Birurakis, Greg [mailto:GBirurakis@psc.state.wv.us]
Sent: Monday, August 13, 2018 7:15 AM
To: Janet Ransom
Cc: chris.adams@bluestoneindustries.com; Bailes, Larry; Sodder, Joseph; Davis Stoneburner; Holstein, Brian; Jay Justice
Subject: RE: all corrections

Hello Janet,

I did not get a response to this last email so I wanted to make sure you were aware the PSC has not received corrections for the 1515 incomplete records originally submitted August 2nd to August 4th. We have received matching data for 261 shipments since August 4th. I will be in the office today but out of the office the remainder of this week.

I've attached my analysis of the original 1515 records again. Please contact Brian Holstein if you have any questions while I'm out of the office.

Best regards,



Greg Birurakis
WV Public Service Comm.
Transportation Division
Office: (304) 340-0371
Fax: (304) 340-0859

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From: Birurakis, Greg
Sent: Wednesday, August 08, 2018 11:25 AM

To: 'Janet Ransom'

Cc: 'chris.adams@bluestoneindustries.com'; Bailes, Larry; Sodder, Joseph; Davis Stoneburner; Holstein, Brian

Subject: RE: all corrections

Hello Janet,

My analysis of the incomplete records currently on file is attached. (1515 records)

There are 4 tabs within the attachment.

1. Corrections- 820 records with corrections in place for invalid/mismatched permit ID's, ticket/transaction numbers or source codes. These records need to be correctly formatted and resent in a timely manner.
2. Unresolved – These are records I could not match up. (12)
3. Trans w/tare weight – These don't appear to be coal shipments, only the tare or empty weights of a truck. May occur when a driver misses a tare time requirement. If you agree, we will remove them from the audit program.
4. Main – Raw data (1515)

You don't have to do anything with 2,3 or 4.

KC at Orchard needs to make sure the truck boss and drivers understand the importance of entering the exact ticket number when they scale in at Orchard.

Once your office submits the corrections and we reconcile everything on our end, I'm guessing we'll end up with 25 or less incompletes if all goes as planned.

I don't remember seeing an email from Davis listing the persons to receive weekly transaction counts for these sites. Therefore, we plan to add your email to the list that receives site transaction counts for the previous week. This will give you the opportunity verify if records from JCC companies were submitted correctly. If someone else should be receiving these emails with counts please advise. We can list up to three people.

I've included the inspectors for these areas and their supervisor in my response, they will take over from here. They will contact you, Chris or Davis on a weekly basis if additional CRTS issues are detected. If you detect problems, please inform the inspectors as soon as possible. They all know the best line of communication with you is by email.

You are always welcome to contact me if you have any questions or concerns in the future.

Thank You,



Greg Birurakis
WV Public Service Comm.
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Office: (304) 340-0371
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From: Birurakis, Greg

Sent: Tuesday, August 07, 2018 3:27 PM

To: 'Janet Ransom'

Cc: Davis Stoneburner; chris.adams@bluestoneindustries.com

Subject: RE: all corrections

Janet,

I understand it's a lot of data to filter through so I will review both files and get back to you tomorrow. Your proposed corrections might be spot on but I won't know until I compare it to the original data.

We cannot upload the files for a company but whoever sets up your computers can load a FTP transfer program and set it up so you can send the files as needed.

You might be able to add them to the KSS transfer file in the scale systems as well. They'll pop over with the next day's transfer.

Thanks,

Greg

From: Janet Ransom [<mailto:janet.ransom@bluestoneenergygroup.com>]

Sent: Tuesday, August 07, 2018 2:18 PM

To: Birurakis, Greg; davis.stoneburner@bluestoneindustries.com; chris.adams@bluestoneindustries.com; casey sadler

Subject: all corrections

Importance: High

Greg, I never got a response from you as to what else needed correcting on the attachment you sent yesterday. All of the "no errors" have been deleted. I have tried to find everything needed in the Shipper Tran No column however, I never rec'd an explanation from you what was supposed to be there.

I noted several had the same ticket # on SiteTranNo and ShipperTran No. If the SiteTranNo had a K2 ticket #, I entered the same ticket # on the ShipperTranNo as seen on other entries.

Hopefully this is correct. It does need uploaded into the PSC I suppose. I cannot do this and do not know if anyone in our organization can do this. I am hopeful you can do this for us, with the attached spreadsheet. We started with a high number of errors because this went back to 2/1/2018 and all were submitted at the same time. The PSC sent combined reporting which made for more work for me, but I finally got through it all.

Please advise if we have anymore errors once these corrections are uploaded.

Thanks so much,

Janet Ransom

Bouvette, Linda

From: Birurakis, Greg
Sent: Monday, August 06, 2018 4:52 PM
To: Janet Ransom; Davis Stoneburner
Cc: Jay Justice; Bouvette, Linda; Chris Adams
Subject: RE:

Hello Janet,

Can you send me a copy of the records you have corrected? Are you able to submit them through the ftp site?

I spoke to KC at Orchard, we reviewed some of transactions with invalid permits. He believes he has a handle on correcting the permit ID's in the truck profiles at Orchard.

There are multiple issues within the 1600 records, these three records are a small sample. They indicate the shipper is K2 and the receiver is Orchard. There's no ticket numbers following K2's ID in the second field, the source of the transaction is "R" indicating Orchard but the file name(last column) indicates it was created by the K2 scale. At a glance it would appear the K2 scale is trying to create a receiving record for a shipment they sent to Orchard. I doubt it but it could be an inbound load from the 58 mine. These records would also be flagged as duplicate shipper trans numbers.

L200000790-24258	L000000919-	L000000919	L200000790	R	8/2/2018 12:38:00	A	20
					PM		DC
L200000790-24233	L000000919-	L000000919	L200000790	R	8/2/2018 8:42:00 AM	A	20
							DC
L200000790-16855	L000000919-	L000000919	L200000790	R	2/21/2018 3:19:00	A	20
					PM		DC

I will be back in the office at 7:30 if you would like to discuss. I understand emails are your best line of communication so that is fine.

Best regards,



Greg Birurakis
WV Public Service Comm.
Transportation Division
Office: (304) 340-0371
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From: Janet Ransom [mailto:janet.ransom@bluestoneenergygroup.com]
Sent: Monday, August 06, 2018 4:05 PM
To: Davis Stoneburner; Birurakis, Greg
Cc: Jay Justice; Bouvette, Linda; Chris Adams
Subject:

Davis, I have corrected the permit ID's, to the best of my knowledge anyway. This is combined- K2 to Orchard and also Orchard rec'd in one email. That is why they are showing "Duplicate Shipper Tran No found on another transaction" because they are the same truck loads with different time stamp (due to travel time from K2 to Orchard) but same Id and date. The SiteTranNo and ShipperTranNo seem to be from-to id's

The ShipperTranNo should be the State ID for the loadout etc and behind it the ticket number from out plant. Because these two reports are mingled together, even though from 2 different loadouts, I do not know what else needs corrected and what is duplicated.

All of the permit-ID's are correct I believe. I have deleted all "none" in the error column. Im sending this back to Greg (cc here) to see what else we need to do.

Greg, please advise what else needs to be corrected please.

Thanks

Janet

From: Davis Stoneburner [mailto:davis.stoneburner@bluestoneenergygroup.com]
Sent: Monday, August 06, 2018 1:59 PM
To: Birurakis, Greg
Cc: Jay Justice; Bouvette, Linda; chris.adams@bluestoneenergygroup.com; janet.ransom@bluestoneenergygroup.com
Subject: Re: Message from KMBT_C454 5th Floor

Greg,
Chris Adams is over both locations. I have included him on this email.

Sent from my iPhone

On Aug 6, 2018, at 10:44 AM, Birurakis, Greg <GBirurakis@psc.state.wv.us> wrote:

Davis,

Per your request I've attached the raw data. Keep in mind if they submit additional bad data it will create more problems for both sides. If you want us to review of the original data and offer possible solutions let us know.

Thank You,
<image001.jpg>
Greg Birurakis
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From: Davis Stoneburner [<mailto:davis.stoneburner@bluestoneenergygroup.com>]
Sent: Monday, August 06, 2018 8:52 AM
To: Birurakis, Greg
Cc: Jay Justice; Bouvette, Linda
Subject: Re: Message from KMBT_C454 5th Floor

Can you send me the transactions that don't match. I'll go through and see if I can get tot he right person.

Sent from my iPhone

On Aug 6, 2018, at 8:39 AM, Birurakis, Greg <GBirurakis@psc.state.wv.us> wrote:

Davis,

I'll take a look at the petition and get back to you.

On another front, we received 2000 transactions from the Orchard and K2 scale systems. Unfortunately, 1600 of the 2000 did not match up due to erroneous, invalid or mismatched data fields. Not sure why but there are 100 more receiving records than there are shipping records. Step two in the process is rectifying those records. The PSC will review the 1600 records and provide a possible solution. Please provide us with the contact information for the person or persons from you office who will be responsible for addressing these issues.

Thank You,
<image001.jpg>
Greg Birurakis
WV Public Service Comm.
Transportation Division
Office: (304) 340-0371
Fax: (304) 340-0859

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From: Davis Stoneburner [<mailto:davis.stoneburner@bluestoneenergygroup.com>]
Sent: Friday, August 03, 2018 6:11 PM
To: Birurakis, Greg
Subject: FW: Message from KMBT_C454 5th Floor

Greg can you look this over one last time before I submit.

Thank you,
Davis

From: konicaroanoke@gmail.com <konicaroanoke@gmail.com>

Sent: Friday, August 03, 2018 6:09 PM

To: davis.stoneburner@justicecorporation.com

Subject: Message from KMBT_C454 5th Floor

<K2 to Orchard Data 2018.xls>

Bouvette, Linda

From: Janet Ransom [janet.ransom@bluestoneenergygroup.com]
Sent: Monday, August 06, 2018 4:05 PM
To: Davis Stoneburner; Birurakis, Greg
Cc: Jay Justice; Bouvette, Linda; Chris Adams

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Sent: Monday, August 06, 2018 1:59 PM
To: Birurakis, Greg
Cc: Jay Justice; Bouvette, Linda; chris.adams@bluestoneenergygroup.com; janet.ransom@bluestoneenergygroup.com
Subject: Re: Message from KMBT_C454 5th Floor

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Sent from my iPhone

On Aug 6, 2018, at 10:44 AM, Birurakis, Greg <GBirurakis@psc.state.wv.us> wrote:

Davis,

Per your request I've attached the raw data. Keep in mind if they submit additional bad data it will create more problems for both sides. If you want us to review of the original data and offer possible solutions let us know.

Thank You,
<image001.jpg>
Greg Birurakis
WV Public Service Comm.
Transportation Division

Office: (304) 340-0371

Fax: (304) 340-0859

CONFIDENTIALITY NOTE: The information transmitted, including attachments, is intended only for the person(s) or entity to which it is addressed and may contain confidential and/or privileged material. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon this information by persons or entities other than the intended recipient is prohibited. If you received this in error, please contact the sender and destroy any copies of this information.

From: Davis Stoneburner [<mailto:davis.stoneburner@bluestoneenergygroup.com>]

Sent: Monday, August 06, 2018 8:52 AM

To: Birurakis, Greg

Cc: Jay Justice; Bouvette, Linda

Subject: Re: Message from KMBT_C454 5th Floor

Can you send me the transactions that don't match. I'll go through and see if I can get tot he right person.

Sent from my iPhone

On Aug 6, 2018, at 8:39 AM, Birurakis, Greg <GBirurakis@psc.state.wv.us> wrote:

Davis,

I'll take a look at the petition and get back to you.

On another front, we received 2000 transactions from the Orchard and K2 scale systems. Unfortunately, 1600 of the 2000 did not match up due to erroneous, invalid or mismatched data fields. Not sure why but there are 100 more receiving records than there are shipping records. Step two in the process is rectifying those records. The PSC will review the 1600 records and provide a possible solution. Please provide us with the contact information for the person or persons from you office who will be responsible for addressing these issues.

Thank You,

<image001.jpg>

Greg Birurakis

WV Public Service Comm.

Transportation Division

Office: (304) 340-0371

Fax: (304) 340-0859

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From: Davis Stoneburner [<mailto:davis.stoneburner@bluestoneenergygroup.com>]

Sent: Friday, August 03, 2018 6:11 PM

To: Birurakis, Greg

Subject: FW: Message from KMBT_C454 5th Floor

Greg can you look this over one last time before I submit.

Thank you,

Davis

From: konicaroanoke@gmail.com <konicaroanoke@gmail.com>

Sent: Friday, August 03, 2018 6:09 PM

To: davis.stoneburner@justicecorporation.com

Subject: Message from KMBT_C454 5th Floor

<K2 to Orchard Data 2018.xls>

Bouvette, Linda

From: Birurakis, Greg
Sent: Monday, August 06, 2018 8:39 AM
To: Davis Stoneburner
Cc: Jay Justice; Bouvette, Linda
Subject: RE: Message from KMBT_C454 5th Floor

Davis,

I'll take a look at the petition and get back to you.

On another front, we received 2000 transactions from the Orchard and K2 scale systems. Unfortunately, 1600 of the 2000 did not match up due to erroneous, invalid or mismatched data fields. Not sure why but there are 100 more receiving records than there are shipping records. Step two in the process is rectifying those records. The PSC will review the 1600 records and provide a possible solution. Please provide us with the contact information for the person or persons from your office who will be responsible for addressing these issues.

Thank You,



Greg Birurakis
WV Public Service Comm.
Transportation Division
Office: (304) 340-0371
Fax: (304) 340-0859

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From: Davis Stoneburner [<mailto:davis.stoneburner@bluestoneenergygroup.com>]
Sent: Friday, August 03, 2018 6:11 PM
To: Birurakis, Greg
Subject: FW: Message from KMBT_C454 5th Floor

Greg can you look this over one last time before I submit.

Thank you,
Davis

From: konicaroanoke@gmail.com <konicaroanoke@gmail.com>
Sent: Friday, August 03, 2018 6:09 PM
To: davis.stoneburner@justicecorporation.com
Subject: Message from KMBT_C454 5th Floor

Bouvette, Linda

From: Jay Justice [jcj3@bluestoneindustries.com]
Sent: Thursday, August 02, 2018 5:30 PM
To: Bouvette, Linda
Subject: Re: Settlement of Pending PSC Cases

Linda, we will review and revert. Thanks J

Sent from my BlackBerry 10 smartphone on the Verizon Wireless 4G LTE network.

From: Bouvette, Linda
Sent: Thursday, August 2, 2018 2:23 PM
To: jcj3@bluestoneindustries.com
Cc: Birurakis, Greg; Payne, Kathy
Subject: Settlement of Pending PSC Cases

Thank you for calling me back yesterday on these outstanding cases.

As you are aware, the Commission opened up five (5) cases involving your related companies:

Bluestone Industries, Inc.
Chestnut Land Holdings, LLC
Kentucky Fuel Corporation
NUFAC Mining Company, Inc.
Orchard Coal Company

Each case has two (2) separate claims except for Orchard which is only subject to the "Show Cause" claim.

The first claim is the "Show Cause" claim which asks you to tell the Commission why it shouldn't pursue the amount owed in the appropriate Circuit Court. The amounts owed are fines from NOVs that have previously been prosecuted and are now final orders of the Commission.

The second claim is a "General Investigation" claim involving the failure to report tonnage for transport on crts roads. The Commission wants to determine how much is owed by each company (other than Orchard) for using the crts roads to transport coal for the time period July 1, 2015 through June 30, 2018.

The "Show Cause" claim total is \$160,512.00 and includes two additional NOVs that became final after the Commission entered its orders:

Bluestone Industries, Inc.

NOVs per order:	\$13,600.00
Settlement Agreement	\$35,012.00
Total	\$48,612.00

Chestnut Land Holdings, LLC

NOVs per order:	\$2,400.00
Total	\$2,400.00

Kentucky Fuel Corporation

NOVs per order:	\$4,300.00
Total	\$4,300.00

NUFAC Mining Company, Inc.

NOVs per order:	\$58,800.00
Additional NOV:	\$ 5,700.00
Total	\$64,500.00

Orchard Coal Company

NOVs per order:	\$35,000.00
Additional NOV:	\$ 5,700.00
Total	\$40,700.00

Bluestone Industries, Inc.	48,612.00
Chestnut Land Holdings, LLC	2,400.00
Kentucky Fuel Corporation	4,300.00
NUFAC Mining Company, Inc.	64,500.00
Orchard Coal Company	40,700.00
Grand Total	\$160,512.00

The Companies may resolve the "Show Cause" claim by paying to the Commission the amount due and owing as shown above and in the Commission's orders.

The "General Investigation" claim may be resolved by providing the data needed to calculate the tonnage transported on the crts roads so that the fee can be calculated. Once the fee amounts are calculated, the Companies would need to pay the amounts owed. Data requests are being sent to obtain that information.

Please do not hesitate to contact me should you have any questions regarding these matters.

Linda S. Bouvette, Staff Attorney
Public Service Commission of West Virginia
P.O. Box 812
201 Brooks Street
Charleston, WV 25301
304-340-0763
lbouvette@psc.state.wv.us

Bouvette, Linda

From: Birurakis, Greg
Sent: Thursday, August 02, 2018 3:18 PM
To: Chris Adams
Cc: Janet Ransom; caseysadler2011; Davis Stoneburner; Bouvette, Linda; Holstein, Brian; Sodder, Joseph; Payne, Kathy
Subject: RE: PSC reporting

Hello Chris,

I haven't had time to review the records in detail so I'm speaking in general. It appears 948 Shipping (K2) records and 954 receiving (ORCH) records posted in our data base at 11:30 am yesterday. Of the 1903 records only 448 (24%) were accurate or matched up. To put that in perspective the industry averages 98 or 99%. Worked..... I'm not ready to say it worked but records were transmitted. There is another 37 receiver records that posted this morning at 10:30. I suggest updating every truck profile including the CRTS permit number in the data collection (scale) systems.

Davis says he will provide us a list of three people for each site, the list will include their email address. Once we receive the lists each person should receive an email every Wednesday containing transaction counts received by the WVPSC for the previous week. If those numbers don't match the scale data on your end or there's a high incomplete rate, there's a problems. One of those site representatives should immediately contact our office in an effort to resolve the matter before inspectors find the issue at a later time. Inspectors will periodically contact the sites to resolve missing, mismatch or inaccurate data issues as well. When that happens it is important those issues are corrected in a timely manner.

If you have any questions or concerns please feel to contact us at anytime.

Take Care,
Greg

From: Chris Adams [<mailto:chris.adams@bluestoneenergygroup.com>]
Sent: Thursday, August 02, 2018 12:59 PM
To: Birurakis, Greg
Cc: Janet Ransom; caseysadler2011; Davis Stoneburner
Subject: Re: PSC reporting

Greg, did everything work ok for K2 & Orchard?

Sent from my iPhone

On Aug 2, 2018, at 11:07 AM, Chris Adams <chris.adams@bluestoneenergygroup.com> wrote:

K2 report has been sent.

Sent from my iPhone

On Aug 2, 2018, at 10:03 AM, Davis Stoneburner <davis.stoneburner@bluestoneenergygroup.com> wrote:

Okay make sure we send a manual report to PSC today. Very important, this must happen everyday.

I have included Greg on this email, so he knows we will get this report today.

From: Chris Adams <chris.adams@bluestoneenergygroup.com>
Sent: Thursday, August 02, 2018 9:32 AM
To: Davis Stoneburner <davis.stoneburner@bluestoneenergygroup.com>
Cc: Janet Ransom <janet.ransom@bluestoneenergygroup.com>; Tim Fugate <tim.fugate@bluestoneenergygroup.com>; caseysadler2011 <caseysadler2011@gmail.com>; Steve Ball <steve.ball@bluestoneindustries.com>; Summer Harrison <sharrison@bluestoneenergygroup.com>
Subject: Re: PSC reporting

Not yet. Kanawha said yesterday they had it set up but apparently there is still an issue. They are working on it again this morning.

Sent from my iPhone

On Aug 2, 2018, at 9:14 AM, Davis Stoneburner <davis.stoneburner@bluestoneenergygroup.com> wrote:

Is everything set up so we are Reporting all loads to PSC?

R. Davis Stoneburner
Vice President of Operational Administration
Bluestone Industries, Inc. and Affiliates
302 S. Jefferson Street | Roanoke, VA 24011
Phone: 540-776-7890 | Fax: 540-301-1798 | E-mail:
davis.stoneburner@bluestoneenergygroup.com

*****CONFIDENTIALITY NOTICE AND
WARNINGS*****

This e-mail message and any attachments are confidential and are only for the review and use of the intended recipient(s) and may contain proprietary material and/or other material protected by attorney-client, work product or other legal privileges making it exempt from use or disclosure. WARNING: Any unauthorized review, use, retention, disclosure, copying, distribution or other dissemination of either this e-mail or any attachment(s) is STRICTLY PROHIBITED.

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Anderson, Leslie

From: Lane, Jessica
Sent: Monday, October 15, 2018 5:14 PM
To: Bouvette, Linda; Wilson, Cindy; Short, Caryn; steve.ball@bluestoneindustries.com
Subject: 18-1077-COAL-SC-GI and 18-1074-COAL-SC-GI motion for continuance

Counsel and Ms. Wilson,

Late today, the Commission received a motion for continuance filed by Stephen Ball, counsel for both Chestnut Land Holdings LLC and Orchard Coal Company, both set for hearing tomorrow, Tuesday, October 16. The Commission was not available to rule on the motion today.

I telephoned Mr. Ball to let him know that the hearings would convene as scheduled and that he could support his motion at that time.

He indicated that he was unlikely to attend.

Jessica M. Lane
General Counsel
Public Service Commission of West Virginia
201 Brooks St.
Charleston, WV 25301
304-340-0450

Anderson, Leslie

From: Ferrell, Ingrid
Sent: Wednesday, January 30, 2019 1:30 PM
To: Birurakis, Greg; Short, Caryn
Cc: Blankenship, Robert; Payne, Kathy
Subject: RE: Withdrawal of hearing request in 19-5012-COAL-R

Greg,

Tom Ashton needs to send that request in writing with the case number on his letter. He should mail it to me at the address below. If the hearing is really soon he can fax it first to (304)340-0325.

Thanks, Greg!

Ingrid

Ingrid Ferrell, Director
Executive Secretary Division
Public Service Commission
201 Brooks Street
Charleston, WV 25301
Tel 304-340-0426
Fax 304-340-0325



www.psc.state.wv.us

From: Birurakis, Greg
Sent: Wednesday, January 30, 2019 12:49 PM
To: Ferrell, Ingrid; Short, Caryn
Cc: Blankenship, Robert; Payne, Kathy
Subject: FW: Withdrawal of hearing request in 19-5012-COAL-R

Hello Ingrid and Caroyne,

Attachment is a copy of the request for a hearing filed by Chestnut Land Holdings, LLC original in case no. 19-5012. Submitted to the Commission on January 25, 2019.

After further review and consideration their General Council would like to withdraw their request for a hearing. Please review the correspondence (below) from Tom Ashton Associate General Counsel for the Bluestone Energy Group which is the parent company of Chestnut Land Holdings', LLC.

Is his email sufficient documentation to have the request for a hearing withdrawn?

If not, please let me know what additional correspondence is needed or feel free to contact Mr. Ashton yourself.

Have a great day,

Thank You,



Greg Birurakis
WV Public Service Comm.
Transportation Division
Office: (304) 340-0371
Fax: (304) 340-0859

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If your offices need additional information or documentation from Mr. Ashton's office you can advise me or

From: Tom Ashton [<mailto:tom.ashton@bluestoneenergygroup.com>]
Sent: Wednesday, January 30, 2019 12:16 PM
To: Birurakis, Greg
Cc: Steve Ball; Janet Ransom
Subject: Withdrawal of hearing request in 19-5012-COAL-R

Mr. Biurakis:

After review and consideration, we hereby ask to withdraw our recent hearing request in 19-5012-COAL-R, and to remove any hearing set in this matter from the docket.

Thank you in advance for your assistance. Please let us know as soon as possible if there are any additional steps to remove this hearing from the docket.

Cordially,

Tom Ashton
Associate General Counsel
BLUESTONE ENERGY GROUP, INC.
302 S. Jefferson St.
Roanoke, VA 24011
(540) 776-7890

Anderson, Leslie

From: Birurakis, Greg
Sent: Wednesday, January 30, 2019 1:33 PM
To: Ferrell, Ingrid; Short, Caryn
Cc: Blankenship, Robert; Payne, Kathy
Subject: RE: Withdrawal of hearing request in 19-5012-COAL-R

Ingrid,

I'll let him know.

Thanks,
Greg B.

From: Ferrell, Ingrid
Sent: Wednesday, January 30, 2019 1:30 PM
To: Birurakis, Greg; Short, Caryn
Cc: Blankenship, Robert; Payne, Kathy
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Ingrid Ferrell, Director
Executive Secretary Division
Public Service Commission
201 Brooks Street
Charleston, WV 25301
Tel 304-340-0426
Fax 304-340-0325



www.psc.state.wv.us

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Cc: Blankenship, Robert; Payne, Kathy
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Thank You,



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WV Public Service Comm.
Transportation Division
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Fax: (304) 340-0859

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Associate General Counsel
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302 S. Jefferson St.
Roanoke, VA 24011
(540) 776-7890

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To: Ferrell, Ingrid; Short, Caryn
Cc: Blankenship, Robert; Payne, Kathy
Subject: FW: Withdrawal of hearing request in 19-5012-COAL-R
Attachments: b21st-1-19013012280.pdf

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Cordially,

Tom Ashton
Associate General Counsel
BLUESTONE ENERGY GROUP, INC.
302 S. Jefferson St.
Roanoke, VA 24011
(540) 776-7890

Wilson, Cindy

From: Lane, Jessica
Sent: Monday, October 15, 2018 5:14 PM
To: Bouvette, Linda; Wilson, Cindy; Short, Caryn; steve.ball@bluestoneindustries.com
Subject: 18-1077-COAL-SC-GI and 18-1074-COAL-SC-GI motion for continuance

Counsel and Ms. Wilson,

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Jessica M. Lane
General Counsel
Public Service Commission of West Virginia
201 Brooks St.
Charleston, WV 25301
304-340-0450

Lane, Jessica

From: Lane, Jessica
Sent: Monday, October 15, 2018 5:14 PM
To: Bouvette, Linda; Wilson, Cindy; Short, Caryn; 'steve.ball@bluestoneindustries.com'
Subject: 18-1077-COAL-SC-GI and 18-1074-COAL-SC-GI motion for continuance

Counsel and Ms. Wilson,

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He indicated that he was unlikely to attend.

Jessica M. Lane
General Counsel
Public Service Commission of West Virginia
201 Brooks St.
Charleston, WV 25301
304-340-0450

*Forwarded to
Ken Ward*

Graley, Connie

From: Ken Ward [kward@wvgazettemail.com]
Sent: Tuesday, September 3, 2019 1:56 PM
To: Graley, Connie
Subject: FOIA request

Ms. Graley,

Please consider this a request made under the West Virginia Freedom of Information Act, W.Va. Code 29B-1-1 et seq.

Please provide us with all correspondence between the commission and the Justice companies between the dates of Jan. 16, 2017, and Aug. 30, 2019.

These request is meant to include correspondence written or received by the commission as an agency, by individual commissioners, by any commission staff, and by any other commission representatives. For purposes of this request, the Justice companies are meant to include any companies known to the commission to be owned or controlled by James. C. Justice II, James C. Justice III, or Jillian Justice, and also to include, but not be limited to Southern Coal, Bluestone Industries, Bluestone Coal, Chestnut Land Holdings LLC, Kentucky Fuel Corporation, Nufac Mining, and Orchard Coal Company.

This request is meant to include, but not be limited to, correspondence regarding the Coal Resource Transportation System and any violations of the requirements of state law or regulations regarding that system.

Should you have questions about this request, please contact me. We look forward to your response within 5 days, as required by the statute.

Ken Ward Jr.

Ken Ward Jr.
Staff Writer
The Charleston Gazette-Mail
1001 Virginia St., East
Charleston, W.Va. 25301
(304) 348-1702
Fax: (304) 348-1233
<http://wvgazettemail.com>.

WVA PUBLIC SERVICE
COMMUNICATIONS
SECTION OFFICE

2019 SEP -3 PM 2:16

RECEIVED

Part of the ProPublica Local Reporting Network

Secure text me at kenwardjr on Wickr App

Graley, Connie

From: Ken Ward [kward@wvgazettemail.com]
Sent: Tuesday, September 3, 2019 3:12 PM
To: Graley, Connie
Subject: FOIA request
Attachments: PA_2019_688.pdf

Ms. Graley,

Please consider this a request made under the West Virginia Freedom of Information Act, W.Va. Code 29B-1-1 et seq.

Please provide us with a copy of the CRTS violation data that was provided to the Legislative Auditor, as mentioned on pages 6-7 of the attached report.

My understanding is that this data was provided in an Excel spreadsheet format, so please provide it to us in that format as well.

Thanks for your kind attention to this request.

Ken.

Ken Ward Jr.

Staff Writer

The Charleston Gazette-Mail

1001 Virginia St., East

Charleston, W.Va. 25301

(304) 348-1702

Fax: (304) 348-1233

<http://wvgazettemail.com>.

Part of the ProPublica Local Reporting Network

Secure text me at kenwardjr on Wickr App

JOINT COMMITTEE ON GOVERNMENT AND FINANCE
WEST VIRGINIA OFFICE OF THE LEGISLATIVE AUDITOR

POST AUDIT DIVISION

LEGISLATIVE AUDIT REPORT

Coal Resource Transportation System

Legislative Auditor: Aaron Allred
Post Audit Division Director: Justin Robinson



GENERALLY ACCEPTED GOVERNMENT
AUDITING STANDARDS STATEMENT

We conducted this performance audit in accordance with Generally Accepted Government Auditing Standards (GAGAS). Those standards require that we plan and perform the audit to obtain sufficient, appropriate evidence to provide a reasonable basis for our findings and conclusions based on our audit objectives. We believe that the evidence obtained provides a reasonable basis for our findings and conclusions based on our audit objectives.

POST AUDIT DIVISION
Justin Robinson, Director

JOINT COMMITTEE ON GOVERNMENT AND FINANCE
WEST VIRGINIA OFFICE OF THE LEGISLATIVE AUDITOR

POST AUDIT DIVISION

POST AUDITS SUBCOMMITTEE
MEMBERS

SENATE MEMBERS	HOUSE MEMBERS
<i>President, Mitch Carmichael</i>	Roger Hanshaw, <i>Speaker</i>
Roman Prezioso	Timothy Miley
Greg Boso	Gary Howell



Post Audit Report on the Coal Resource Transportation System

July 23, 2019

LEGISLATIVE AUDITOR'S STAFF CONTRIBUTORS

Aaron Allred.....Legislative Auditor
Justin Robinson.....Director
Adam R. Fridley, CGAP..... Audit Manager
Nicholas Hamilton.....Senior Auditor
Rueben Kerns..... Auditor
Nathan Hamilton..... Referencer

EXECUTIVE SUMMARY: PAGE 1

ISSUE 1: PAGE 3

The Division of Highway's Annual Report to the Commercial Motor Vehicle Weight and Safety Enforcement Advisory Committee Does Not Include Statutorily Required Information, Including Information Regarding the Cost to Maintain the CRTS and the Amount of Undue Road Damage Caused By It.

APPENDIX A: PAGE 13

Transmittal Draft Letter

APPENDIX B: PAGE 16

Objective, Scope, & Methodology

APPENDIX C: PAGE 17

Public Service Commission Response

APPENDIX D: PAGE 29

Department of Transportation Response

Executive Summary

The Legislative Auditor conducted this audit of the Coal Resource Transportation System (CRTS) pursuant to W.Va. Code §4-2-5. The objective of this review was to determine whether the West Virginia Division of Highways is in compliance with West Virginia Code's periodic reporting requirements for the CRTS.

Frequently Used Acronyms in This Report

CRTS: Coal Resource Transportation System

CRTRF: Coal Resource Transportation Road Fund

CMVW: Commercial Motor Vehicle Weight and Safety Enforcement Advisory Committee

CRTDC: Coal Resource Transportation Designation Committee

DOH: Division of Highways

PSC: Public Service Commission

Report Highlights

Issue 1: The Division of Highways' Annual Report to the Commercial Motor Vehicle Weight and Safety Enforcement Advisory Committee Does Not Include Statutorily Required Information, Including Information Regarding the Cost to Maintain the CRTS and the Amount of Undue Road Damage Caused By It.

- The DOH is not including any of the required statutory elements in its annual reports to the Commercial Motor Vehicle Weight and Safety Enforcement Advisory Committee (CMVW). The elements include the following:
 - Citations issued for violations of this chapter;
 - Disposition of the violations;
 - Road conditions and maintenance;
 - Amount of undue road damage attributable to coal resource transportation road system use.
- While DOH acknowledges that CRTS roadways sustain more frequent damage and are more costly to repair and maintain, it neither tracks nor reports any information related to the amount of undue damage to these roadways or the costs to maintain them.

Recommendations

1. If the Legislature maintains the reporting requirements, the Legislative Auditor recommends the Division of Highways comply with West Virginia Code §17C-17A-3 to include the required information in the annual reports to the Commercial Motor Vehicle Weight and Safety Enforcement Committee.
2. If the Legislature maintains the reporting requirements, the Legislative Auditor recommends the Legislature consider revising West Virginia Code §17C-17A-3 to provide clarification as to which disposition information is required to be reported in the annual reports to the Commercial Motor Vehicle Weight and Safety Enforcement Committee.
3. If the Legislature maintains the reporting requirements, the Legislative Auditor recommends the Division of Highways begin separately tracking and reporting data related to the costs to maintain and repair roads and bridges on the Coal Resource Transportation System.

Post Audit's Response to the Agency's Written Response

On July 17, 2019, Post Audit received a written response from the Chairman of the Public Service Commission (Appendix C). The PSC indicates no disagreement with the report and offers many benefits of the CRTS. The PSC also includes in its response a recommendation that the Legislature consider sunsetting the Commercial Motor Vehicle Weight and Safety Enforcement Advisory Committee and requiring the PSC and DOH respectively provide annual reports directly to the Legislature.

The Legislative Auditor provided a draft copy of the report to the DOH and held an exit conference on Tuesday, July 16, 2019. The DOH acknowledged the statutory requirement to include the elements discussed in this audit report and indicated that it will do so moving forward. The Department of Transportation (DOT) provided a written response on July 18, 2019 (Appendix D), indicating its belief that tracking and reporting costs associated with maintenance of the CRTS *"is of little, if any, benefit."* Furthermore, DOT indicates that it would support legislation to repeal the legislative requirement to report data related to the CRTS.

Issue 1: The Division of Highways' Annual Report to the Commercial Motor Vehicle Weight and Safety Enforcement Advisory Committee Does Not Include Statutorily Required Information, Including Information Regarding the Cost to Maintain the CRTS and the Amount of Undue Road Damage Caused By It.

Issue Summary

During the ongoing audit of the Public Service Commission (PSC), the Legislative Auditor became aware of specific responsibilities the Division of Highways (DOH) has pursuant to W.Va. Code regarding the Coal Resource Transportation System (CRTS). Based on this information, the Legislative Auditor conducted an analysis that sought to determine whether the DOH is in compliance with applicable state law as it relates to the CRTS. In addition, the Legislative Auditor sought to evaluate the CRTS's revenues against the expenditures required to repair and maintain CRTS roadways.

The Legislative Auditor's review identified the following issues with respect to the CRTS:

1. The DOH is not including any of the required statutory elements in its annual reports to the Commercial Motor Vehicle Weight and Safety Enforcement Advisory Committee (CMVW). The elements include the following:
 - Citations issued for violations of this chapter;
 - Disposition of the violations;
 - Road conditions and maintenance;
 - Amount of undue road damage attributable to CRTS use.
2. While DOH acknowledges that CRTS roadways sustain more frequent damage and are more costly to repair and maintain, it neither tracks nor reports any information related to the amount of undue damage to these roadways or the costs to maintain them.

The Legislative Auditor recommends that the DOH comply with W.Va. Code and include in its annual reports to the CMVW all of the statutorily required elements. In addition, the Legislative Auditor recommends the Legislature consider revising W.Va. Code §17C-17A-3 to provide clarification as to which disposition information is required to be reported in the annual reports to the CMVW. Further, the Legislative Auditor recommends that the DOH track and report the specific costs to repair and maintain CRTS roadways and bridges.

The Legislature Enacted the Coal Resource Transportation Road System in an Effort to Stay Competitive in the Coal Industry by Reducing Transportation Costs.

In 2003, the Legislature concluded that since coal has been a viable resource that led to a surge in the State's growth and economic potential, the implementation of a system that aids in the extraction, transportation, and exportation of coal would provide benefit and vitality to the rural communities of West Virginia. That same year, the CRTS was implemented to reduce transportation costs in an effort to stay competitive in the coal industry. As of November 2018, the CRTS encompassed approximately 2,192 miles of road and 765 bridges in 19 counties.

The program was enacted with the following objectives:

- To ease the financial burdens of the coal industry by providing an efficient medium to reduce transportation costs by allowing excess loads to be hauled on identifiable roadways throughout the State;
- Reduce the pressures to transport coal over extended hours and increased speeds;
- Help sustain the coal industry as an integral economic and societal force in West Virginia.

As a result, economic incentives such as reduced transportation cost, lessened hours for drivers, and the capacity to transport more coal are realized by allowing coal trucks to carry loads in excess of the legal limit of 80,000 pounds.

State-maintained roads and public highways are the primary method of transportation for coal-hauling vehicles on the CRTS. The maximum vehicle gross weight for coal trucks on the CRTS range from 80,000 to 120,000 pounds with a tolerance of five percent, based on axle configuration. Figure 1 below provides a breakdown of those limits.

Figure 1				
CRTS Weight Limits by Truck Type and Number of Axles				
Type of Truck	Number of Axles	Maximum Weight (lbs)	Maximum Weight With 5% Tolerance (in lbs)	Annual Special Permit Fee (\$)
Single Unit	1 Steering Axle, 2 in Tandem	80,000	84,000	\$100
Single Unit	1 Steering Axle, 3 in Tridem	90,000	94,500	\$160
Tractor-Semitrailer	5 Axles	110,000	115,500	\$300
Tractor-Semitrailer	6 or More Axles	120,000	126,000	\$500

Source: West Virginia CSR §150-27-3.

Simply stated, the tolerance accounts for variances in load that are difficult to accurately measure, which gives coal transportation vehicles flexibility concerning the weight of the load

being hauled. Special permits are issued based on the number and combination of axles a vehicle has and contain a corresponding maximum gross vehicle weight.

The Public Service Commission (PSC) and Division of Highways (DOH) received statutory authority from the Legislature to oversee the implementation and administration of CRTS. The DOH was delegated with establishing all legal vehicle road weight limits for all public highways, including roads within the CRTS. Specifically, the statutory requirements of the PSC were to administer the CRTS permitting program and enforce the provisions of Senate Bill 583 (SB583), which includes the collection of fee monies, enforcement of administrative sanctions (e.g., reporting and weight violations), and to ensure proper reporting requirements for shippers/receivers. Fee monies collected from permitting and 5-cent tonnage fees are remitted to the Coal Resource Transportation Road Fund (CRTRF), which is a special revenue fund administered by the DOH to supplement repairs and maintenance of roadways and bridges in the CRTS.

State-maintained roads and public highways in certain counties are eligible to qualify as part of the CRTS.¹ In 2005, legislation was enacted that created the Coal Resource Transportation Designation Committee (CRTDC) whose responsibility is to approve the designation of additional coal resource transportation roads not located within the counties of Boone, Fayette, Lincoln, Logan, McDowell, Mercer, Mingo, Raleigh, Wayne, and Wyoming. Additions to the CRTS can be made by companies requesting to include additional segments of state-maintained roads and are subject to an application process with a corresponding \$5,000 fee.

Enforcement of the weight limits on the CRTS is governed by the CRTS Section of the Transportation Division within the PSC. PSC Utilities Inspectors are tasked with conducting site inspections, reviewing data and documentation for the electronic reporting system, and visual inspections of weight scales at shipper and receiver sites. Also, PSC Weight Enforcement Officers, although not classified as staff in the CRTS Section, monitor the daily activity of weight enforcement at designated weigh stations across the State.

Division of Highways Annual Reports to the Commercial Motor Vehicle Weight and Safety Enforcement Advisory Committee Do Not Include Statutorily Required Information.

In an effort to examine the costs and benefits associated with operating on coal resource transportation roads, W.Va. Code §17C-17A-3 requires the DOH to provide periodic reports to the Commercial Motor Vehicle Weight and Safety Enforcement Advisory Committee (CMVW). The CMVW was established with the purpose of studying the implementation of the commercial motor vehicle weight and safety enforcement program and the effects of excess loads on roadways. To ensure comprehensive advisement under this article, the committee is to be comprised of appointed state employees from state agencies and members of the West Virginia Legislature. The reports are to include the following information:

¹ Counties included are Boone, Fayette, Lincoln, Logan, McDowell, Mercer, Mingo, Raleigh, Wayne, Wyoming, Braxton, Webster, Ohio, Greenbrier, Clay, Nicholas, Summers, and Kanawha.

(1) Citations issued for violations of this chapter; (2) disposition of the violations; (3) road conditions and maintenance; and (4) the amount of undue road damage attributable to coal resource transportation road system use.

The Legislative Auditor reviewed these reports, provided on an annual basis by DOH to the CMVW, from 2015-2018. The DOH has not included any statutorily required data as required under the provisions of W.Va. Code §17C-17A-3 in its reports. The lack of information provided in this report makes it difficult for analyses to be conducted on CRTS operations to determine its effectiveness.

Citations

Noncompliance with applicable laws and regulations on the CRTS are met with the issuance of citations, commonly referred to as violations. Violations may be issued for numerous reasons but are most commonly issued on the basis of (1) overweight and (2) reporting violations. Overweight violations are issued when trucks are hauling loads in excess of the legal limit. Alternatively, reporting violations occur when drivers, shippers, or receivers fail to adhere to the reporting requirements for shipments on the CRTS.

Disposition of Violations

Violations are differentiated by their disposition, or what happened as a result of a violation being issued. The disposition of a violation contains identifying attributes which makes each violation unique. For each violation issued by enforcement officers (or other comparable law enforcement) on the CRTS, the disposition must include specific information to differentiate one violation from the next. These identifying attributes are stored internally in a data management system which allows internal users to produce reports that assist in maintaining efficient and effective enforcement on the CRTS.

W.Va. Code mandates that the disposition of CRTS violations must be included in the DOH's report. However, W.Va. Code does not clarify what information regarding dispositions must be reported. The statute's broadness and ambiguity leave reporting dispositions open for interpretation. As a result, the State's ability to collect, assimilate, and report on CRTS operations may be hindered by a lack of usable information. **Therefore, the Legislative Auditor recommends the Legislature consider revising West Virginia Code §17C-17A-3 to provide clarification as to which disposition information is required to be reported.**

The Legislative Auditor's Office was provided with data relating to the violations in the *Notice of Violations* by the PSC or other law enforcement, which is a comprehensive listing of all violations and their identifying attributes. The following attributes are reported with each violation:

- | | |
|----------------------|---------------------------|
| ➤ Date Issued | ➤ Sum of Adjustments (\$) |
| ➤ Respondent Parties | ➤ Latest Payment Date |
| ➤ Case Number | ➤ Balance Due (\$) |
| ➤ Site | ➤ County |

- Date Served
- 20 Days Up
- Identifying Number
- Type of Violation
- Fine Amount (\$)
- Hearing Required
- Date Staff Memo Filed
- Order Final Date
- Offense Number

*Categories indicated with a dollar sign represent a monetary amount.

The Legislative Auditor's examination indicated that none of the above-mentioned attributes were included to provide an accurate disposition of the violations. This may be due, in part, to the shared responsibilities of the PSC and DOH.

The PSC is statutorily required to enforce the provisions of W.Va. Code on the CRTS. Conversely, reporting CRTS-related operations—as it relates to the CMVW—falls under the purview of the DOH. Because enforcement of the CRTS is under the purview of the PSC, the DOH may not have readily available access to the required information.

Further, the Legislative Auditor determined that the DOH's annual reports include information regarding its current and future obligation of funds from the CRTRF, but does not include comprehensive information regarding the amount of undue damage caused by coal transportation on the CRTS or any information regarding the total cost of repairs for CRTS roadways. While the DOH is able to provide an estimated cost per bridge, there is no data provided for actual roadways. **Therefore, the Legislative Auditor recommends the Division of Highways comply with West Virginia Code §17C-17A-3 to include the required information in the annual reports to the Commercial Motor Vehicle Weight and Safety Enforcement Committee.**

The Division of Highways Routinely Expresses Concerns Over Insufficient Program Revenues and Its Inability to Ensure Proper Maintenance and Repair. However, It Does Not Track or Report Any Specific Cost Data.

In each annual report reviewed by the Legislative Auditor, the DOH expresses its conclusions and concerns with the operation of the CRTS. From 2015-2018, the DOH routinely indicated that its major concern was the sufficiency of revenues to maintain the CRTS. According to the 2018 report:

[It] is clear that the financial resources needed for highway and bridge maintenance on the CRTS exceed the amount of dedicated funds available for that purpose. At this rate, it would take approximately 20 years to replace or repair the programmed CRTS bridges using only CRTS revenues.

Damage to roads and bridges on the CRTS can be attributed to two primary factors:² excessive loading of trucks and the speed at which those trucks travel. As loads in excess of the legal limit increase in frequency, diminished road conditions become a primary safety concern for motorists, and, ultimately, the State. Because public safety is a chief concern of all state-run

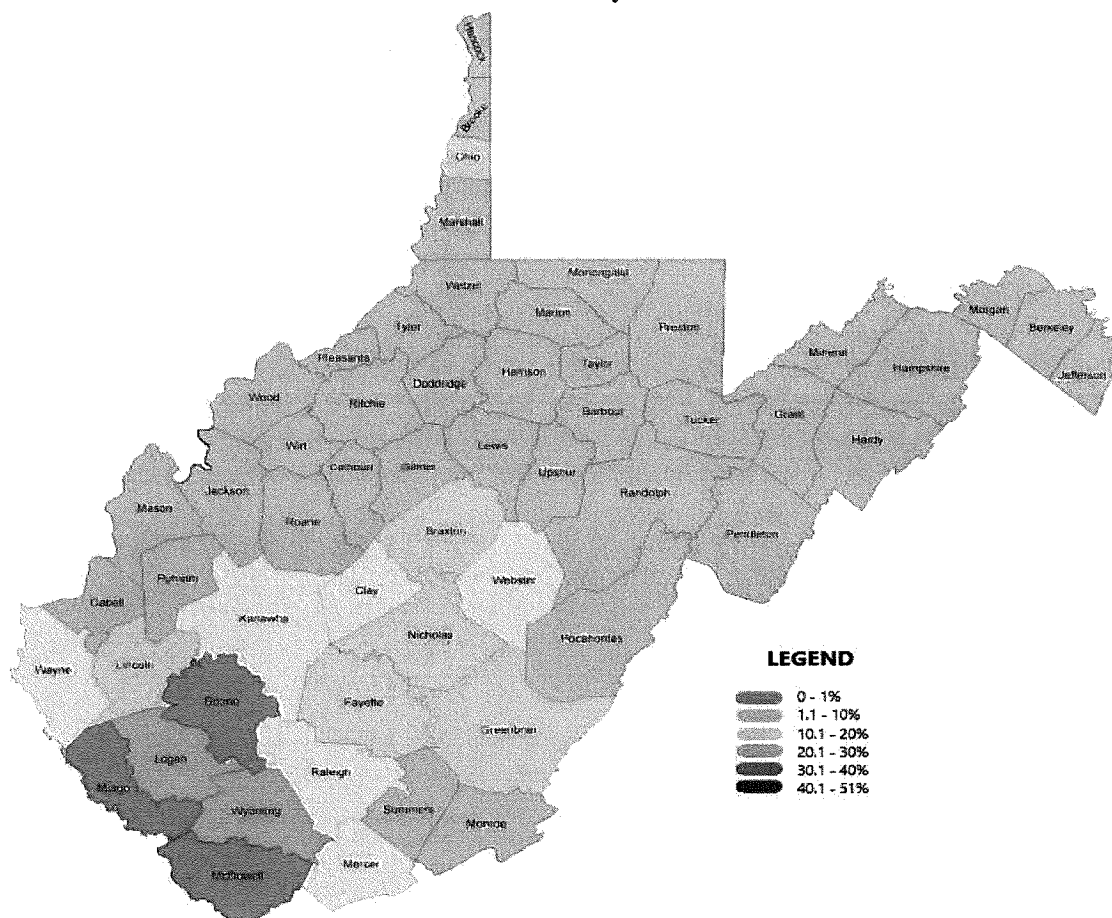
² Excluding common factors inherent to non-CRTS roadways and bridges.

programs, inclusion of the road conditions noting deterioration and degradation of roadways and bridges used in the transportation of coal must be accurately represented so that remedial measures can be implemented.

In general, roads and highways utilized for transportation of excess weights have a thicker overlay of pavement to account for increased loads. The overlay—made of composite material—helps to ensure that roadways are structurally sound to withstand increased load weights. However, increased weights disproportionately augment damage to roadways relative to the increase in weight hauled by large vehicles. Damage does not increase proportionally with the increased weight, but rather, damage increases exponentially. This requires more frequent and costly maintenance compared to regular state-maintained roads. Consequently, these conditions result in increased maintenance costs that are incurred by the State.

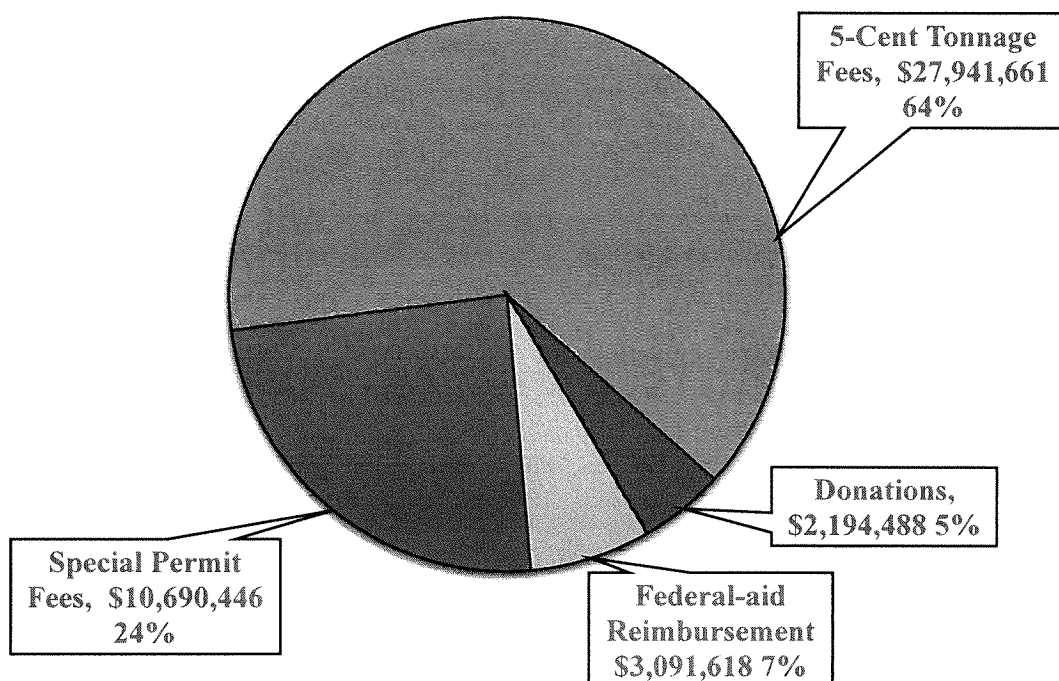
Moreover, the Legislative Auditor determined that roads designated for use in the CRTS make up a significant proportion of all roadways in many southern counties. As Figure 2 below demonstrates, CRTS road-miles in Boone, Logan, McDowell, Mingo, and Wyoming counties account for over 30 percent of the total road-miles in each of those respective counties, and more than 40 percent of all road-miles in Boone, McDowell, and Mingo counties.

Figure 2. CRTS Road-Miles as a Percent of Total County Road Miles



The Legislative Auditor requested and analyzed revenue and expenditure data relating to the CRTS operations. The CRTS has generated an average annual revenue stream of approximately \$3 million, totaling \$44 million, over the life of the program since 2003. Revenues are comprised of special permit fees, 5-cent tonnage fees, and donations provided by coal companies from 2003-present.³ Of the four sources, 5-cent tonnage fees account for the majority of revenue—approximately \$28 million or 64 percent—attributable to the CRTRF, over that same period. The other sources of revenue account for the remaining \$16 million or 36 percent of CRTRF funds. Figure 3 provides a percentage breakdown of CRTRF funds attributable to the revenue streams mentioned.

Figure 3
Percent of CRTRF Funds Attributable to Revenue Streams

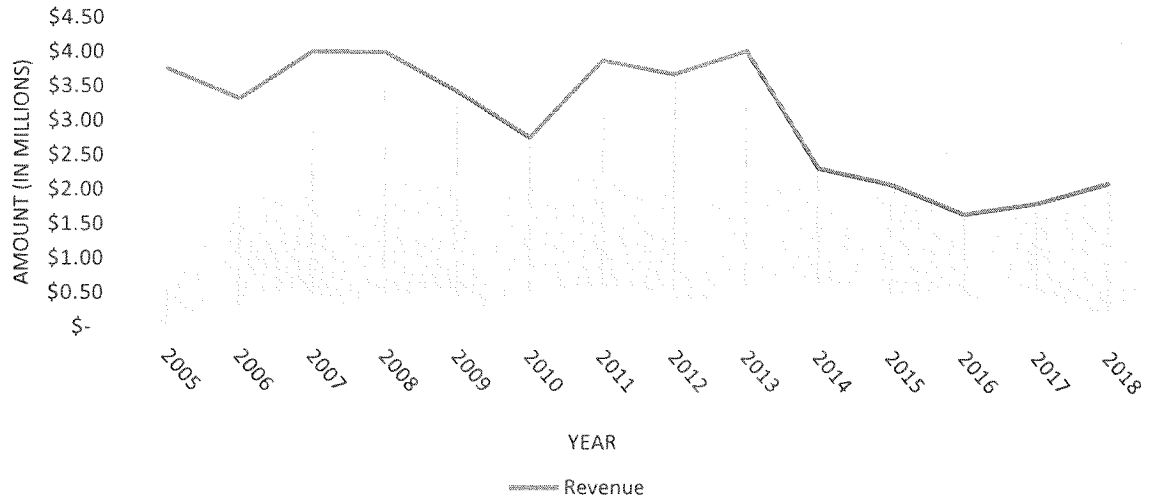


Source: Figures derived from the 2018 report to CMVW.

Since the program's inception, CRTRF revenues have experienced considerable annual fluctuations, most notably since 2013. Annual revenues exhibited a high of \$4.04 million in 2013 and a low of \$1.68 million in 2016, representing a decrease in revenue of approximately 58 percent, and also totaling the lowest annual revenue inflow since the program was enacted. Annual revenues are displayed in Figure 4 below.

³ Federal-aid reimbursement is a fourth source of funds; however, it is not considered a primary source.

Figure 4 Revenue Trends 2005-2018



Source: 2018 report to the CMVW.

Figure 5 Annual CRTS Revenue 2005-2018	
Year	Annual Revenue
2005	\$3,760,000
2006	\$3,330,000
2007	\$4,020,000
2008	\$4,010,000
2009	\$3,440,000
2010	\$2,780,000
2011	\$3,900,000
2012	\$3,700,000
2013	\$4,040,000
2014	\$2,340,000
2015	\$2,110,000
2016	\$1,680,000
2017	\$1,840,000
2018	\$2,130,000

Source: Compiled from DOH annual reports.

The Legislative Auditor requested expense records from the DOH for maintenance projects conducted on CRTS roadways to compare program revenues to the cost to repair and maintain CRTS roads. However, **DOH officials indicated that they neither maintain separate records for maintenance on coal resource transportation roads nor maintain cost data for repairs on the CRTS compared to other non-CRTS state-maintained roads.**

Although the DOH cannot provide an estimated cost to repair coal resource transportation roads, it does provide an estimated cost to repair bridges encompassed in the CRTS.

Figure 6 Increase in Bridge Costs					
Year	Bridges Scheduled for Repair/ Replacement	Estimated Total Repairs	Average Cost Per Bridge	Increase in Total Cost from Base Year	Increase in Average Cost from Base Year
2015	29	\$25,700,000	\$900,000	-	-
2016	29	\$30,100,000	\$1,150,000	17%	28%
2017	34	\$53,100,000	\$1,500,000	107%	67%
2018	44	\$62,000,000	\$1,400,000	141%	56%

Source: 2015-2018 Annual Reports to CMVW

A review of available data provided by the DOH in annual reports to the CMVW disclosed estimated bridge repair costs have steadily increased from 2015 through 2018. As shown in Figure 6 above, 2015 had an estimated total bridge cost of \$25.7 million with each subsequent year increasing in total cost, ending with 2018 exhibiting an estimated total bridge cost of approximately \$62 million. This equates to a 141% increase in estimated total bridge costs from 2015 to 2018.

A comparison of CRTS-related expenses to normalized state-maintained road expenses would allow a cost multiplier to be reasonably calculated. A cost multiplier would provide a simple way of comparing expense costs on CRTS roads and non-CRTS roads. However, due to the lack of sufficient data for measurable comparisons, the Legislative Auditor was unable to determine how total CRTS maintenance compares to general road maintenance on state-maintained roads that prohibit the transportation of excess loads.

The Legislative Auditor acknowledges that fee revenues generated by the CRTS were intended by the Legislature as a financial supplement, not as a standalone means to fully support the CRTS. However, the Legislative Auditor concludes that it is prudent to separately track and report the costs associated with repair and maintenance of CRTS roadways and bridges given the amount of state funds that are appropriated to the DOH for road maintenance and the continued concern expressed by the DOH regarding these expenses. This would allow the CRTS program to evaluate any potential increase in the maintenance costs for these roads against the adequacy of the funds generated in the CRTRF to supplement those costs. **Therefore, the Legislative Auditor recommends that the DOH begin separately tracking and reporting data related to the costs to maintain and repair CRTS roads and bridges.**

Conclusion

The Coal Resource Transportation System is made up of nearly 2,200 miles of roadways, predominantly comprising southern West Virginia's secondary roads. For some counties, CRTS road-miles account for close to half of the total road-miles in the county.

While it is widely acknowledged that the increased weight limits for coal hauling along these roads exponentially increases the damage they sustain, thereby increasing the costs of maintenance and repair, the DOH currently does not track these increased costs. Moreover, important data regarding activities on the CRTS are not being reported to the Commercial Motor Vehicle Weight and Safety Enforcement Advisory Committee, as required under current law.

On July 18, 2019, the Cabinet Secretary for the Department of Transportation responded to the findings of this report indicating that, *"the DOT feels that the reporting of cost data for maintenance and repair pertaining to those routes included in the CRTS is of little, if any, benefit to the public or the Legislature."* The DOT acknowledged, however, the current statutory requirement to include the elements discussed in this audit report and indicated that it will do so moving forward.

Recommendations

1. If the Legislature maintains the reporting requirements, the Legislative Auditor recommends the Division of Highways comply with West Virginia Code §17C-17A-3 to include the required information in the annual reports to the Commercial Motor Vehicle Weight and Safety Enforcement Committee.
2. If the Legislature maintains the reporting requirements, the Legislative Auditor recommends the Legislature consider revising West Virginia Code §17C-17A-3 to provide clarification as to which disposition information is required to be reported in the annual reports to the Commercial Motor Vehicle Weight and Safety Enforcement Committee.
3. If the Legislature maintains the reporting requirements, the Legislative Auditor recommends the Division of Highways begin separately tracking and reporting data related to the costs to maintain and repair roads and bridges on the Coal Resource Transportation System.

Appendix A

WEST VIRGINIA LEGISLATIVE AUDITOR'S OFFICE

Post Audit Division

1900 Kanawha Blvd. East, Room W-329
Charleston, WV 25305-0610
(304) 347-4880



Justin Robinson
Director

Delivered via Electronic Mail

July 10, 2019

Byrd E. White, III, Cabinet Secretary
West Virginia Department of Transportation
State Capitol Complex
Building 5

Dear Cabinet Secretary White:

This is to transmit a draft copy of our report on the Coal Resource Transportation System. This report is tentatively scheduled to be presented during the Tuesday, July 23, 2019 interim meeting of the Post Audits Subcommittee, which is currently scheduled for 10:00a.m. in the Senate Finance Committee Room (451-M). We recommend that you send a representative from your agency to the meeting to respond to the report and answer any questions committee members may have during or after the meeting.

If you would like to schedule a meeting to discuss any concerns you may have with the report, please notify Terri Stowers, Executive Administrative Assistance, at 304-347-4880 by Friday, July 12, 2019. In addition, we would like to extend the opportunity to you to provide written comments on the report. We will need any written response by noon on Wednesday, July 17, 2019 in order for it to be included in the final report. Thank you for your cooperation.

Sincerely,

A handwritten signature in black ink, appearing to read "Justin Robinson".

Justin Robinson
Director

Enclosure

c: Elwood Penn, Director, Planning Division, West Virginia Division of Highways

————— *Joint Committee on Government and Finance* —————

Appendix A

WEST VIRGINIA LEGISLATIVE AUDITOR'S OFFICE

Post Audit Division

1900 Kanawha Blvd. East, Room W-329
Charleston, WV 25305-0610
(304) 347-4880



Justin Robinson
Director

Delivered via Electronic Mail

July 10, 2019

Charlotte Lane, Chairwoman
West Virginia Public Service Commission
201 Brooks Street
Charleston, WV 25323

Dear Chairwoman Lane:

This is to transmit a draft copy of our report on the Coal Resource Transportation System. This report is tentatively scheduled to be presented during the Tuesday, July 23, 2019 interim meeting of the Post Audits Subcommittee, which is currently scheduled for 10:00a.m. in the Senate Finance Committee Room (451-M). We recommend that you send a representative from your agency to the meeting to respond to the report and answer any questions committee members may have during or after the meeting.

If you would like to schedule a meeting to discuss any concerns you may have with the report, please notify Terri Stowers, Executive Administrative Assistance, at 304-347-4880 by Friday, July 12, 2019. In addition, we need your written response, should you choose to provide one, by noon on Wednesday, July 17, 2019 in order for it to be included in the final report. Thank you for your cooperation.

Sincerely,

A handwritten signature in cursive script, appearing to read "Justin Robinson".

Justin Robinson
Director

Enclosure

Appendix B

Objective, Scope, and Methodology

The Post Audit Division within the Office of the Legislative Auditor conducted this review as authorized by Chapter 4, Article 2, Section 5 of the *West Virginia Code*, as amended.

Objectives

The objective of this review was to determine if the West Virginia Division of Highways (DOH) is in compliance with the West Virginia Code requirements with respect to its periodic reports on the Coal Resource Transportation System (CRTS). In addition, the objective sought to determine what data the DOH maintains on the specific costs of repairing CRTS roads and bridges.

Scope

The scope of this review consists of all DOH reports to the Commercial Motor Vehicles Weight and Safety Enforcement Advisory Committee between 2015-18. The scope involved interviewing select staff with PSC and the DOH. The audit staff will not attempt to make any determination regarding expenditures of monies collected for the Coal Resource Transportation Road Fund.

Methodology

Post Audit staff gathered and analyzed several sources of information and assessed the sufficiency and appropriateness of the information used as evidence. Testimonial evidence was gathered through interviews with various agencies that oversee, collect, or maintain information. The purpose for testimonial evidence was to gain a better understanding or clarification of certain issues, to confirm the existence or non-existence of a condition, or to understand the respective agency's position on an issue. Such testimonial evidence was confirmed by either written statements or the receipt of corroborating or physical evidence.

Audit staff analyzed various source documents that were either provided by the PSC, the DOH, or publicly available on the web. In addition, information was obtained using the State Auditor's website.

We conducted this performance audit in accordance with generally accepted government auditing standards. Those standards require that we plan and perform the audit to obtain sufficient, appropriate evidence to provide a reasonable basis for our findings and conclusions based on our audit objectives. We believe that the evidence obtained provides a reasonable basis for our findings and conclusions based on our audit objectives.

Comments on Legislative Auditor Report on the Coal Resource Transportation System



**Charlotte R. Lane, Chairman
Public Service Commission of West Virginia**

**Tuesday, July 23, 2019
10:00 a.m. – 12:00 p.m.
Senate Finance – 451M**

Public Service Commission of West Virginia
Response to Legislative Auditor Report on Coal Resource Transportation System
Presenter – Charlotte R. Lane, Chairman

Thank you for the opportunity to respond to the Legislative Auditor's report on the Coal Resource Transportation System (CRTS).

- The Commission fulfills its delegated duties under the CRTS statutes, W. Va. Code §§17C-17A-1 et seq. and 17C-17B-1 et seq.
- CRTS is a successful program. Benefits of the CRTS laws include increased public safety for citizens who reside along and share CRTS roadways and for truck drivers. By reducing gross weights of coal trucks, CRTS has also decreased damage to state roads and bridges. The program has generated \$38.9 million from operators using CRTS routes. It has also resulted in another \$2.2 million in donations made to DOH in order to upgrade roads that companies wish to add to the CRTS system.
- The CRTS provides an administrative sanction process to address violators. Administrative sanctions are applied to coal operators and transportation companies, thus holding both accountable. The program also helps to ensure compliance with other state and federal agencies by verifying that a company has a valid contract, business license and insurance; that it is registered with the Commission; and that it is properly permitted by other agencies before issuing a CRTS permit.
- CRTS code mandates coal companies submit daily electronic filings containing detailed data of coal shipments, including the gross vehicle weight of every shipment. This data enables the Commission to deploy Enforcement Officers to routes that are identified as problem areas, which improves the safety of those roadways. This information has also decreased the amount of time Enforcement Officers must spend weighing coal shipments, which increases the time they can spend on other enforcement duties.
- The Commission-appointed member of the Commercial Motor Vehicle Weight and Safety Enforcement Advisory Committee (CMVW) chairs and attends the quarterly meetings of CMVW. At that meeting, the PSC provides all attendees with a summary

report of notices of violation (NOV), citations issued, sanctions issued, sanctions dismissed, sanctions collected and the number of final orders issued. The Commission also provides a breakdown of the number of NOVs issued by county. The Commission has additional specific background data on the issued NOVs and citations, and can provide that to DOH or to the Legislature.

- Attached is an example of Commission reporting to the CMVW.
- The original purpose of the CMVW was to receive and address citizen complaints related to coal truck traffic. The committee worked diligently during its early years to develop protocols that have grown into the efficient and effective system that is today's CRTS. Because those efforts were so successful, citizen complaints have now decreased to a level that indicates that such oversight is no longer necessary. Therefore, we respectfully suggest that the CMVW be sunsetted, and that the DOH or PSC, as applicable, report annually to the Legislature.

CMV Weight and Safety Enforcement Advisory Committee

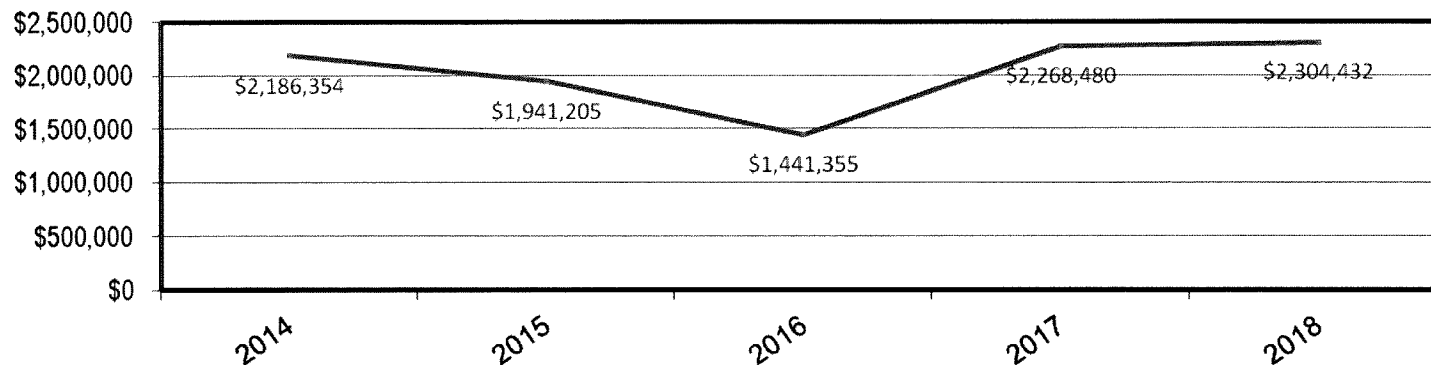
Annual CRTS Permits Issued by Class

YEAR	Class A Single unit truck, 1 steering axle and 2 axles in tandem, maximum gross weight 80,000 lbs. (5% tolerance), \$100 annual permit fee	Class B Single unit truck, 1 steering axle and 3 axles in tridem, maximum gross weight 90,000 lbs. (5% tolerance), \$160 annual permit fee	Class C Tractor-semitrailer combination with 5 axles, maximum gross weight 110,000 lbs. (5% tolerance), \$300 annual permit fee	Class D Tractor-semitrailer combination with 6 or more axles, maximum gross weight 120,000 lbs. (5% tolerance), \$500 annual permit fee	Total
2014	13	154	92	1,246	1,505
2015	7	170	113	1,058	1,348
2016	5	157	81	853	1,096
2017	4	144	75	1,000	1,223
2018	1	176	50	1,090	1,317
2019 YTD	2	151	45	927	1,125

CMV Weight and Safety Enforcement Advisory Committee

Annual CRTS Permit and Tonnage Fee Revenue by Quarter (Last 5 Years plus YTD)

YEAR (Collected during)	1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter	TOTAL
2014	\$499,725	\$425,549	\$448,605	\$812,475	\$2,186,354
2015	\$432,429	\$419,011	\$359,365	\$730,399	\$1,941,205
2016	\$306,142	\$272,016	\$220,366	\$642,831	\$1,441,355
2017	\$467,300	\$513,357	\$465,999	\$821,825	\$2,268,480
2018	\$464,105	\$375,374	\$484,713	\$980,241	\$2,304,432
2019 YTD	\$555,681	Available July 19, 2019			\$555,681



CMV Weight and Safety Enforcement Advisory Committee

2018 CRTS Administrative Sanction Summary

2018	1st Qtr. 2018	2nd Qtr. 2018	3rd Qtr. 2018	4th Qtr. 2018	2018 Totals
Notice of Violations (NOV)	<u>NOV's Issued - 75</u>	<u>NOV's Issued - 82</u>	<u>NOV's Issued - 65</u>	<u>NOV's Issued - 79</u>	<u>NOV's Issued - 301</u>
	0 - Driver / 0 - Owner	3 - Driver/ 3 – Owner	2 – Driver/2-Owner	0 – Driver/0 Owner	5 - Driver /5– Owner
	71 Shipper / 4 Rec.	74 Shipper/ 2 Rec.	59-Shipper/ 2-Receiver	77-Shipper/ Receiver -2	281-Shipper /10-Rec.
Transactions Cited and Citations Issued (Overweight - OW) (Citation – Cit.)	435 - Erroneous or Untimely	424 – Erroneous or Untimely	80 – Erroneous or Untimely	18 – Erroneous or Untimely	957 - Erroneous or Untimely
	1350 - Electronic OW Trans.	1075 – Electronic OW Trans.	1049 – Electronic OW Trans.	1,306 – Electronic OW Trans.	4,780 - Electronic OW Trans.
	0 - CRTS Speeding Cit.	0 – CRTS Speeding Cit.	0 – CRTS Speeding Cit.	0 – CRTS Speeding Cit.	0 - CRTS Speeding Cit.
	0 - OW Enforcement Cit.	3 – OW Enforcement Cit.	2- OW Enforcement Cit.	0 – OW Enforcement Cit.	5- OW Enforcement Cit.
Sanctions Issued	\$102,774	\$121,890	\$92,168	\$84,280	\$401,112
Sanctions Dismissed	- <u>\$12,978</u>	- <u>\$10,350</u>	- <u>\$1,450</u>	- <u>\$0</u>	- <u>\$24,778</u>
Total Sanctions	\$89,796	\$111,540	\$90,718	\$84,280	\$376,334
Sanctions Collected	\$55,693	\$74,844	\$53,142	\$206,810	\$390,489
License Suspensions	0	0	0	4	4
Permit Suspensions	0	0	1	4	Owner – 5
Final Orders Entered	75	85	61	81	302
2018 Notice of Violations by County					
Boone – 55	Braxton - 0	Clay - 0	Fayette – 12	Greenbrier – 5	Kanawha - 8
Lincoln - 0	Logan - 47	McDowell - 69	Mercer – 1	Mingo –63	Nicholas - 14
Ohio - 0	Pocahontas - 0	Raleigh - 17	Upshur - 0	Wayne – 0	Webster –0
Wyoming - 10					Total -301

CMV Weight and Safety Enforcement Advisory Committee

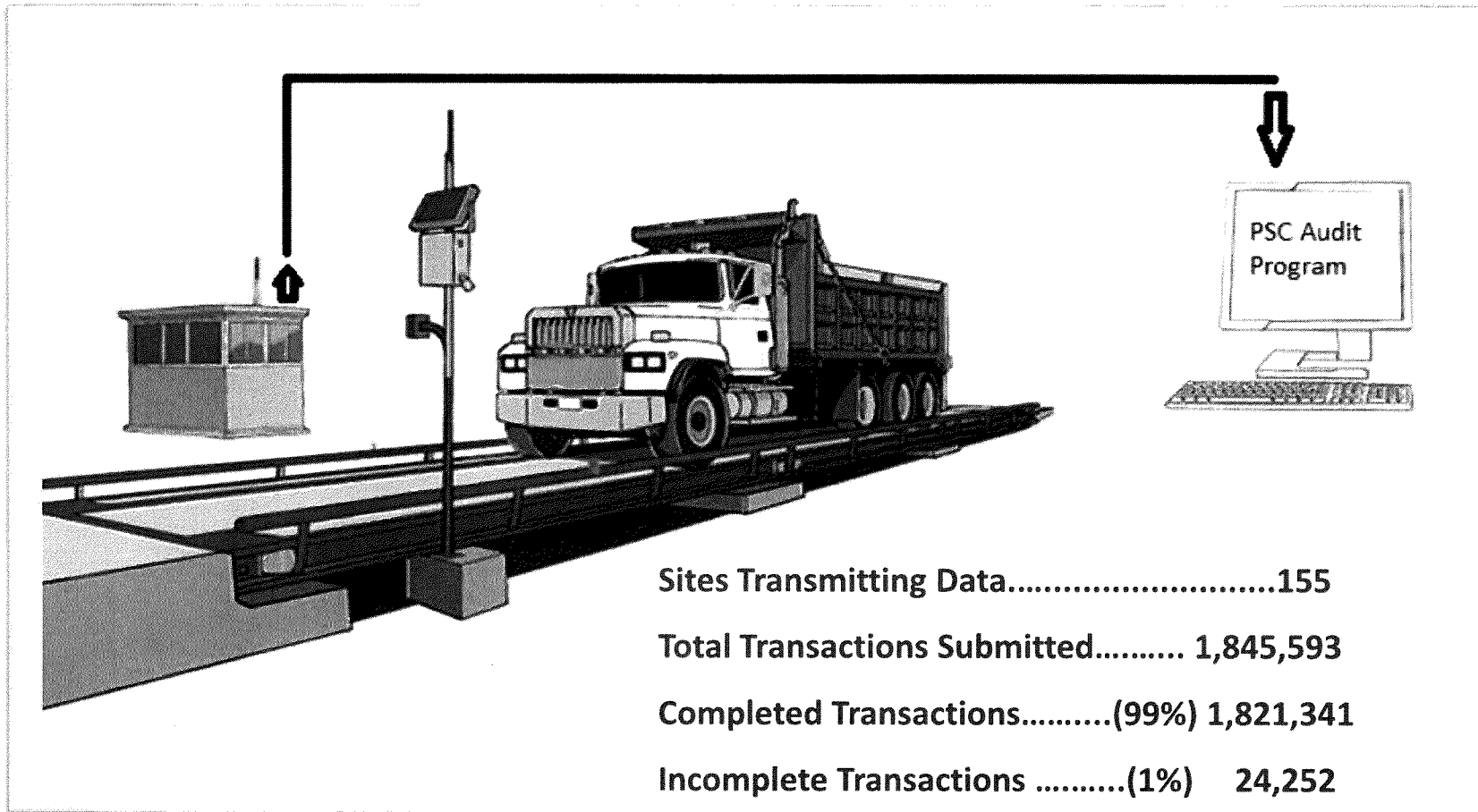
1st Quarter 2019 CRTS Administrative Sanction Summary

2019	1st Qtr. 2019
Notice of Violations (NOV)	<u>NOV's Issued - 106</u>
	1 - Driver /1 - Owner
	93- Shipper / 11- Rec.
Transactions Cited and Citations Issued (Overweight - OW) (Citation – Cit.)	98 - Erroneous or Untimely
	1456 - Electronic OW Trans.
	0 - CRTS Speeding Cit.
	1 - OW Enforcement Cit.
Sanctions Issued	\$82,962
Sanctions Dismissed	—-\$ 0
Total Sanctions	\$82,962
Sanctions Collected	\$87,037
License Suspensions	1
Permit Suspensions	0
Final Orders Entered	104

2019 1 st Quarter Notice of Violations by County					
Boone – 25	Braxton – 0	Clay - 0	Fayette – 12	Greenbrier – 1	Kanawha - 5
Lincoln - 0	Logan - 6	McDowell - 15	Mercer – 0	Mingo –27	Nicholas - 5
Ohio - 0	Pocahontas - 0	Raleigh - 9	Upshur - 0	Wayne – 0	Webster –0
Wyoming -1					Total - 106

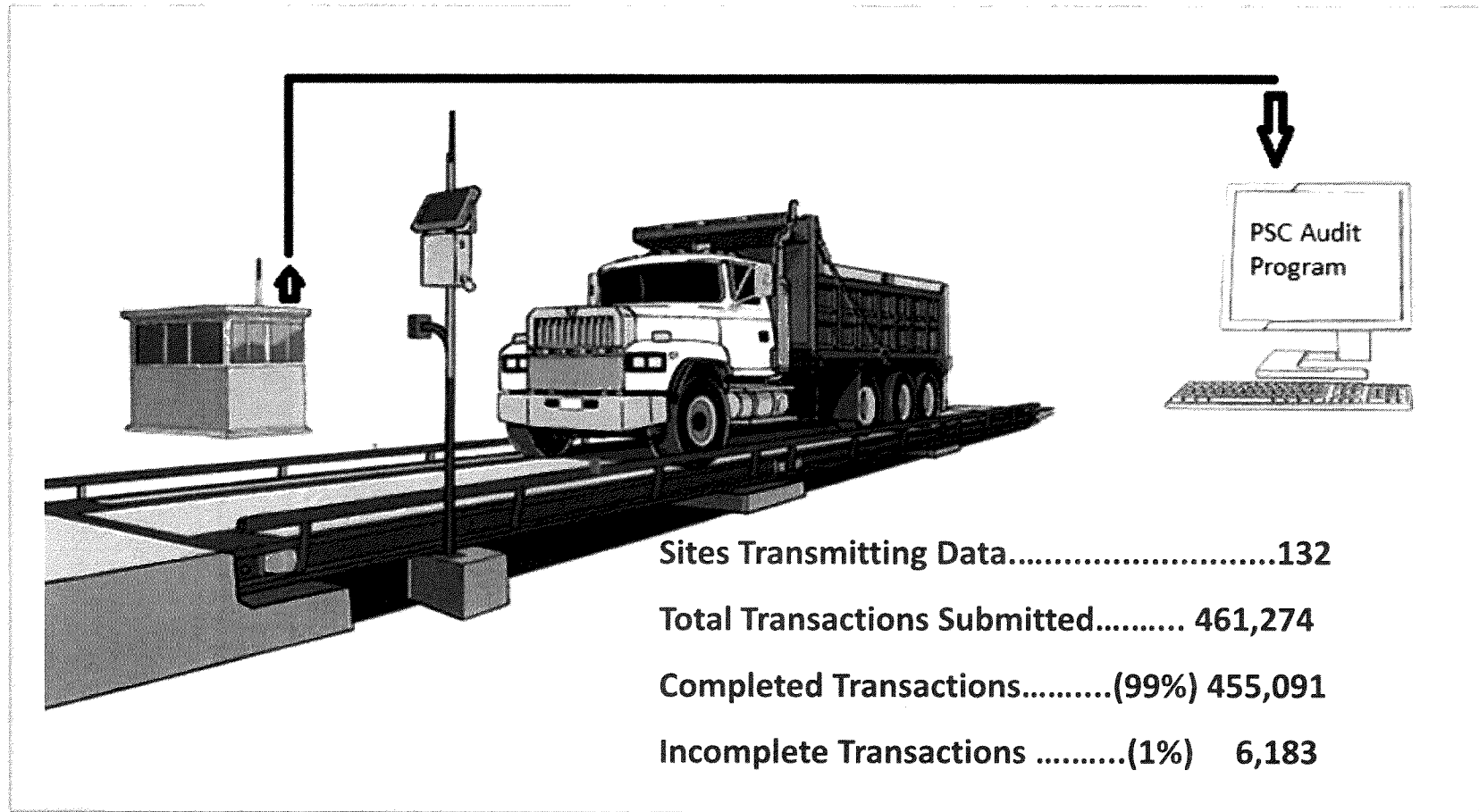
CRTS Electronic Reporting

2018 File Transfer Protocol and Manual Entry Electronic Reporting Results



CRTS Electronic Reporting

1st Quarter 2019 File Transfer Protocol and Manual Entry Electronic Reporting Results



Complaint Hotline (1-866-SEE-TRUX)

2018 – page 1 of 2

No.	County	Date	Type	No.	County	Date	Type	No.	County	Date	Type
1	Boone	1/3/18	Speeding	36	Boone	4/9/18	Speeding	71	Mingo	7/26/18	Other
2	Kanawha	1/17/18	Speeding	37	Logan	4/11/18	Speeding	72	McDowell	7/30/18	Other
3	McDowell	1/18/18	Load Not Covered	38	Boone	4/16/18	Speeding	73	Kanawha	7/31/18	Speeding
4	Boone	1/19/18	Speeding	39	Boone	4/26/18	Speeding	74	Boone	8/6/18	Speeding
5	Kanawha	1/19/18	Speeding	40	McDowell	5/7/18	Speeding	75	Kanawha	8/10/18	Other
6	Raleigh	1/25/18	Other	41	Raleigh	5/9/18	Speeding	76	Boone	8/10/18	Weight
7	Boone	1/26/18	Other	42	Mingo	5/9/18	Other	77	McDowell	8/13/18	Speeding
8	Logan	1/29/18	Speeding	43	Logan	5/9/18	Speeding	78	McDowell	8/15/18	Speeding
9	Logan	1/31/18	Speeding	44	McDowell	5/10/18	Other	79	Raleigh	8/15/18	Other
10	Kanawha	1/31/18	Speeding	45	Mingo	5/16/18	Speeding	80	Raleigh	8/15/18	Other
11	Boone	1/31/18	Speeding	46	Logan	5/16/18	Speeding	81	Boone	8/16/18	Weight
12	Raleigh	2/2/18	Load Not Covered	47	Boone	5/18/18	Other	82	McDowell	8/20/18	Speeding
13	McDowell	2/5/18	Speeding	48	Kanawha	5/21/18	Reckless	83	Kanawha	8/20/18	Speeding
14	Boone	2/12/18	Speeding	49	Boone	5/22/18	Other	84	Raleigh	8/22/18	Speeding
15	Mingo	2/13/18	Other	50	Kanawha	5/30/18	Reckless	85	Logan	8/22/18	Speeding
16	Raleigh	2/14/18	Other	51	Mercer	6/7/18	Speeding	86	Raleigh	8/24/18	Speeding
17	Mingo	2/15/18	Other	52	Boone	6/8/18	Reckless	87	Raleigh	8/24/18	Speeding
18	Logan	2/20/18	Reckless	53	Mingo	6/14/18	Speeding	88	Raleigh	8/29/18	Speeding
19	Kanawha	2/21/18	Speeding	54	Raleigh	6/15/18	Weight	89	Kanawha	8/29/18	Reckless
20	Mingo	2/21/18	Other	55	Kanawha	6/15/18	Speeding	90	McDowell	8/29/18	Other
21	Raleigh	2/27/18	Speeding	56	Mingo	6/26/18	Unsafe Load	91	Kanawha	8/30/18	Speeding
22	Boone	2/28/18	Other	57	Wyoming	6/26/18	Reckless	92	Boone	8/30/18	Weight
23	Fayette	3/1/18	Other	58	Boone	6/26/18	Speeding	93	Boone	8/31/18	Speeding
24	Mingo	3/13/18	Reckless	59	Boone	6/26/18	Speeding	94	McDowell	9/4/18	Other
25	Raleigh	3/13/18	Speeding	60	McDowell	6/27/18	Speeding	95	Raleigh	9/7/18	Speeding
26	Boone	3/16/18	Speeding	61	Boone	6/28/18	Other	96	McDowell	9/10/18	Speeding
27	McDowell	3/16/18	Other	62	Mingo	6/28/18	Reckless	97	Boone	9/13/18	Reckless
28	Wayne	3/20/18	Speeding	63	Kanawha	7/10/18	Speeding	98	Boone	9/13/18	Speeding
29	Boone	3/20/18	Speeding	64	Mingo	7/11/18	Speeding	99	Lincoln	9/14/18	Weight
30	McDowell	3/20/18	Speeding	65	Kanawha	7/11/18	Speeding	100	Boone	9/21/18	Other
31	Kanawha	3/20/18	Speeding	66	Raleigh	7/11/18	Speeding	101	McDowell	9/21/18	Other
32	Fayette	3/23/18	Weight	67	Fayette	7/12/18	Other	102	Kanawha	9/21/18	Reckless
33	Boone	3/27/18	Other	68	Boone	7/12/18	Other	103	Boone	9/25/18	Speeding
34	Raleigh	3/28/18	Other	69	Boone	7/12/18	Speeding	104	Raleigh	9/27/18	Other
35	Logan	3/28/18	Speeding	70	Fayette	7/23/18	Other	105	Boone	9/27/18	Reckless

Public Service Commission of West Virginia

Complaint Hotline (1-866-SEE-TRUX) 2018 – page 2 of 2

No.	County	Date	Type	No.	County	Date	Type
106	Boone	10/1/18	Speeding	136	Boone	12/12/18	Speeding
107	Kanawha	10/4/18	Speeding	137	McDowell	12/21/18	Speeding
108	Lincoln	10/5/18	Reckless	138	Boone	12/21/18	Speeding
109	Kanawha	10/9/18	Speeding	139	Boone	12/21/18	Speeding
110	Logan	10/11/18	Reckless	140	Kanawha	12/21/18	Speeding
111	Kanawha	10/15/18	Other	141	Boone	12/27/18	Speeding
112	Boone	10/18/18	Speeding	142	Boone	12/28/18	Reckless
113	McDowell	10/23/18	Speeding				
114	Raleigh	10/24/18	Reckless				
115	Boone	10/24/18	Speeding				
116	Nicholas	10/29/18	Speeding				
117	Randolph	10/30/18	Speeding				
118	Logan	10/30/18	Speeding				
119	Logan	10/30/18	Speeding				
120	Logan	10/30/18	Reckless				
121	Kanawha	10/31/18	Reckless				
122	Kanawha	10/31/18	Reckless				
123	Kanawha	11/2/18	Speeding				
124	Boone	11/2/18	Speeding				
125	Kanawha	11/5/18	Other				
126	Boone	11/7/18	Speeding				
127	Boone	11/13/18	Speeding				
128	Boone	11/13/18	Speeding				
129	Raleigh	11/16/18	Speeding				
130	Boone	11/19/18	Speeding				
131	Boone	11/26/18	Speeding				
132	Kanawha	11/26/18	Reckless				
133	Boone	11/28/18	Speeding				
134	McDowell	11/30/18	Speeding				
135	Kanawha	12/3/18	Reckless				

Complaint Hotline (1-866-SEE-TRUX) 2019 - 1st Quarter

No.	County	Date	Type	No.	County	Date	Type
1	Boone	1/3/2019	Speeding	18	McDowell	2/20/2019	Other
2	Raleigh	1/4/2019	Reckless	19	Boone	2/25/2019	Speeding
3	Logan	1/7/2019	Speeding	20	Boone	2/25/2019	Speeding
4	Kanawha	1/7/2019	Reckless	21	McDowell	2/28/2019	Other
5	Wayne	1/8/2019	Speeding	22	Boone	2/28/2019	Speeding
6	Wayne	1/10/2019	Speeding	23	Kanawha	3/8/2019	Speeding
7	Boone	1/10/2019	Speeding	24	Boone	3/11/2019	Speeding
8	McDowell	1/16/2019	Other	25	Kanawha	3/12/2019	Reckless
9	Raleigh	1/17/2019	Reckless	26	McDowell	3/15/2019	Unsafe Load
10	Boone	1/23/2019	Speeding	27	Kanawha	3/21/2019	Other
11	Nicholas	1/24/2019	Reckless	28	Kanawha	3/22/2019	Speeding
12	Greenbrier	1/25/2019	Weight	29	McDowell	3/26/2019	Other
13	McDowell	2/5/2019	Other	30	Mingo	3/28/2019	Speeding
14	Nicholas	2/6/2019	Speeding	31	Boone	3/28/2019	Speeding
15	Kanawha	2/6/2019	Speeding	32	Kanawha	3/28/2019	Speeding
16	McDowell	2/12/2019	Speeding	33	Boone	3/28/2019	Speeding
17	Boone	2/13/2019	Speeding	34	Kanawha	3/28/2019	Speeding

Public Service Commission of West Virginia



**WEST VIRGINIA
DEPARTMENT OF TRANSPORTATION**

1900 Kanawha Boulevard East • Building Five • Room 109
Charleston, West Virginia 25305-0440 • (304) 558-0444

Byrd E. White, III
Cabinet Secretary

July 17, 2019

Mr. Aaron Allred
Legislative Manager
West Virginia Legislature
Joint Committee on Government and Finance
Room E-132
1900 Kanawha Boulevard, East
Charleston, West Virginia 25305-0610

LEGISLATIVE MANAGER

JUL 18 2019

RECEIVED

Dear Mr. Allred:

Thank you for your letter, dated July 16, 2019, requesting the position of the Department of Transportation (DOT) regarding certain data requirements associated with the Coal Resource Transportation System (CRTS).

As discussed with personnel of your Post Audit Division staff on July 16, 2019, the DOT feels that the reporting of cost data for maintenance and repair pertaining to those routes included in the CRTS is of little, if any, benefit to the public or the Legislature. Maintenance work performed along CRTS routes generally is no different than that performed along non-CRTS routes of the same functional classification. Legislative changes that would eliminate these CRTS reporting requirements would be supported by the DOT.

The DOT appreciates your assistance with this matter. If additional information is needed, please feel free to contact my office.

Sincerely,

A handwritten signature in black ink, appearing to read "Byrd E. White, III".

Byrd E. White, III
Secretary of Transportation

BEW:Cd



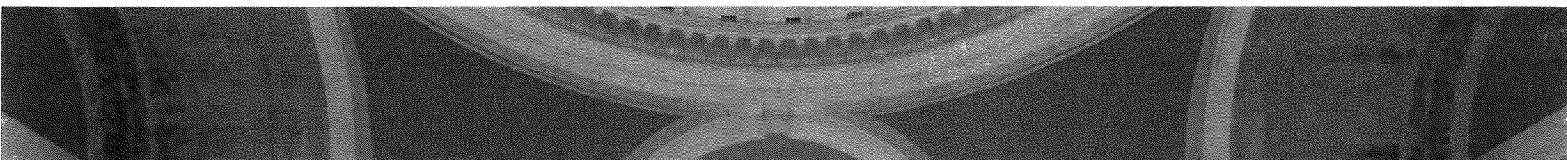
POST AUDITS SUBCOMMITTEE
MEMBERS

SENATE MEMBERS	HOUSE MEMBERS
<i>President, Mitch Carmichael</i>	Roger Hanshaw, <i>Speaker</i>
Roman Prezioso	Timothy Miley
Greg Boso	Gary Howell



JOINT COMMITTEE ON GOVERNMENT AND FINANCE
WEST VIRGINIA OFFICE OF THE LEGISLATIVE AUDITOR
- POST AUDIT DIVISION -

Room 329 W, Building 1
1900 Kanawha Boulevard East
Charleston, West Virginia 25305
Phone: (304) 347-4880



NOTICES OF VIOLATION ISSUED
7/1/2013 - 6/30/2014

Date Issued	Respondent Parties	Case Number	Site	Served	20 Days Up	No	Violation	Fine	Sum Of Adjustments	Latest Payment	Bal Due	County	Hearing Requ	Staff Memo Filed	Order Final	Offense No
7/8/2013	CASE TRUCKING, LLC DALTON BRANCH REFUSE IMPOUNDMENT	13-5110-COAL-S	U00021483E	7/17/2013	8/6/2013	3	Overweight;	\$3,040.00	\$0.00	7/23/2014	\$0.00	McDowell		9/5/2013	10/4/2013	second
7/8/2013	CASE TRUCKING, LLC DALTON BRANCH STRIP MINE	13-5111-COAL-S	PSCDALTONS	7/17/2013	8/6/2013	1	Overweight;	\$1,026.00	\$0.00	7/23/2014	\$0.00	McDowell		9/5/2013	10/4/2013	second
7/8/2013	MID-VOL COAL SALES, INC. ECKMAN STRIP	13-5112-COAL-S	S00401096A	7/12/2013	8/1/2013	4	Overweight;	\$601.00	\$0.00	8/29/2013	\$0.00	MCDOWELL		9/5/2013	10/5/2013	second
7/16/2013	FRANK CLEVENGER	13-5113-COAL-D	U00500507A	8/6/2013	8/26/2013		Speeding; - Citation	\$0.00	\$0.00		\$0.00	Logan		9/5/2013	10/5/2013	first
7/22/2013	CASE TRUCKING, LLC DALTON BRANCH REFUSE IMPOUNDMENT	13-5114-COAL-S	U00021483E	7/25/2013	8/14/2013	19	Overweight;	\$18,114.00	\$0.00	7/23/2014	\$0.00	McDowell		9/5/2013	10/5/2013	second
7/22/2013	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	13-5115-COAL-S	S0050786	7/25/2013	8/14/2013	1	Overweight;	\$207.00	\$0.00	8/6/2013	\$0.00	Boone		9/5/2013	10/5/2013	second
7/22/2013	MID-VOL COAL SALES, INC. ECKMAN STRIP	13-5116-COAL-S	S00401096A	7/25/2013	8/14/2013	21	Overweight;	\$319.80	\$0.00	8/29/2013	\$0.00	MCDOWELL		9/5/2013	10/5/2013	second
7/22/2013	SOUTH FORK COAL COMPANY, LLC BLUE KNOB SURFACE MINE	13-5117-COAL-S	S00300511	8/2/2013	8/22/2013	13	Overweight;	\$242.20	\$0.00	8/14/2013	\$0.00	Greenbrier		9/5/2013	10/7/2013	first
7/22/2013	SOUTH FORK COAL COMPANY, LLC LOST FLAT SURFACE MINE	13-5118-COAL-S	S00303393B	8/2/2013	8/22/2013	16	Overweight;	\$1,479.60	\$0.00	8/14/2013	\$0.00	Greenbrier		9/5/2013	10/7/2013	first
7/22/2013	CASE TRUCKING, LLC DALTON BRANCH REFUSE IMPOUNDMENT	13-5119-COAL-S	U00021483E	7/25/2013	8/14/2013	15	Overweight;	\$14,886.00	\$0.00	7/23/2014	\$0.00	McDowell		9/5/2013	10/7/2013	second
8/5/2013	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING GRAPEVINE	13-5120-COAL-S	S00501901	8/7/2013	8/27/2013	8	Overweight;	\$327.60	\$0.00	8/23/2013	\$0.00	Mingo		9/5/2013	10/7/2013	second
8/5/2013	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING REMINING NO. 3	13-5121-COAL-S	S00501404A	8/7/2013	8/27/2013	31	Overweight;	\$1,013.20	\$0.00	8/23/2013	\$0.00	Mingo		9/5/2013	10/7/2013	second
8/19/2013	BROOKS RUN MINING COMPANY, LLC CUCUMBER MINE	13-5122-COAL-S	U00400101	8/23/2013	9/12/2013	1	Overweight;	\$854.00	\$0.00	10/1/2013	\$0.00	McDowell		9/23/2013	10/10/2013	second
8/19/2013	SPARTAN MINING COMPANY PINEVILLE PROCESSING	13-5123-COAL-S	L00000932	8/23/2013	9/12/2013	7	Overweight;	\$550.40	\$0.00	9/13/2013	\$0.00	Wyoming			10/10/2013	second
8/19/2013	SOUTH FORK COAL COMPANY, LLC BLUE KNOB SURFACE MINE	13-5124-COAL-S	S00300511	8/23/2013	9/12/2013	2	Overweight;	\$365.60	\$0.00	9/9/2013	\$0.00	Greenbrier		9/23/2013	10/10/2013	second
8/19/2013	SOUTH FORK COAL COMPANY, LLC BLUE KNOB SURFACE MINE	13-5125-COAL-S	S00300511	8/23/2013	9/12/2013	1	Overweight;	\$286.00	\$0.00	9/9/2013	\$0.00	Greenbrier		9/23/2013	10/10/2013	second
9/4/2013	CASE TRUCKING, LLC DALTON BRANCH REFUSE IMPOUNDMENT	13-5126-COAL-S	U00021483E	9/6/2013	9/26/2013	5	Reporting;	\$500.00	\$0.00	7/23/2014	\$0.00	McDowell		10/23/2013	11/7/2013	second
9/16/2013	BROOKS RUN MINING COMPANY, LLC STILL RUN NO. 3	13-5127-COAL-S	U00400996	9/19/2013	10/9/2013	2	Overweight;	\$276.40	\$0.00	10/1/2013	\$0.00	Wyoming		10/23/2013	11/7/2013	second
9/16/2013	GREEN VALLEY COAL COMPANY HOMINY CREEK MINE	13-5128-COAL-S	U00301407	9/23/2013	10/13/2013	3	Overweight;	\$313.00	\$0.00	10/7/2013	\$0.00	Nicholas		10/23/2013	11/7/2013	second
9/16/2013	ROLLING S AUGERING, LLC SURFACE MINE #1	13-5129-COAL-S	S00400209	9/25/2013	10/15/2013	2	Overweight;	\$1,348.20	\$0.00	11/4/2013	\$0.00	Wyoming		10/23/2013	11/7/2013	first
9/16/2013	RIVER POINT, LLC RIVER POINT	13-5130-COAL-R	L00000683	9/23/2013	10/13/2013	9	Reporting;	\$900.00	\$0.00	10/22/2013	\$0.00	Kanawha		10/23/2013	11/7/2013	first
9/16/2013	PERIAMA HANDLING, LLC ALLOY DOCK	13-5131-COAL-R	C00007840	9/25/2013	10/15/2013	2	Reporting;	\$200.00	\$0.00	3/24/2014	\$0.00	Fayette		10/23/2013	11/7/2013	first
9/16/2013	DEVELOPMENT SERVICES, INC. QUINCY MFG HOME PARK	13-5132-COAL-S	S00301300	9/24/2013	10/14/2013	1	Overweight;	\$207.00	\$0.00	10/4/2013	\$0.00	KANAWHA		10/23/2013	11/9/2013	second

9/9/2019

NOTICES OF VIOLATION ISSUED
7/1/2013 - 6/30/2014

Date Issued	Respondent Parties	Case Number	Site	Served	20 Days Up	No	Violation	Fine	Sum Of Adjustments	Latest Payment	Bal Due	County	Hearing Requ	Staff Memo Filed	Order Final	Offense No
9/16/2013	ROCKHOUSE CREEK DEVELOPMENT, LLC NO. 2 MINE	13-5133-COAL-S	U00506489D	9/25/2013	10/15/2013	2	Overweight;	\$284.20	\$0.00	10/15/2013	\$0.00	LOGAN		10/23/2013	11/9/2013	second
9/16/2013	SPRING CREEK ENERGY COMPANY, LLC ROCK CAMP SURFACE NO. 1	13-5134-COAL-S	S00302210	9/24/2013	10/14/2013	6	Overweight;	\$1,528.00	\$0.00	1/21/2014	\$0.00	Nicholas		10/23/2013	11/9/2013	second
10/1/2013	HORIZON NATURAL RESOURCES FOUR MILE FORK	13-5135-COAL-S	S00300796A			1	Overweight;	\$125.40	\$125.40	11/9/2013	\$0.00	KANAWHA		10/11/2013	11/9/2013	first
10/1/2013	ROLLING S AUGERING, LLC SURFACE MINE #1	13-5136-COAL-S	S00400209	10/11/2013	10/31/2013	7	Overweight;	\$218.80	\$0.00	11/26/2013	\$0.00	Wyoming		11/1/2013	11/16/2013	first
10/1/2013	STOLLINGS TRUCKING COMPANY, INC. GARLAND SURFACE MINE	13-5137-COAL-S	S00400507A	10/4/2013	10/24/2013	8	Overweight;	\$1,653.00	\$0.00	4/17/2014	\$0.00	McDowell		11/1/2013	11/16/2013	first
10/1/2013	SPRING CREEK ENERGY COMPANY, LLC ROCK CAMP SURFACE NO. 1	13-5138-COAL-S	S00302210	10/9/2013	10/29/2013	9	Overweight;	\$109.60	\$0.00	1/21/2014	\$0.00	Nicholas		11/1/2013	11/17/2013	second
10/1/2013	WWMV, LLC CAYMUS MINE	13-5139-COAL-S	U00300909	10/8/2013	10/28/2013	8	Overweight;	\$140.60	\$0.00	12/17/2013	\$0.00	Boone		11/1/2013	11/17/2013	first
10/10/2013	PRITCHARD MINING COMPANY, INC. FOUR MILE SURFACE - RT 94	13-5140-COAL-S	S00300796	10/16/2013	11/5/2013	1	Overweight;	\$125.40	\$0.00	10/28/2013	\$0.00	Kanawha		11/20/2013	12/5/2013	first
10/23/2013	ALEX ENERGY, INC. SOUTH SURFACE NO 1 MINE	13-5141-COAL-S	S00301391A	10/24/2013	11/13/2013	20	Overweight;	\$375.00	\$0.00	11/6/2013	\$0.00	Logan		11/20/2013	12/5/2013	second
10/23/2013	ROLLING S AUGERING, LLC SURFACE MINE #1	13-5142-COAL-S	S00400209	10/24/2013	11/13/2013	2	Overweight;	\$165.00	\$0.00	11/26/2013	\$0.00	Wyoming		11/20/2013	12/5/2013	first
10/23/2013	SOUTH FORK COAL COMPANY, LLC BLUE KNOB SURFACE MINE	13-5143-COAL-S	S00300511	10/28/2013	11/17/2013	9	Overweight;	\$4,697.00	\$0.00	11/13/2013	\$0.00	Greenbrier		11/20/2013	12/5/2013	second
10/28/2013	ATLANTIC DEVELOPMENT & CAPITAL, LLC MAPLE EAGLE NO. 1	13-5144-COAL-S	U00301908	10/30/2013	11/19/2013	4	Overweight;	\$357.40	\$0.00	11/18/2013	\$0.00	Fayette		12/4/2013	12/22/2013	second
10/28/2013	BROOKS RUN MINING COMPANY, LLC STILL RUN NO. 3	13-5145-COAL-S	U00400996	10/30/2013	11/19/2013	8	Overweight;	\$322.00	\$0.00	11/6/2013	\$0.00	Wyoming		12/4/2013	12/22/2013	second
10/28/2013	SOUTH FORK COAL COMPANY, LLC BLUE KNOB SURFACE MINE	13-5146-COAL-S	S00300511	10/31/2013	11/20/2013	8	Overweight;	\$107.00	\$0.00	11/13/2013	\$0.00	Greenbrier		12/4/2013	12/22/2013	second
11/13/2013	ALEX ENERGY, INC. SOUTH SURFACE NO. 1 MINE	13-5147-COAL-S	S00301391A	11/15/2013	12/5/2013	16	Overweight;	\$153.40	\$0.00	1/14/2014	\$0.00	Logan		12/12/2013	12/26/2013	second
11/13/2013	BROOKS RUN MINING COMPANY, LLC STILL RUN NO. 3	13-5148-COAL-S	U00400996	11/15/2013	12/5/2013	8	Overweight;	\$1,984.20	\$0.00	11/20/2013	\$0.00	Wyoming		12/12/2013	12/26/2013	second
11/13/2013	DEVELOPMENT SERVICES, INC. QUINCY MFG HOME PARK	13-5149-COAL-S	S00301300	11/15/2013	12/5/2013	1	Overweight;	\$257.00	\$0.00	12/12/2013	\$0.00	KANAWHA		12/12/2013	12/26/2013	second
11/13/2013	RIVERSIDE ENERGY COMPANY, LLC BECKLEY CRYSTAL	13-5150-COAL-S	U00402199	11/18/2013	12/8/2013	5	Overweight;	\$309.40	\$0.00	12/2/2013	\$0.00	RALEIGH		12/12/2013	12/26/2013	second
11/13/2013	SOUTH FORK COAL COMPANY, LLC BLUE KNOB SURFACE MINE	13-5151-COAL-S	S00300511	11/15/2013	12/5/2013	6	Overweight;	\$262.80	\$0.00	12/3/2013	\$0.00	Greenbrier		12/12/2013	12/26/2013	second
11/25/2013	ALEX ENERGY, INC. SOUTH SURFACE NO. 1 MINE	13-5152-COAL-S	S00301391A	12/2/2013	12/22/2013	23	Overweight;	\$137.60	\$0.00	2/11/2014	\$0.00	Logan		1/2/2014	1/23/2014	second
11/25/2013	ARGUS ENERGY, LLC KIAH CREEK PREP PLANT	13-5153-COAL-S	L00000822	12/2/2013	12/22/2013	9	Overweight;	\$100.90	\$0.00	12/10/2013	\$0.00	Wayne		1/2/2014	1/23/2014	second
11/25/2013	GERONIMO COAL, INC CARETTA #3	13-5154-COAL-S	PSCGERONI3	12/13/2013	1/2/2014	4	Overweight;	\$1,214.00	\$0.00	1/28/2014	\$0.00	McDowell		1/2/2014	1/23/2014	second
11/25/2013	RIVERSIDE ENERGY COMPANY, LLC BECKLEY CRYSTAL	13-5155-COAL-S	U00402199	12/2/2013	12/22/2013	4	Overweight;	\$284.40	\$0.00	12/6/2013	\$0.00	RALEIGH		1/2/2014	1/24/2014	second
11/25/2013	ROCKHOUSE CREEK DEVELOPMENT, LLC NO. 2 MINE	13-5156-COAL-S	U00506489D	12/2/2013	12/22/2013	3	Overweight;	\$270.40	\$0.00	12/17/2013	\$0.00	LOGAN		1/2/2014	1/24/2014	second

9/9/2019

NOTICES OF VIOLATION ISSUED
7/1/2013 - 6/30/2014

Date Issued	Respondent Parties	Case Number	Site	Served	20 Days Up	No	Violation	Fine	Sum Of Adjustments	Latest Payment	Bal Due	County	Hearing Requ	Staff Memo Filed	Order Final	Offense No
12/5/2013	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	13-5157-COAL-S	S0050786	12/9/2013	12/29/2013	1	Overweight;	\$3,940.00	\$0.00	5/5/2014	\$0.00	Boone		1/2/2014	1/24/2014	second
12/9/2013	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	13-5158-COAL-S	S0050786	12/13/2013	1/2/2014	2	Overweight;	\$315.40	\$0.00	5/5/2014	\$0.00	Boone		1/14/2014	1/25/2014	second
12/9/2013	TYLER MORGAN, LLC FOUR MILE FORK # 2	13-5159-COAL-S	PSCFORKNO2	12/12/2013	1/1/2014	2	Overweight;	\$250.00	\$0.00	12/19/2013	\$0.00	Kanawha		1/14/2014	1/25/2014	second
12/9/2013	WWMV, LLC CAYMUS MINE	13-5160-COAL-S	U00300909	12/13/2013	1/2/2014	5	Overweight;	\$21.20	\$0.00	6/23/2015	\$0.00	Boone		1/14/2014	1/25/2014	second
12/12/2013	SIATA, LLC VENTURA PREP PLANT	13-5161-COAL-R	L20000806	12/18/2013	1/7/2014	50	Reporting;	\$5,000.00	\$0.00	1/29/2014	\$0.00	Kanawha	1/2/2014		1/31/2014	second
12/23/2013	ALEX ENERGY, INC. SOUTH SURFACE NO 1 MINE	13-5162-COAL-S	S00301391A	12/26/2013	1/15/2014	22	Overweight;	\$177.20	\$0.00	1/14/2014	\$0.00	Logan		1/28/2014	2/15/2014	second
12/23/2013	ARGUS ENERGY, LLC KIAH CREEK PREP PLANT	13-5163-COAL-S	L00000822	12/27/2013	1/16/2014	20	Overweight;	\$227.90	\$0.00	1/7/2014	\$0.00	Wayne		1/28/2014	2/15/2014	second
12/23/2013	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING GRAPEVINE	13-5164-COAL-S	S00501901	12/26/2013	1/15/2014	14	Overweight;	\$963.00	\$0.00	1/22/2014	\$0.00	Mingo		1/28/2014	2/15/2014	second
12/23/2013	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING REMINING NO. 3	13-5165-COAL-S	S00501404A	12/26/2013	1/15/2014	11	Overweight;	\$164.40	\$0.00	1/22/2014	\$0.00	Mingo		1/28/2014	2/17/2014	second
12/23/2013	EAGLE CREEK MINING, LLC EAGLE CREEK NO. 5 MINE	13-5166-COAL-S	S00508187	12/26/2013	1/15/2014	1	Overweight;	\$392.00	\$0.00	1/9/2014	\$0.00	Logan		1/28/2014	2/17/2014	second
12/23/2013	GERONIMO COAL, INC. CARETTA #3	13-5167-COAL-S	PSCGERONI3	12/26/2013	1/15/2014	9	Overweight;	\$693.60	\$0.00	3/5/2014	\$0.00	McDowell		1/28/2014	2/17/2014	second
12/23/2013	KENTUCKY FUEL CORPORATION TAM'S NO. 1 SURFACE MINE	13-5168-COAL-S	S00300998B	12/26/2013	1/15/2014	19	Overweight;	\$1,486.40	\$0.00	2/10/2015	\$0.00	Raleigh		1/28/2014	2/20/2014	second
12/23/2013	ROCKHOUSE CREEK DEVELOPMENT, LLC NO. 2 MINE	13-5169-COAL-S	U00506489D	12/26/2013	1/15/2014	3	Overweight;	\$887.80	\$0.00	1/13/2014	\$0.00	LOGAN		1/28/2014	2/20/2014	second
12/23/2013	SOUTH FORK COAL COMPANY, LLC BLUE KNOB SURFACE MINE	13-5170-COAL-S	S00300511	1/2/2014	1/22/2014	3	Overweight;	\$287.00	\$0.00	2/25/2014	\$0.00	Greenbrier		1/28/2014	2/20/2014	second
12/23/2013	WWMV, LLC CAYMUS MINE	13-5171-COAL-S	U00300909	1/22/2014	2/11/2014	10	Overweight;	\$85.40	\$0.00	6/23/2015	\$0.00	Boone		2/11/2014	2/24/2014	second
1/7/2014	ALEX ENERGY, INC. SOUTH SURFACE NO 1 MINE	14-5001-COAL-S	S00301391A	1/13/2014	2/2/2014	14	Overweight;	\$125.60	\$0.00	2/18/2014	\$0.00	Logan		2/11/2014	2/24/2014	second
1/8/2014	ARGUS ENERGY, LLC KIAH CREEK PREP PLANT	14-5002-COAL-S	L00000822	1/14/2014	2/3/2014	9	Overweight;	\$403.50	\$0.00	2/20/2014	\$0.00	Wayne		2/11/2014	2/24/2014	second
1/8/2014	DDS LEASING, INC. AMBUSH 3	14-5003-COAL-S	PSCAMBUSH3	1/13/2014	2/2/2014	7	Overweight;	\$330.40	\$0.00	3/5/2014	\$0.00	McDowell		2/11/2014	3/1/2014	second
1/8/2014	GREEN VALLEY COAL COMPANY GRASSY CREEK NO. 1	14-5004-COAL-S	U00014882C	1/13/2014	2/2/2014	3	Overweight;	\$255.60	\$0.00	2/18/2014	\$0.00	NICHOLAS		2/11/2014	3/1/2014	second
1/8/2014	KENTUCKY FUEL CORPORATION TAM'S NO. 1 SURFACE MINE	14-5005-COAL-S	S00300998B	1/13/2014	2/2/2014	20	Overweight;	\$747.40	\$0.00	2/10/2015	\$0.00	Raleigh		2/11/2014	3/1/2014	second
1/8/2014	KENTUCKY FUEL CORPORATION WV3	14-5006-COAL-S	S00501300B	1/13/2014	2/2/2014	1	Overweight;	\$814.00	\$0.00	2/10/2015	\$0.00	Logan		2/11/2014	3/2/2014	second
1/8/2014	RIVERSIDE ENERGY COMPANY, LLC BECKLEY CRYSTAL	14-5007-COAL-S	U00402199	1/13/2014	2/2/2014	4	Overweight;	\$266.60	\$0.00	1/21/2014	\$0.00	RALEIGH		2/11/2014	3/2/2014	second
1/8/2014	SELWYN COAL CORP. MINE #1	14-5008-COAL-S	U00401107	1/24/2014	2/13/2014	1	Overweight;	\$138.60	\$0.00	8/1/2014	\$0.00	McDowell		2/20/2014	3/6/2014	first

NOTICES OF VIOLATION ISSUED
7/1/2013 - 6/30/2014

Date Issued	Respondent Parties	Case Number	Site	Served	20 Days Up	No	Violation	Fine	Sum Of Adjustments	Latest Payment	Bal Due	County	Hearing Requ	Staff Memo Filed	Order Final	Offense No
1/8/2014	SOUTH FORK COAL COMPANY, LLC BLUE KNOB SURFACE MINE	14-5009-COAL-S	S00300511	1/16/2014	2/5/2014	29	Overweight;	\$5,681.40	\$0.00	2/14/2014	\$0.00	Greenbrier		2/11/2014	3/2/2014	second
1/21/2014	ALEX ENERGY, INC. SOUTH SURFACE NO 1 MINE	14-5010-COAL-S	S00301391A	1/24/2014	2/13/2014	15	Overweight;	\$153.00	\$0.00	2/11/2014	\$0.00	Logan		2/20/2014	3/6/2014	second
1/21/2014	BROOKS RUN MINING COMPANY, LLC WYOMING #2 MINE	14-5011-COAL-S	U00401289	1/24/2014	2/13/2014	9	Overweight;	\$2,833.80	\$0.00	1/29/2014	\$0.00	Wyoming		2/20/2014	3/7/2014	second
1/21/2014	ELK RUN COAL COMPANY, INC. REPUBLIC ENERGY	14-5012-COAL-S	S00302195	1/24/2014	2/13/2014	2	Overweight;	\$320.40	\$0.00	6/26/2014	\$0.00	Fayette		2/20/2014	3/7/2014	second
1/21/2014	RIVERSIDE ENERGY COMPANY, LLC BECKLEY CRYSTAL	14-5013-COAL-S	U00402199	1/24/2014	2/13/2014	5	Overweight;	\$2,189.00	\$0.00	2/11/2014	\$0.00	RALEIGH		2/20/2014	3/8/2014	second
1/21/2014	SOUTH FORK COAL COMPANY, LLC BLUE KNOB SURFACE MINE	14-5014-COAL-S	S00300511	1/24/2014	2/13/2014	55	Overweight;	\$7,240.40	\$0.00	2/14/2014	\$0.00	Greenbrier		2/20/2014	3/8/2014	second
1/21/2014	WWMV, LLC CAYMUS MINE	14-5015-COAL-S	U00300909	2/25/2014	3/17/2014	34	Overweight;	\$1,177.20	\$0.00	7/28/2015	\$0.00	Boone		3/14/2014	3/28/2014	second
2/7/2014	SOUTH FORK COAL COMPANY, LLC BLUE KNOB SURFACE MINE	14-5016-COAL-S	S00300511	2/19/2014	3/11/2014	43	Overweight;	\$5,602.20	\$0.00	3/31/2014	\$0.00	Greenbrier		3/14/2014	3/28/2014	second
2/7/2014	JMAC LEASING, INC. BRIAR MOUNTAIN SURFACE #1	14-5017-COAL-S	S00302005	2/11/2014	3/3/2014	27	Overweight;	\$869.40	\$0.00	2/14/2014	\$0.00	Kanawha		3/14/2014	3/28/2014	second
2/7/2014	CASE TRUCKING, LLC DALTON BRANCH STRIP MINE	14-5018-COAL-S	PSCDALTONS	2/11/2014	3/3/2014	6	Overweight;	\$795.20	\$0.00	7/23/2014	\$0.00	McDowell		3/14/2014	4/3/2014	second
2/7/2014	PRITCHARD MINING COMPANY, INC. DRY BRANCH NO. 1	14-5019-COAL-S	S00301400	2/11/2014	3/3/2014	21	Overweight;	\$293.70	\$0.00	2/21/2014	\$0.00	KANAWHA		3/14/2014	4/3/2014	second
2/7/2014	EASTERN ASSOCIATED COAL CORP. GATEWAY EAGLE MINE	14-5020-COAL-S	D00008482A	2/11/2014	3/3/2014	14	Overweight;	\$243.40	\$0.00	2/21/2014	\$0.00	Boone		3/14/2014	4/3/2014	second
2/7/2014	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING GRAPEVINE	14-5021-COAL-S	S00501901	2/11/2014	3/3/2014	8	Overweight;	\$1,118.20	\$0.00	3/5/2014	\$0.00	Mingo		3/14/2014	4/3/2014	second
2/7/2014	ALEX ENERGY, INC. SOUTH SURFACE NO 1 MINE	14-5022-COAL-S	S00301391A	2/11/2014	3/3/2014	19	Overweight;	\$136.80	\$0.00	3/31/2014	\$0.00	Logan		3/14/2014	4/3/2014	second
2/7/2014	BILLY RAY HALL, JR.	14-5023-COAL-D		2/18/2014	3/10/2014		Overweight; - Citation	\$0.00	\$0.00		\$0.00		4/7/2014	3/14/2014	2/5/2015	first
2/7/2014	BILLY R. HALL JR. AND CHRISTY L. HALL D/B/A W & H TRUCKING COMPANY	14-5023-COAL-O		2/18/2014	3/10/2014		Overweight; - Citation	\$0.00	\$0.00		\$0.00		4/7/2014	3/14/2014	2/5/2015	first
2/7/2014	STOLLINGS TRUCKING COMPANY, INC. GARLAND SURFACE MINE	14-5023-COAL-S	S00400507A	2/11/2014	3/3/2014	1	Overweight; - Citation	\$820.00	\$0.00	4/17/2014	\$0.00	McDowell	4/7/2014	3/14/2014	2/5/2015	second
2/18/2014	ARGUS ENERGY, LLC KIAH CREEK PREP PLANT	14-5024-COAL-S	L00000822	2/26/2014	3/18/2014	14	Overweight;	\$2,185.00	\$0.00	3/24/2014	\$0.00	Wayne		3/14/2014	4/6/2014	second
2/18/2014	STIRRAT COAL COMPANY STIRRAT PLANT	14-5025-COAL-S	PSCSTIRRAT	2/21/2014	3/13/2014	5	Overweight;	\$204.80	\$0.00	2/26/2014	\$0.00	Logan		3/14/2014	4/6/2014	first
2/18/2014	SOUTH FORK COAL COMPANY, LLC BLUE KNOB SURFACE MINE	14-5026-COAL-S	S00300511	2/21/2014	3/13/2014	14	Overweight;	\$828.00	\$0.00	3/24/2014	\$0.00	Greenbrier		3/14/2014	4/6/2014	second
2/18/2014	CARETTA MINERALS, LLC RED ASH HIGHWALL MINE #1	14-5027-COAL-S	S00302011	2/21/2014	3/13/2014	7	Overweight;	\$689.20	\$0.00	4/3/2014	\$0.00	McDowell		3/14/2014	4/6/2014	second
2/18/2014	JMAC LEASING, INC. BRIAR MOUNTAIN SURFACE #1	14-5028-COAL-S	S00302005	2/25/2014	3/17/2014	13	Overweight;	\$987.40	\$0.00	2/27/2014	\$0.00	Kanawha		3/14/2014	4/6/2014	second
2/18/2014	WWMV, LLC CAYMUS MINE	14-5029-COAL-S	U00300909	2/21/2014	3/13/2014	42	Overweight;	\$2,437.60	\$0.00	6/23/2015	\$0.00	Boone		3/14/2014	4/7/2014	second

9/9/2019

NOTICES OF VIOLATION ISSUED
7/1/2013 - 6/30/2014

Date Issued	Respondent Parties	Case Number	Site	Served	20 Days Up	No	Violation	Fine	Sum Of Adjustments	Latest Payment	Bal Due	County	Hearing Requ	Staff Memo Filed	Order Final	Offense No
2/18/2014	MID-VOL COAL SALES, INC. ECKMAN STRIP	14-5030-COAL-S	S00401096A	2/21/2014	3/13/2014	4	Overweight;	\$73.60	\$0.00	2/26/2014	\$0.00	MCDOWELL		3/14/2014	4/7/2014	second
2/18/2014	EASTERN ASSOCIATED COAL CORP. GATEWAY EAGLE MINE	14-5031-COAL-S	D00008482A	2/21/2014	3/13/2014	11	Overweight;	\$229.00	\$0.00	3/5/2014	\$0.00	Boone		3/14/2014	4/7/2014	second
2/18/2014	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING GRAPEVINE	14-5032-COAL-S	S00501901	2/20/2014	3/12/2014	9	Overweight;	\$670.20	\$0.00	3/13/2014	\$0.00	Mingo		3/14/2014	4/7/2014	second
2/18/2014	MINING REPAIR SPECIALISTS, INC. HOLY SMOKE COAL	14-5033-COAL-S	C00004447	2/25/2014	3/17/2014	21	Overweight;	\$339.20	\$0.00	3/24/2014	\$0.00	Logan		3/14/2014	4/7/2014	first
2/18/2014	KENTUCKY FUEL CORPORATION TAM'S NO. 1 SURFACE MINE	14-5034-COAL-S	S00300998B	2/21/2014	3/13/2014	16	Overweight;	\$1,266.20	\$0.00	2/10/2015	\$0.00	Raleigh		3/14/2014	4/7/2014	second
2/18/2014	BROOKS RUN MINING COMPANY, LLC WYOMING #2 MINE	14-5035-COAL-S	U00401289	2/24/2014	3/16/2014	12	Overweight;	\$365.20	\$0.00	3/5/2014	\$0.00	Wyoming		4/2/2014	4/18/2014	second
3/4/2014	ARGUS ENERGY, LLC KIAH CREEK PREP PLANT	14-5036-COAL-S	L00000822	3/7/2014	3/27/2014	50	Overweight;	\$2,727.50	\$0.00	3/24/2014	\$0.00	Wayne		4/2/2014	4/18/2014	second
3/4/2014	KENTUCKY FUEL CORPORATION TAM'S NO. 1 SURFACE MINE	14-5037-COAL-S	S00300998B	3/6/2014	3/26/2014	8	Overweight;	\$414.60	\$0.00	2/10/2015	\$0.00	Raleigh		4/2/2014	4/19/2014	second
3/4/2014	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING GRAPEVINE	14-5038-COAL-S	S00501901	3/6/2014	3/26/2014	11	Overweight;	\$410.60	\$0.00	3/25/2014	\$0.00	Mingo		4/2/2014	4/19/2014	second
3/4/2014	WWMV, LLC CAYMUS MINE	14-5039-COAL-S	U00300909	3/6/2014	3/26/2014	4	Overweight;	\$403.80	\$0.00	9/25/2015	\$0.00	Boone		4/2/2014	4/20/2014	second
3/4/2014	BROOKS RUN MINING COMPANY, LLC STILL RUN NO. 3	14-5040-COAL-S	U00400996	3/7/2014	3/27/2014	7	Overweight;	\$1,869.00	\$0.00	3/12/2014	\$0.00	Wyoming		4/2/2014	4/20/2014	second
3/17/2014	ARGUS ENERGY, LLC KIAH CREEK PREP PLANT	14-5041-COAL-S	L00000822	3/18/2014	4/7/2014	3	Overweight;	\$282.00	\$0.00	4/14/2014	\$0.00	Wayne		4/11/2014	5/8/2014	second
3/17/2014	CASE TRUCKING, LLC DALTON BRANCH STRIP MINE	14-5042-COAL-S	PSCDALTONS	3/19/2014	4/8/2014	2	Overweight;	\$264.80	\$0.00	7/23/2014	\$0.00	McDowell		4/11/2014	5/8/2014	second
3/17/2014	TYLER MORGAN, LLC FOUR MILE FORK # 2	14-5043-COAL-S	PSCFORKNO2	3/19/2014	4/8/2014	15	Overweight;	\$356.70	\$0.00	4/1/2014	\$0.00	Kanawha		4/11/2014	5/8/2014	second
3/17/2014	TAYLOR ROSE ENERGY, LLC TAYLOR ROSE SITE NO. 1	14-5044-COAL-S	PSC TAYROSE	3/20/2014	4/9/2014	2	Overweight;	\$199.20	\$0.00	4/17/2014	\$0.00	Nicholas		4/11/2014	5/8/2014	first
3/17/2014	PRITCHARD MINING COMPANY, INC. DRY BRANCH NO. 1	14-5045-COAL-S	S00301400	3/19/2014	4/8/2014	18	Overweight;	\$1,585.60	\$0.00	4/1/2014	\$0.00	KANAWHA		4/11/2014	5/10/2014	second
3/17/2014	SPRING CREEK ENERGY COMPANY, LLC ROCK CAMP SURFACE NO. 1	14-5046-COAL-S	S00302210	3/19/2014	4/8/2014	2	Overweight;	\$936.40	\$0.00	4/2/2014	\$0.00	Nicholas		4/11/2014	5/10/2014	second
3/17/2014	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING GRAPEVINE	14-5047-COAL-S	S00501901	3/19/2014	4/8/2014	8	Overweight;	\$127.40	\$0.00	4/3/2014	\$0.00	Mingo		4/11/2014	5/10/2014	second
4/2/2014	GERONIMO COAL, INC. CARETTA #3	14-5048-COAL-S	PSCGERONI3	4/7/2014	4/27/2014	13	Overweight;	\$896.80	\$0.00	5/27/2014	\$0.00	McDowell		4/30/2014	5/12/2014	second
4/2/2014	STIRRAT COAL COMPANY STIRRAT PLANT	14-5049-COAL-S	PSCSTIRRAT	4/7/2014	4/27/2014	12	Overweight;	\$364.00	\$0.00	4/17/2014	\$0.00	Logan		4/30/2014	5/12/2014	second
4/2/2014	TAYLOR ROSE ENERGY, LLC TAYLOR ROSE SITE NO. 1	14-5050-COAL-S	PSC TAYROSE	4/7/2014	4/27/2014	6	Overweight;	\$142.40	\$0.00	4/17/2014	\$0.00	Nicholas		4/30/2014	5/12/2014	first
4/2/2014	MAPLE COAL COMPANY SYCAMORE SURFACE	14-5051-COAL-S	S20304191B	4/7/2014	4/27/2014	14	Overweight;	\$236.20	\$0.00	4/14/2014	\$0.00	Fayette		4/30/2014	5/12/2014	first

NOTICES OF VIOLATION ISSUED
7/1/2013 - 6/30/2014

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4/2/2014	S & M ENERGY RESOURCES, LLC S & M MINE NO. 1	14-5052-COAL-S	U00400410	4/7/2014	4/27/2014	1	Overweight;	\$152.40	\$0.00	4/23/2014	\$0.00	Wyoming		4/30/2014	5/16/2014	first
4/2/2014	DDS LEASING, INC. HARMON BRANCH NO. 2	14-5053-COAL-S	U00400604	4/7/2014	4/27/2014	11	Overweight;	\$134.60	\$0.00	5/27/2014	\$0.00	McDowell		4/30/2014	5/16/2014	second
4/2/2014	RIVERSIDE ENERGY COMPANY, LLC BECKLEY CRYSTAL	14-5054-COAL-S	U00402199	4/6/2014	4/26/2014	8	Overweight;	\$340.00	\$0.00	4/16/2014	\$0.00	RALEIGH		4/30/2014	5/17/2014	second
4/14/2014	STIRRAT COAL COMPANY STIRRAT PLANT	14-5055-COAL-S	PSCSTIRRAT	4/21/2014	5/11/2014	5	Overweight;	\$312.60	\$0.00	5/7/2014	\$0.00	Logan		5/14/2014	5/26/2014	second
4/14/2014	PRITCHARD MINING COMPANY, INC. DRY BRANCH NO. 1	14-5056-COAL-S	S00301400	4/17/2014	5/7/2014	18	Overweight;	\$2,804.20	\$0.00	4/30/2014	\$0.00	KANAWHA		5/14/2014	5/26/2014	second
4/14/2014	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING REMINING NO. 3	14-5057-COAL-S	S00501404A	4/16/2014	5/6/2014	5	Overweight;	\$519.60	\$0.00	4/29/2014	\$0.00	Mingo		5/14/2014	5/29/2014	second
4/14/2014	ALEX ENERGY, INC. NORTH SURFACE NO. 1	14-5058-COAL-S	S00501796	4/16/2014	5/6/2014	8	Overweight;	\$1,076.40	\$0.00	5/7/2014	\$0.00	Logan		5/14/2014	5/29/2014	second
4/14/2014	ROCKHOUSE CREEK DEVELOPMENT, LLC NO. 2 MINE	14-5059-COAL-S	U00506489D	4/16/2014	5/6/2014	5	Overweight;	\$584.20	\$0.00	7/21/2014	\$0.00	LOGAN		5/14/2014	5/31/2014	second
4/16/2014	PANTHER, LLC PANTHER COAL CLEAN PLANT	14-5060-COAL-S	L00000713	4/17/2014		1	Overweight;	\$864.00	\$864.00	5/17/2014	\$0.00	KANAWHA		4/30/2014	5/17/2014	second
4/21/2014	SOUTH FORK COAL COMPANY, LLC CLEARCO PREP PLANT & LOADOUT	14-5061-COAL-R	L00000938	4/23/2014	5/13/2014	10	Reporting;	\$1,000.00	\$0.00	5/6/2014	\$0.00	Greenbrier		5/14/2014	5/31/2014	second
4/28/2014	ALEX ENERGY, INC. SOUTH SURFACE NO 1 MINE	14-5062-COAL-S	S00301391A	5/1/2014	5/21/2014	24	Overweight;	\$389.00	\$0.00	5/14/2014	\$0.00	Logan		6/2/2014	6/20/2014	second
4/28/2014	STOLLINGS TRUCKING COMPANY, INC. GARLAND SURFACE MINE	14-5063-COAL-S	S00400507A	5/1/2014	5/21/2014	7	Overweight;	\$124.20	\$0.00	6/17/2014	\$0.00	McDowell		6/2/2014	6/20/2014	second
4/28/2014	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING REMINING NO. 3	14-5064-COAL-S	S00501404A	5/5/2014	5/25/2014	2	Overweight;	\$256.60	\$0.00	5/28/2014	\$0.00	Mingo		6/2/2014	6/20/2014	second
4/28/2014	ALEX ENERGY, INC. NORTH SURFACE NO. 1	14-5065-COAL-S	S00501796	5/1/2014	5/21/2014	9	Overweight;	\$3,851.00	\$0.00	5/14/2014	\$0.00	Logan		6/2/2014	6/21/2014	second
4/28/2014	WWMV, LLC CAYMUS MINE	14-5066-COAL-S	U00300909	5/1/2014	5/21/2014	26	Overweight;	\$238.80	\$0.00	7/28/2015	\$0.00	Boone		6/2/2014	6/21/2014	second
5/12/2014	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	14-5067-COAL-S	S0050786	5/16/2014	6/5/2014	7	Overweight;	\$439.40	\$0.00	3/6/2015	\$0.00	Boone		6/16/2014	7/12/2014	second
5/12/2014	SOUTH FORK COAL COMPANY, LLC BLUE KNOB SURFACE MINE	14-5068-COAL-S	S00300511	5/15/2014	6/4/2014	14	Overweight;	\$369.20	\$0.00	2/18/2015	\$0.00	Greenbrier		6/16/2014	7/12/2014	second
5/12/2014	TYLER MORGAN, LLC FOUR MILE FORK # 2	14-5069-COAL-S	PSCFORKNO2	5/15/2014	6/4/2014	5	Overweight;	\$895.40	\$0.00	5/27/2014	\$0.00	Kanawha		6/16/2014	7/13/2014	second
5/12/2014	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING REMINING NO. 3	14-5070-COAL-S	S00501404A	5/15/2014	6/4/2014	24	Overweight;	\$1,835.80	\$0.00	6/26/2014	\$0.00	Mingo		6/16/2014	7/13/2014	second
5/27/2014	JUPITER HOLDINGS, LLC CALLISTO SURFACE MINE (THUNDERHILL)	14-5071-COAL-S	S00500900	5/29/2014	6/18/2014	5	Overweight;	\$336.20	\$0.00	6/27/2014	\$0.00	Boone		6/26/2014	7/18/2014	first
5/27/2014	GERONIMO COAL, INC. CARETTA #3	14-5072-COAL-S	PSCGERONI3	5/29/2014	6/18/2014	18	Overweight;	\$1,036.60	\$0.00	7/3/2014	\$0.00	McDowell		6/26/2014	7/18/2014	second
5/27/2014	MID-VOL COAL SALES, INC. ECKMAN STRIP	14-5073-COAL-S	S00401096A	5/29/2014	6/18/2014	4	Overweight;	\$1,200.50	\$0.00	8/5/2014	\$0.00	MCDOWELL		6/26/2014	7/24/2014	second

NOTICES OF VIOLATION ISSUED
7/1/2013 - 6/30/2014

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5/27/2014	DDS LEASING, INC. HARMON BRANCH NO. 2	14-5074-COAL-S	U00400604	5/29/2014	6/18/2014	7	Overweight;	\$298.80	\$0.00	7/3/2014	\$0.00	McDowell		6/26/2014	7/24/2014	second
5/27/2014	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING REMINING NO. 3	14-5075-COAL-S	S00501404A	6/3/2014	6/23/2014	10	Overweight;	\$630.80	\$0.00	6/26/2014	\$0.00	Mingo		6/26/2014	7/24/2014	second
6/16/2014	SOUTH FORK COAL COMPANY, LLC BLUE KNOB SURFACE MINE	14-5076-COAL-S	S00300511	6/20/2014	7/10/2014	12	Overweight;	\$396.20	\$0.00	8/5/2014	\$0.00	Greenbrier		7/22/2014	8/7/2014	second
6/16/2014	PRITCHARD MINING COMPANY, INC. DRY BRANCH NO. 1	14-5077-COAL-S	S00301400	6/20/2014	7/10/2014	4	Overweight;	\$302.70	\$0.00	7/3/2014	\$0.00	KANAWHA		7/22/2014	8/7/2014	second
6/16/2014	WEST FORK COAL, LLC F7	14-5078-COAL-S	S20400500	6/25/2014	7/15/2014	10	Overweight;	\$475.00	\$0.00	6/27/2014	\$0.00	Boone		7/22/2014	8/8/2014	first
6/16/2014	MATE CREEK ENERGY, LLC MATE CREEK LOAD-OUT	14-5079-COAL-S	L00000407	6/27/2014	7/17/2014	1	Overweight;	\$139.80	\$0.00	8/28/2014	\$0.00	MINGO		7/22/2014	8/8/2014	first
6/16/2014	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING REMINING NO. 3	14-5080-COAL-S	S00501404A	6/20/2014	7/10/2014	13	Overweight;	\$130.00	\$0.00	6/26/2014	\$0.00	Mingo		7/22/2014	8/8/2014	second
6/18/2014	BIZZACK CONSTRUCTION, LLC COALFIELDS EXPRESSWAY	14-5081-COAL-S	PSCBIZZACK	6/25/2014	7/15/2014	2	Overweight;	\$368.80	\$0.00	6/30/2014	\$0.00	Raleigh		7/22/2014	8/8/2014	second
6/24/2014	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING REMINING NO. 3	14-5082-COAL-S	S00501404A	6/27/2014	7/17/2014	18	Overweight;	\$1,065.60	\$0.00	2/12/2015	\$0.00	Mingo		7/22/2014	8/9/2014	second
6/24/2014	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	14-5083-COAL-S	S0050786	6/27/2014	7/17/2014	7	Overweight;	\$339.40	\$0.00	8/25/2014	\$0.00	Boone		7/22/2014	8/9/2014	second
6/24/2014	JUPITER HOLDINGS, LLC CALLISTO SURFACE MINE (THUNDERHILL)	14-5084-COAL-S	S00500900	6/28/2014	7/18/2014	27	Overweight;	\$155.40	\$0.00	8/5/2014	\$0.00	Boone		7/22/2014	8/9/2014	first
6/24/2014	WWMV, LLC CAYMUS MINE	14-5085-COAL-S	U00300909	6/27/2014	7/17/2014	10	Overweight;	\$1,067.00	\$0.00	1/20/2016	\$0.00	Boone		7/22/2014	8/9/2014	second
6/24/2014	PRITCHARD MINING COMPANY, INC DRY BRANCH NO. 1	14-5086-COAL-S	S00301400	6/27/2014	7/17/2014	5	Overweight;	\$275.60	\$0.00	7/17/2014	\$0.00	KANAWHA		7/22/2014	8/10/2014	second
6/24/2014	WEST FORK COAL, LLC F7	14-5087-COAL-S	S20400500	7/2/2014	7/22/2014	26	Overweight;	\$1,454.00	\$0.00	7/29/2014	\$0.00	Boone		7/22/2014	8/10/2014	first
		151				1570		\$157,038.80	\$989.40							

NOTICES OF VIOLATION
ISSUED 7/1/2014 - 6/30/2015

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7/10/2014	COVINGTON COAL COMPANY, LLC BULL CREEK SURFACE MINE	14-5088-COAL-S	S20501702	7/16/2014	8/5/2014	2	Overweight;	\$136.00	\$0.00	2/6/2015	\$0.00	Boone		8/7/2014	8/23/2014	first
7/10/2014	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	14-5089-COAL-S	S0050786	7/25/2014	8/14/2014	7	Overweight;	\$362.60	\$0.00	3/6/2015	\$0.00	Boone		8/7/2014	8/23/2014	second
7/10/2014	GERONIMO COAL, INC. CARETTA #3	14-5090-COAL-S	PSCGERONI3	7/16/2014	8/5/2014	17	Overweight;	\$799.80	\$0.00	8/19/2014	\$0.00	McDowell		8/7/2014	8/24/2014	second
7/10/2014	WEST FORK COAL, LLC F7	14-5091-COAL-S	S20400500	7/16/2014	8/5/2014	43	Overweight;	\$3,176.00	\$0.00	7/29/2014	\$0.00	Boone		8/7/2014	8/24/2014	first
7/10/2014	BANDMILL COAL COMPANY PREP PLANT-RUM CREEK	14-5092-COAL-S	L00000746			4	Overweight;	\$182.00	\$0.00	7/21/2014	\$0.00	LOGAN		8/7/2014	8/25/2014	first
7/10/2014	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING GRAPEVINE	14-5093-COAL-S	S00501901	7/14/2014	8/3/2014	16	Overweight;	\$424.32	\$0.00	7/28/2014	\$0.00	Mingo		8/7/2014	8/25/2014	second
7/10/2014	ROCKHOUSE CREEK DEVELOPMENT, LLC NO. 2 MINE	14-5094-COAL-S	U00506489D	7/14/2014	8/3/2014	4	Overweight;	\$307.20	\$0.00	7/28/2014	\$0.00	LOGAN		8/7/2014	8/25/2014	second
7/10/2014	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING REMINING NO. 3	14-5095-COAL-S	S00501404A	7/14/2014	8/3/2014	18	Overweight;	\$263.00	\$0.00	7/28/2014	\$0.00	Mingo		8/7/2014	8/25/2014	second
7/21/2014	BROOKS RUN MINING COMPANY, LLC STILL RUN NO. 3	14-5096-COAL-S	U00400996	7/23/2014	8/12/2014	2	Overweight;	\$1,976.60	\$0.00	7/29/2014	\$0.00	Wyoming		8/22/2014	9/7/2014	second
7/21/2014	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING REMINING NO. 3	14-5097-COAL-S	S00501404A	7/23/2014	8/12/2014	3	Overweight;	\$256.40	\$0.00	8/13/2014	\$0.00	Mingo		8/22/2014	9/7/2014	second
7/21/2014	PRITCHARD MINING COMPANY, INC. DRY BRANCH NO. 1	14-5098-COAL-S	S00301400	7/24/2014	8/13/2014	3	Overweight;	\$1,337.20	\$0.00	8/5/2014	\$0.00	KANAWHA		8/22/2014	9/7/2014	second
7/21/2014	RIVERSIDE ENERGY COMPANY, LLC BECKLEY CRYSTAL	14-5099-COAL-S	U00402199	7/24/2014	8/13/2014	9	Overweight;	\$386.20	\$0.00	7/29/2014	\$0.00	RALEIGH		8/22/2014	9/7/2014	second
7/21/2014	ROCKHOUSE CREEK DEVELOPMENT, LLC NO. 2 MINE	14-5100-COAL-S	U00506489D	7/24/2014	8/13/2014	1	Overweight;	\$244.00	\$0.00	8/13/2014	\$0.00	LOGAN		8/22/2014	9/7/2014	second
7/21/2014	WEST FORK COAL, LLC F7	14-5101-COAL-S	S20400500	8/13/2014	9/2/2014	5	Overweight;	\$186.60	\$0.00	3/2/2015	\$0.00	Boone		9/4/2014	9/21/2014	first
7/31/2014	STIRRAT COAL COMPANY STIRRAT PLANT	14-5102-COAL-S	PSCSTIRRAT	8/1/2014	8/21/2014	2	Overweight;	\$917.20	\$0.00	8/11/2014	\$0.00	Logan		9/4/2014	9/21/2014	second
8/1/2014	EMERALD PROCESSING, LIMITED LIABILITY COMPANY SOUTH HOLLOW PLANT	14-5103-COAL-S	L00000770	8/18/2014	9/7/2014	5	Reporting;	\$500.00	\$0.00	8/29/2014	\$0.00	KANAWHA		9/4/2014	9/21/2014	second
8/6/2014	SOUTH FORK COAL COMPANY, LLC BLUE KNOB SURFACE MINE	14-5104-COAL-S	S00300511	8/7/2014	8/27/2014	14	Overweight;	\$166.80	\$0.00	2/18/2015	\$0.00	Greenbrier		9/4/2014	9/28/2014	second
8/6/2014	GERONIMO COAL, INC. CARETTA #3	14-5105-COAL-S	PSCGERONI3	8/7/2014	8/27/2014	19	Overweight;	\$216.00	\$0.00	8/19/2014	\$0.00	McDowell		9/4/2014	9/28/2014	second
8/6/2014	ELK RUN COAL COMPANY, INC. CHESS COAL PROC. PL.	14-5106-COAL-S	L00000083	8/11/2014	8/31/2014	3	Overweight;	\$99.40	\$0.00	9/29/2014	\$0.00	BOONE		9/4/2014	9/28/2014	second
8/6/2014	PRITCHARD MINING COMPANY, INC. DRY BRANCH NO. 1	14-5107-COAL-S	S00301400	8/7/2014	8/27/2014	6	Overweight;	\$284.40	\$0.00	8/22/2014	\$0.00	KANAWHA		9/4/2014	9/29/2014	second

9/9/2019

NOTICES OF VIOLATION
ISSUED 7/1/2014 - 6/30/2015

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8/6/2014	TYLER MORGAN, LLC FOUR MILE FORK # 2	14-5108-COAL-S	PSCFORKNO2	8/7/2014	8/27/2014	1	Overweight;	\$840.00	\$0.00	8/29/2014	\$0.00	Kanawha		9/4/2014	9/29/2014	second
8/6/2014	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING REMINING NO. 3	14-5109-COAL-S	S00501404A	8/7/2014	8/27/2014	16	Overweight;	\$513.00	\$0.00	9/11/2014	\$0.00	Mingo		9/4/2014	9/29/2014	second
8/13/2014	STEVEN HUGHES	14-5110-COAL-D		8/20/2014	9/9/2014		Speeding; - Citation	\$0.00	\$0.00		\$0.00			9/16/2014	10/2/2014	first
8/22/2014	BIZZACK CONSTRUCTION, LLC COALFIELDS EXPRESSWAY	14-5111-COAL-S	PSCBIZZACK	9/2/2014	9/22/2014	5	Overweight;	\$547.40	\$0.00	9/10/2014	\$0.00	Raleigh		9/24/2014	10/4/2014	second
8/22/2014	BROOKS RUN MINING COMPANY, LLC MINE 4 DEEP MINE	14-5112-COAL-S	U00000620F	8/25/2014	9/14/2014	5	Overweight;	\$117.80	\$0.00	9/11/2014	\$0.00	Braxton		9/16/2014	10/2/2014	second
8/22/2014	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING GRAPEVINE	14-5113-COAL-S	S00501901	8/25/2014	9/14/2014	3	Overweight;	\$244.80	\$0.00	9/29/2014	\$0.00	Mingo		9/16/2014	10/2/2014	second
8/22/2014	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING REMINING NO. 3	14-5114-COAL-S	S00501404A	8/25/2014	9/14/2014	12	Overweight;	\$1,184.20	\$0.00	9/29/2014	\$0.00	Mingo		9/16/2014	10/3/2014	second
8/22/2014	ELK RUN COAL COMPANY, INC. CHESS COAL PROC. PL.	14-5115-COAL-S	L00000083	8/25/2014	9/14/2014	2	Overweight;	\$599.00	\$0.00	3/6/2015	\$0.00	BOONE		9/16/2014	10/3/2014	second
8/22/2014	JUPITER HOLDINGS, LLC CALLISTO SURFACE MINE (THUNDERHILL)	14-5116-COAL-S	S00500900	8/25/2014	9/14/2014	9	Overweight;	\$135.00	\$0.00	8/29/2014	\$0.00	Boone		9/16/2014	10/3/2014	second
8/22/2014	SOUTH FORK COAL COMPANY, LLC BLUE KNOB SURFACE MINE	14-5117-COAL-S	S00300511	8/25/2014	9/14/2014	21	Overweight;	\$230.40	\$0.00	10/8/2014	\$0.00	Greenbrier		9/16/2014	10/4/2014	second
8/22/2014	TYLER MORGAN, LLC FOUR MILE FORK # 2	14-5118-COAL-S	PSCFORKNO2	8/25/2014	9/14/2014	1	Overweight;	\$940.00	\$0.00	9/4/2014	\$0.00	Kanawha		9/16/2014	10/4/2014	second
8/22/2014	WEST FORK COAL, LLC F7	14-5119-COAL-S	S20400500	8/25/2014	9/14/2014	6	Overweight;	\$121.60	\$0.00	9/9/2014	\$0.00	Boone		9/16/2014	10/4/2014	second
9/2/2014	SOUTH FORK COAL COMPANY, LLC BLUE KNOB SURFACE MINE	14-5120-COAL-S	S00300511	9/9/2014	9/29/2014	37	Overweight;	\$734.00	\$0.00	10/8/2014	\$0.00	Greenbrier		10/7/2014	11/1/2014	second
9/2/2014	BIZZACK CONSTRUCTION, LLC COALFIELDS EXPRESSWAY	14-5121-COAL-S	PSCBIZZACK	10/2/2014	10/22/2014	1	Overweight;	\$242.00	\$0.00	10/10/2014	\$0.00	Raleigh		10/31/2014	11/28/2014	second
9/2/2014	JMAC LEASING, INC. BRIAR MOUNTAIN SURFACE #1	14-5122-COAL-S	S00302005	9/8/2014	9/28/2014	1	Overweight;	\$1,198.00	\$0.00	9/10/2014	\$0.00	Kanawha		10/7/2014	11/1/2014	second
9/2/2014	ELK RUN COAL COMPANY, INC. CHESS COAL PROC. PL.	14-5123-COAL-S	L00000083	9/8/2014	9/28/2014	9	Overweight;	\$811.40	\$0.00	10/16/2014	\$0.00	BOONE		10/7/2014	11/1/2014	second
9/2/2014	WEST FORK COAL, LLC F7	14-5124-COAL-S	S20400500	9/10/2014	9/30/2014	14	Overweight;	\$112.80	\$0.00	3/2/2015	\$0.00	Boone		10/7/2014	11/2/2014	second
9/2/2014	ROCKHOUSE CREEK DEVELOPMENT, LLC NO. 2 MINE	14-5125-COAL-S	U00506489D	9/8/2014	9/28/2014	4	Overweight;	\$919.80	\$0.00	9/17/2015	\$0.00	LOGAN		10/7/2014	11/2/2014	second
9/2/2014	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING REMINING NO. 3	14-5126-COAL-S	S00501404A	9/8/2014	9/28/2014	6	Overweight;	\$937.40	\$0.00	9/29/2014	\$0.00	Mingo		10/7/2014	11/2/2014	second
9/15/2014	SOUTH FORK COAL COMPANY, LLC BLUE KNOB SURFACE MINE	14-5127-COAL-S	S00300511	9/19/2014	10/9/2014	35	Overweight;	\$1,416.40	\$0.00	10/8/2014	\$0.00	Greenbrier		10/31/2014	11/28/2014	second

NOTICES OF VIOLATION
ISSUED 7/1/2014 - 6/30/2015

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9/15/2014	JMAC LEASING, INC. BRIAR MOUNTAIN SURFACE #1	14-5128-COAL-S	S00302005	9/19/2014	10/9/2014	1	Overweight;	\$334.00	\$0.00	11/24/2014	\$0.00	Kanawha		10/31/2014	11/28/2014	second
9/15/2014	PRITCHARD MINING COMPANY, INC. DRY BRANCH NO. 1	14-5129-COAL-S	S00301400	9/20/2014	10/10/2014	5	Overweight;	\$903.10	\$0.00	10/7/2014	\$0.00	KANAWHA		10/31/2014	11/28/2014	second
9/15/2014	WEST FORK COAL, LLC F7	14-5130-COAL-S	S20400500	9/19/2014	10/9/2014	11	Overweight;	\$181.00	\$0.00	10/17/2014	\$0.00	Boone		10/31/2014	11/28/2014	second
9/29/2014	SOUTH FORK COAL COMPANY, LLC BLUE KNOB SURFACE MINE	14-5131-COAL-S	S00300511	10/3/2014	10/23/2014	33	Overweight;	\$1,944.60	\$0.00	12/2/2014	\$0.00	Greenbrier		10/31/2014	11/28/2014	second
9/29/2014	BROOKS RUN MINING COMPANY, LLC MINE 4 DEEP MINE	14-5132-COAL-S	U00000620F	10/2/2014	10/22/2014	5	Overweight;	\$330.80	\$0.00	11/5/2014	\$0.00	Braxton		10/31/2014	11/28/2014	second
9/29/2014	BIZZACK CONSTRUCTION, LLC COALFIELDS EXPRESSWAY	14-5133-COAL-S	PSCBIZZACK	10/2/2014	10/22/2014	16	Overweight;	\$1,211.60	\$0.00	10/16/2014	\$0.00	Raleigh		10/31/2014	11/28/2014	second
9/29/2014	RAVEN CREST CONTRACTING, LLC BOONE NORTH NO. 2 SURFACE MINE	14-5134-COAL-S	S00500803	10/2/2014	10/22/2014	3	Overweight;	\$387.20	\$0.00	2/27/2015	\$0.00	Boone		10/31/2014	11/28/2014	first
9/29/2014	COVINGTON COAL COMPANY, LLC BULL CREEK SURFACE MINE	14-5135-COAL-S	S20501702	10/7/2014	10/27/2014	3	Overweight;	\$306.00	\$0.00	2/6/2015	\$0.00	Boone		10/31/2014	11/30/2014	second
9/29/2014	ELK RUN COAL COMPANY, INC. CHESS COAL PROC. PL.	14-5136-COAL-S	L00000083	10/1/2014	10/21/2014	6	Overweight;	\$2,092.60	\$0.00	3/6/2015	\$0.00	BOONE		10/31/2014	11/30/2014	second
9/29/2014	WEST FORK COAL, LLC F7	14-5137-COAL-S	S20400500	10/1/2014	10/21/2014	18	Overweight;	\$499.20	\$0.00	10/17/2014	\$0.00	Boone		10/31/2014	12/1/2014	second
9/29/2014	ROCKHOUSE CREEK DEVELOPMENT, LLC NO. 2 MINE	14-5138-COAL-S	U00506489D	10/1/2014	10/21/2014	2	Overweight;	\$333.40	\$0.00	3/23/2015	\$0.00	LOGAN		10/31/2014	12/1/2014	second
9/29/2014	STIRRAT COAL COMPANY STIRRAT PLANT	14-5139-COAL-S	PSCSTIRRAT	9/29/2014	10/19/2014	22	Overweight;	\$272.60	\$0.00	10/14/2014	\$0.00	Logan		10/31/2014	12/1/2014	second
10/14/2014	HAYDEN J. GRANVILL, JR. SOUTH FORK COAL COMPANY, LLC	14-5140-COAL-D		11/13/2014	12/3/2014		Speeding; - Citation	\$0.00	\$0.00		\$0.00			12/12/2014	12/28/2014	first
10/14/2014	BLUE KNOB SURFACE MINE BIZZACK CONSTRUCTION, LLC	14-5141-COAL-S	S00300511	10/20/2014	11/9/2014	1	Overweight;	\$984.00	\$0.00	12/2/2014	\$0.00	Greenbrier		11/20/2014	12/1/2014	second
10/14/2014	COALFIELDS EXPRESSWAY RAVEN CREST CONTRACTING, LLC	14-5142-COAL-S	PSCBIZZACK	10/20/2014	11/9/2014	25	Overweight;	\$687.80	\$0.00	10/28/2014	\$0.00	Raleigh		11/20/2014	12/6/2014	second
10/14/2014	BOONE NORTH NO. 2 SURFACE MINE ELK RUN COAL COMPANY, INC.	14-5143-COAL-S	S00500803	10/21/2014	11/10/2014	3	Overweight;	\$217.40	\$0.00	2/27/2015	\$0.00	Boone		11/20/2014	12/5/2014	first
10/14/2014	CHESS COAL PROC. PL. WEST FORK COAL, LLC	14-5144-COAL-S	L00000083	10/20/2014	11/9/2014	3	Overweight;	\$623.60	\$0.00	3/6/2015	\$0.00	BOONE		11/20/2014	12/5/2014	second
10/14/2014	F7 TYLER MORGAN, LLC	14-5145-COAL-S	S20400500	10/28/2014	11/17/2014	42	Overweight;	\$2,311.60	\$0.00	12/3/2014	\$0.00	Boone		11/20/2014	12/11/2014	second
10/14/2014	FOUR MILE FORK # 2 STIRRAT COAL COMPANY	14-5146-COAL-S	PSCFORKNO2	10/20/2014	11/9/2014	3	Overweight;	\$323.40	\$0.00	11/7/2014	\$0.00	Kanawha		11/20/2014	12/5/2014	second
10/14/2014	STIRRAT PLANT COVINGTON COAL COMPANY, LLC	14-5147-COAL-S	PSCSTIRRAT	10/20/2014	11/9/2014	13	Overweight;	\$354.00	\$0.00	10/24/2014	\$0.00	Logan		11/20/2014	12/11/2014	second
10/27/2014	BULL CREEK SURFACE MINE BROOKS RUN MINING COMPANY, LLC	14-5148-COAL-S	S20501702	10/31/2014	11/20/2014	2	Overweight;	\$263.80	\$0.00	2/6/2015	\$0.00	Boone		11/25/2014	12/11/2014	second
10/27/2014	MINE 4 DEEP MINE	14-5149-COAL-S	U00000620F	10/31/2014	11/20/2014	5	Overweight;	\$257.80	\$0.00	11/19/2014	\$0.00	Braxton		11/25/2014	12/12/2014	second

9/9/2019

NOTICES OF VIOLATION
ISSUED 7/1/2014 - 6/30/2015

Date Issued	Respondent Parties	Case Number	Site	Served	20 Days Up	No	Violation	Fine	Sum Of Adjustments	Latest Payment	Bal Due	County	Hearing Requ	Staff Memo Filed	Order Final	Offense No
10/27/2014	BIZZACK CONSTRUCTION, LLC COALFIELDS EXPRESSWAY	14-5150-COAL-S	PSCBIZZACK	10/31/2014	11/20/2014	4	Overweight;	\$360.80	\$0.00	11/7/2014	\$0.00	Raleigh		11/25/2014	12/12/2014	second
10/27/2014	JUPITER HOLDINGS, LLC CALLISTO SURFACE MINE (THUNDERHILL)	14-5151-COAL-S	S00500900	12/13/2014	1/2/2015	5	Overweight;	\$1,144.20	\$0.00	1/29/2015	\$0.00	Boone		1/8/2015	1/24/2015	second
11/13/2014	ALEX ENERGY, INC. NORTH SURFACE NO. 1	14-5152-COAL-S	S00501796	11/18/2014	12/8/2014	10	Overweight;	\$342.60	\$0.00	11/25/2014	\$0.00	Logan		12/12/2014	12/28/2014	second
11/13/2014	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING GRAPEVINE	14-5153-COAL-S	S00501901	11/18/2014	12/8/2014	12	Overweight;	\$286.60	\$0.00	1/5/2015	\$0.00	Mingo		12/12/2014	12/28/2014	second
11/13/2014	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING REMINING NO. 3	14-5154-COAL-S	S00501404A	11/18/2014	12/8/2014	14	Overweight;	\$375.60	\$0.00	1/5/2015	\$0.00	Mingo		12/12/2014	12/28/2014	second
11/13/2014	COVINGTON COAL COMPANY, LLC BULL CREEK SURFACE MINE	14-5155-COAL-S	S20501702	12/2/2014	12/22/2014	7	Overweight;	\$143.20	\$0.00	2/6/2015	\$0.00	Boone		12/30/2014	1/24/2015	second
11/13/2014	RAVEN CREST CONTRACTING, LLC BOONE NORTH NO. 2 SURFACE MINE	14-5156-COAL-S	S00500803	12/2/2014	12/22/2014	2	Overweight;	\$122.60	\$0.00	2/27/2015	\$0.00	Boone		12/30/2014	1/24/2015	first
11/13/2014	PRITCHARD MINING COMPANY, INC. DRY BRANCH NO. 1	14-5157-COAL-S	S00301400	11/18/2014	12/8/2014	9	Overweight;	\$665.40	\$0.00	12/16/2014	\$0.00	KANAWHA		12/12/2014	1/2/2015	second
11/24/2014	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING GRAPEVINE	14-5158-COAL-S	S00501901	11/26/2014	12/16/2014	9	Overweight;	\$390.80	\$0.00	1/5/2015	\$0.00	Mingo		12/30/2014	1/24/2015	second
11/24/2014	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING REMINING NO. 3	14-5159-COAL-S	S00501404A	11/26/2014	12/16/2014	17	Overweight;	\$2,255.40	\$0.00	1/5/2015	\$0.00	Mingo		12/30/2014	1/24/2015	second
11/24/2014	JMAC LEASING, INC. BRIAR MOUNTAIN SURFACE #1	14-5160-COAL-S	S00302005	11/28/2014	12/18/2014	5	Overweight;	\$432.20	\$0.00	12/2/2014	\$0.00	Kanawha		12/30/2014	1/24/2015	second
11/24/2014	STIRRAT COAL COMPANY STIRRAT PLANT	14-5161-COAL-S	PSCSTIRRAT	12/1/2014	12/21/2014	28	Overweight;	\$419.00	\$0.00	12/9/2014	\$0.00	Logan		12/30/2014	1/24/2015	second
11/24/2014	TYLER MORGAN, LLC FOUR MILE FORK # 2	14-5162-COAL-S	PSCFORKNO2	12/1/2014	12/21/2014	8	Overweight;	\$361.30	\$0.00	1/5/2015	\$0.00	Kanawha		12/30/2014	1/24/2015	second
11/24/2014	WEST FORK COAL, LLC F7	14-5163-COAL-S	S20400500	11/26/2014	12/16/2014	23	Overweight;	\$331.40	\$0.00	12/15/2014	\$0.00	Boone		12/30/2014	1/24/2015	second
12/2/2014	CHALMER BAILEY	14-5164-COAL-D	OUTOFSTATE	12/27/2014	1/16/2015		Overweight; - Citation	\$0.00	\$0.00		\$0.00			1/22/2015	11/26/2017	first
12/2/2014	BRC TRUCKING, LLC	14-5164-COAL-O	L00000750	12/5/2014	12/25/2014	1	Overweight; - Citation	\$0.00	\$0.00		\$0.00	WAYNE		1/22/2015	11/26/2017	first
12/8/2014	MID-VOL COAL SALES, INC. ECKMAN STRIP	14-5165-COAL-S	S00401096A	12/12/2014	1/1/2015	6	Overweight;	\$110.00	\$0.00	1/29/2015	\$0.00	MCDOWELL		2/19/2015	3/7/2015	second
12/8/2014	TYLER MORGAN, LLC FOUR MILE FORK # 2	14-5166-COAL-S	PSCFORKNO2	12/12/2014	1/1/2015	3	Overweight;	\$266.80	\$0.00	1/29/2015	\$0.00	Kanawha		2/19/2015	3/5/2015	second
12/8/2014	EASTERN ASSOCIATED COAL CORP GATEWAY EAGLE MINE	14-5167-COAL-S	D00008482A	12/12/2014	1/1/2015	4	Overweight;	\$112.20	\$0.00	1/29/2015	\$0.00	Boone		2/19/2015	3/5/2015	second
12/10/2014	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING REMINING NO. 3	14-5168-COAL-S	S00501404A	12/12/2014	1/1/2015	5	Overweight;	\$4,158.20	\$0.00	1/29/2015	\$0.00	Mingo		2/19/2015	3/7/2015	second

9/9/2019

NOTICES OF VIOLATION
ISSUED 7/1/2014 - 6/30/2015

Date Issued	Respondent Parties	Case Number	Site	Served	20 Days Up	No	Violation	Fine	Sum Of Adjustments	Latest Payment	Bal Due	County	Hearing Requ	Start Memo Filed	Order Final	Offense No
12/12/2014	STIRRAT COAL COMPANY STIRRAT PLANT	14-5169-COAL-S	PSCSTIRRAT	12/16/2014	1/5/2015	22	Overweight;	\$169.80	\$0.00	1/5/2015	\$0.00	Logan		2/19/2015	3/7/2015	second
12/22/2014	CONSOL OF KENTUCKY, INC. TWIN BRANCH SURFACE MINE (MT-101)	14-5170-COAL-S	S00500402	12/26/2014	1/15/2015	42	Overweight;	\$172.40	\$0.00	1/29/2015	\$0.00	Mingo		2/2/2015	3/2/2015	first
12/22/2014	EASTERN ASSOCIATED COAL CORP. GATEWAY EAGLE MINE	14-5171-COAL-S	D00008482A	12/24/2014	1/13/2015	12	Overweight;	\$216.80	\$0.00	1/29/2015	\$0.00	Boone		1/22/2015	3/2/2015	second
12/22/2014	STIRRAT COAL COMPANY STIRRAT PLANT	14-5172-COAL-S	PSCSTIRRAT			19	Overweight;	\$418.40	\$0.00	1/29/2015	\$0.00	Logan		2/2/2015	3/2/2015	second
12/22/2014	XMV, INC. VIRGINIA POINT	14-5173-COAL-S	PSCVAPOINT	12/29/2014	1/18/2015	2	Overweight;	\$167.60	\$0.00	2/13/2015	\$0.00	McDowell		1/22/2015	3/2/2015	first
1/6/2015	BLACK CASTLE MINING HOMER III	15-5001-COAL-S	L00000796	1/9/2015	1/29/2015	7	Overweight;	\$156.00	\$0.00	2/9/2015	\$0.00	Boone		2/2/2015	3/6/2015	first
1/6/2015	CONSOL OF KENTUCKY, INC. TWIN BRANCH SURFACE MINE (MT-101)	15-5002-COAL-S	S00500402	1/13/2015	2/2/2015	54	Overweight;	\$318.20	\$0.00	2/3/2015	\$0.00	Mingo		2/2/2015	3/6/2015	second
1/6/2015	MAPLE COAL COMPANY SYCAMORE SURFACE	15-5003-COAL-S	S20304191B	1/9/2015	1/29/2015	6	Overweight;	\$284.00	\$0.00	1/28/2015	\$0.00	Fayette		2/2/2015	3/7/2015	second
1/6/2015	STIRRAT COAL COMPANY STIRRAT PLANT	15-5004-COAL-S	PSCSTIRRAT	1/20/2015	2/9/2015	11	Overweight;	\$424.60	\$0.00	1/29/2015	\$0.00	Logan		2/11/2015	3/7/2015	second
1/20/2015	COAL RIVER ENERGY, LLC MINE #9	15-5005-COAL-S	S00500812	1/26/2015	2/15/2015	7	Overweight;	\$114.60	\$0.00	2/9/2015	\$0.00	Boone		2/18/2015	3/7/2015	first
1/20/2015	EAGLE CREEK MINING, LLC EAGLE CREEK NO. 5 MINE	15-5006-COAL-S	S00508187	1/26/2015	2/15/2015	5	Overweight;	\$637.00	\$0.00	2/3/2015	\$0.00	Logan		2/18/2015	3/7/2015	first
1/20/2015	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	15-5007-COAL-S	S0050786	1/26/2015	2/15/2015	11	Overweight;	\$258.80	\$0.00	2/9/2015	\$0.00	Boone		2/18/2015	3/7/2015	second
1/20/2015	MAPLE COAL COMPANY SYCAMORE SURFACE	15-5008-COAL-S	S20304191B	1/28/2015	2/17/2015	2	Overweight;	\$220.00	\$0.00	2/9/2015	\$0.00	Fayette		2/18/2015	3/7/2015	second
1/20/2015	MID-VOL COAL SALES, INC. ECKMAN STRIP	15-5009-COAL-S	S00401096A	1/26/2015	2/15/2015	2	Overweight;	\$229.60	\$0.00	3/17/2015	\$0.00	MCDOWELL		2/18/2015	3/8/2015	second
1/20/2015	PRITCHARD MINING COMPANY, INC. DRY BRANCH NO. 1	15-5010-COAL-S	S00301400	1/26/2015	2/15/2015	6	Overweight;	\$106.40	\$0.00	2/9/2015	\$0.00	KANAWHA		2/18/2015	3/8/2015	second
1/20/2015	ROCKHOUSE CREEK DEVELOPMENT, LLC NO. 2 MINE	15-5011-COAL-S	U00506489D	1/26/2015	2/15/2015	4	Overweight;	\$272.40	\$0.00	3/23/2015	\$0.00	LOGAN		2/18/2015	3/9/2015	second
1/20/2015	SOUTH FORK COAL COMPANY, LLC BLUE KNOB SURFACE MINE	15-5012-COAL-S	S00300511	1/27/2015	2/16/2015	4	Overweight;	\$278.20	\$0.00	2/18/2015	\$0.00	Greenbrier		2/18/2015	3/9/2015	second
1/20/2015	STIRRAT COAL COMPANY STIRRAT PLANT	15-5013-COAL-S	PSCSTIRRAT	1/26/2015	2/15/2015	7	Overweight;	\$1,060.40	\$0.00	2/5/2015	\$0.00	Logan		2/18/2015	3/9/2015	second
2/2/2015	BLACK CASTLE MINING HOMER III	15-5014-COAL-S	L00000796	2/11/2015	3/3/2015	17	Overweight;	\$148.20	\$0.00	3/3/2015	\$0.00	Boone		3/9/2015	4/3/2015	first
2/2/2015	BROOKS RUN MINING COMPANY, LLC MINE 4 DEEP MINE	15-5015-COAL-S	U00000620F	2/12/2015	3/4/2015	2	Overweight;	\$306.40	\$0.00	3/2/2015	\$0.00	Braxton		3/9/2015	4/3/2015	second
2/2/2015	BROOKS RUN MINING COMPANY, LLC SUMTER DEEP MINE	15-5016-COAL-S	U00200609	2/12/2015	3/4/2015	13	Overweight;	\$185.80	\$0.00	3/2/2015	\$0.00	Webster		3/9/2015	4/4/2015	second
2/2/2015	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING GRAPEVINE	15-5017-COAL-S	S00501901	2/11/2015	3/3/2015	12	Overweight;	\$412.60	\$0.00	3/4/2015	\$0.00	Mingo		3/9/2015	4/4/2015	second

9/9/2019

NOTICES OF VIOLATION
ISSUED 7/1/2014 - 6/30/2015

Date Issued	Respondent Parties	Case Number	Site	Served	20 Days Up	No	Violation	Fine	Sum Of Adjustments	Latest Payment	Bal Due	County	Hearing Requ	Start Memo Filed	Order Final	Offense No
2/2/2015	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING REMINING NO. 3	15-5018-COAL-S	S00501404A	2/11/2015	3/3/2015	4	Overweight;	\$308.20	\$0.00	3/4/2015	\$0.00	Mingo		3/9/2015	4/4/2015	second
2/2/2015	COAL RIVER ENERGY, LLC MINE #9	15-5019-COAL-S	S00500812	2/11/2015	3/3/2015	9	Overweight;	\$350.40	\$0.00	2/27/2015	\$0.00	Boone		3/9/2015	4/5/2015	first
2/2/2015	CONSOL OF KENTUCKY, INC. TWIN BRANCH SURFACE MINE (MT-101)	15-5020-COAL-S	S00500402	2/11/2015	3/3/2015	38	Overweight;	\$124.40	\$0.00	3/3/2015	\$0.00	Mingo		3/9/2015	4/5/2015	second
2/2/2015	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	15-5021-COAL-S	S0050786	2/11/2015	3/3/2015	31	Overweight;	\$1,023.40	\$0.00	2/16/2016	\$0.00	Boone		3/9/2015	4/5/2015	second
2/2/2015	MID-VOL COAL SALES, INC. ECKMAN STRIP	15-5022-COAL-S	S00401096A	2/11/2015	3/3/2015	2	Overweight;	\$261.60	\$0.00	3/30/2015	\$0.00	MCDOWELL		3/9/2015	4/6/2015	second
2/2/2015	ROCKHOUSE CREEK DEVELOPMENT, LLC NO. 2 MINE	15-5023-COAL-S	U00506489D	2/11/2015	3/3/2015	2	Overweight;	\$320.00	\$0.00	3/23/2015	\$0.00	LOGAN		3/9/2015	4/6/2015	second
2/18/2015	COAL RIVER ENERGY, LLC MINE #9	15-5024-COAL-S	S00500812	2/23/2015	3/15/2015	29	Overweight;	\$254.00	\$0.00	3/9/2015	\$0.00	Boone		3/27/2015	4/9/2015	first
2/18/2015	XMV, INC. NO. 8 LOADOUT	15-5025-COAL-S	L00000811	2/23/2015	3/15/2015	1	Overweight;	\$136.20	\$0.00	3/30/2015	\$0.00	MCDOWELL		3/27/2015	4/9/2015	first
3/2/2015	BLACK CASTLE MINING HOMER III	15-5026-COAL-S	L00000796	3/11/2015	3/31/2015	17	Overweight;	\$337.00	\$0.00	3/26/2015	\$0.00	Boone		4/1/2015	4/20/2015	second
3/2/2015	CLIFFS NORTH AMERICAN COAL, LLC PINNACLE PREPARATION PLANT	15-5027-COAL-S	L00000828	3/11/2015	3/31/2015	9	Overweight;	\$1,048.50	\$0.00	8/7/2015	\$0.00	Wyoming	3/27/2015		8/6/2015	first
3/2/2015	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	15-5028-COAL-S	S0050786	3/10/2015	3/30/2015	19	Overweight;	\$158.80	\$0.00	2/16/2016	\$0.00	Boone		4/1/2015	4/20/2015	second
3/2/2015	ELK RUN COAL COMPANY, INC. EMPIRE SURFACE MINE	15-5029-COAL-S	S00301492	3/10/2015	3/30/2015	2	Overweight;	\$321.00	\$0.00	3/19/2015	\$0.00	Kanawha		4/1/2015	4/20/2015	second
3/2/2015	ELK RUN COAL COMPANY, INC. REPUBLIC ENERGY	15-5030-COAL-S	S00302195	3/10/2015	3/30/2015	1	Overweight;	\$245.00	\$0.00	3/19/2015	\$0.00	Fayette		4/1/2015	4/20/2015	second
3/2/2015	PRITCHARD MINING COMPANY, INC. DRY BRANCH NO. 1	15-5031-COAL-S	S00301400	3/11/2015	3/31/2015	4	Overweight;	\$436.40	\$0.00	4/3/2015	\$0.00	KANAWHA		4/1/2015	4/24/2015	second
3/2/2015	ROCKHOUSE CREEK DEVELOPMENT, LLC NO. 2 MINE	15-5032-COAL-S	U00506489D	3/12/2015	4/1/2015	2	Overweight;	\$1,824.00	\$0.00	3/30/2015	\$0.00	LOGAN		4/1/2015	4/24/2015	second
3/2/2015	TAYLOR ROSE ENERGY, LLC TAYLOR ROSE SITE NO. 1	15-5033-COAL-S	PSCTAYROSE	3/12/2015	4/1/2015	11	Overweight;	\$5,032.00	\$0.00	3/30/2015	\$0.00	Nicholas		4/1/2015	4/24/2015	second
3/3/2015	TODD CASE TRUCKING, INC. MADISON-DAVY BRANCH JOB	15-5034-COAL-S	C00007024	3/11/2015	3/31/2015	33	Overweight;	\$4,172.20	\$0.00	6/12/2015	\$0.00	Logan		4/1/2015	4/24/2015	first
3/16/2015	BLACK CASTLE MINING HOMER III	15-5035-COAL-S	L00000796	3/30/2015	4/19/2015	21	Overweight;	\$433.80	\$0.00	2/16/2016	\$0.00	Boone		4/23/2015	5/15/2015	second
3/16/2015	BROOKS RUN MINING COMPANY, LLC BROOKS RUN ERBACON PREPARATION PLANT	15-5036-COAL-S	PSCERBACON	3/31/2015	4/20/2015	8	Overweight;	\$1,184.60	\$0.00	4/15/2015	\$0.00	Webster		4/23/2015	5/15/2015	second
3/16/2015	CLIFFS NORTH AMERICAN COAL, LLC PINNACLE PREPARATION PLANT	15-5037-COAL-S	L00000828	3/31/2015		1	Overweight;	\$211.50	\$211.50	2/8/2017	\$0.00	Wyoming		4/3/2015	2/18/2017	first
3/16/2015	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	15-5038-COAL-S	S0050786	3/26/2015	4/15/2015	51	Overweight;	\$627.80	\$0.00	2/16/2016	\$0.00	Boone		4/23/2015	5/15/2015	second
3/16/2015	GOALS COAL COMPANY GOALS PREP PLANT	15-5040-COAL-S	L00000649	3/26/2015	4/15/2015	15	Overweight;	\$215.60	\$0.00	5/14/2015	\$0.00	Raleigh		4/23/2015	5/15/2015	first

9/9/2019

NOTICES OF VIOLATION
ISSUED 7/1/2014 - 6/30/2015

Date Issued	Respondent Parties	Case Number	Site	Served	20 Days Up	No	Violation	Fine	Sum Of Adjustments	Latest Payment	Bal Due	County	Hearing Requ	Start Memo Filed	Order Final	Offense No
3/16/2015	JMAC LEASING, INC. BRIAR MOUNTAIN SURFACE #1	15-5041-COAL-S	S00302005	3/30/2015	4/19/2015	31	Overweight;	\$226.60	\$0.00	4/3/2015	\$0.00	Kanawha		4/23/2015	5/15/2015	second
3/16/2015	MAPLE COAL COMPANY SYCAMORE SURFACE	15-5042-COAL-S	S20304191B	3/27/2015	4/16/2015	23	Overweight;	\$206.00	\$0.00	4/9/2015	\$0.00	Fayette		4/23/2015	5/15/2015	second
3/16/2015	POWER MOUNTAIN COAL COMPANY POWER MOUNTAIN PROC.	15-5043-COAL-S	L00000719	3/30/2015	4/19/2015	1	Overweight;	\$131.40	\$0.00	4/7/2015	\$0.00	NICHOLAS		4/23/2015	5/17/2015	first
3/16/2015	PRITCHARD MINING COMPANY, INC. DRY BRANCH NO. 1	15-5044-COAL-S	S00301400	3/27/2015	4/16/2015	26	Overweight;	\$11,178.60	\$0.00	10/19/2015	\$0.00	KANAWHA		4/23/2015	5/17/2015	second
3/16/2015	TAYLOR ROSE ENERGY, LLC TAYLOR ROSE SITE NO. 1	15-5045-COAL-S	PSCTAYROSE	3/27/2015	4/16/2015	18	Overweight;	\$962.60	\$0.00	3/30/2015	\$0.00	Nicholas		4/23/2015	5/17/2015	second
3/16/2015	TYLER MORGAN, LLC FOUR MILE FORK # 2	15-5046-COAL-S	PSCFORKNO2	3/27/2015	4/16/2015	13	Overweight;	\$107.30	\$0.00	5/12/2015	\$0.00	Kanawha		4/23/2015	5/25/2015	second
3/18/2015	BROOKS RUN MINING COMPANY, LLC MINE 4 DEEP MINE	15-5047-COAL-S	U00000620F	3/31/2015	4/20/2015	5	Overweight;	\$595.80	\$0.00	4/15/2015	\$0.00	Braxton		4/23/2015	5/25/2015	second
3/18/2015	XMV, INC. NO. 8 LOADOUT	15-5049-COAL-S	L00000811	3/29/2015	4/18/2015	1	Overweight;	\$3,972.00	\$0.00	5/5/2015	\$0.00	MCDOWELL		4/23/2015	5/25/2015	second
3/25/2015	CHALMER BAILEY	15-5050-COAL-D	PSCTAYROSE	3/28/2015	4/17/2015		Overweight; - Citation	\$0.00	\$0.00		\$0.00	Nicholas		4/23/2015	11/27/2017	first
3/25/2015	BRC TRUCKING, LLC	15-5050-COAL-O	PSCTAYROSE	3/31/2015	4/20/2015		Overweight; - Citation	\$0.00	\$0.00		\$0.00	Nicholas		4/23/2015	11/27/2017	first
3/25/2015	TAYLOR ROSE ENERGY, LLC TAYLOR ROSE SITE NO. 1	15-5050-COAL-S	PSCTAYROSE	3/30/2015	4/19/2015	1	Overweight; - Citation	\$860.00	\$0.00	5/4/2015	\$0.00	Nicholas		5/5/2015	11/27/2017	second
3/25/2015	RONALD LOVELY	15-5051-COAL-D	PSCTAYROSE	3/31/2015	4/20/2015		Overweight; - Citation	\$0.00	\$0.00		\$0.00	Nicholas		4/23/2015	11/27/2017	first
3/25/2015	SALYER BRANCH TRANSPORT, LLC	15-5051-COAL-O	PSCTAYROSE	4/2/2015	4/22/2015		- Citation	\$0.00	\$0.00		\$0.00	Nicholas		4/23/2015	11/27/2017	first
3/25/2015	TAYLOR ROSE ENERGY, LLC TAYLOR ROSE SITE NO. 1	15-5051-COAL-S	PSCTAYROSE	3/30/2015	4/19/2015	1	Overweight; - Citation	\$3,860.00	\$0.00	5/4/2015	\$0.00	Nicholas		5/5/2015	11/27/2017	second
3/27/2015	MECHEL BLUESTONE, INC. NUFAC MINING COMPANY, INC. K2 PREP PLANT	15-5053-COAL-R	L000000919	3/30/2015	4/19/2015	8	Reporting;	\$800.00	\$0.00	9/16/2015	\$0.00	Wyoming		4/23/2015	5/25/2015	first
3/27/2015	DYNAMIC ENERGY, INC. COAL MTN. JOB 30	15-5054-COAL-R	S00402096	3/30/2015	4/19/2015	22	Reporting;	\$2,200.00	\$0.00	9/16/2015	\$0.00	Wyoming		4/23/2015	5/28/2015	first
3/27/2015	CHESTNUT LAND HOLDINGS, LLC BISHOP PREP PLANT	15-5055-COAL-R	L00000941	3/30/2015	4/19/2015	25	Reporting;	\$2,500.00	\$0.00	5/26/2015	\$0.00	McDowell		4/23/2015	5/28/2015	first
3/30/2015	BLACK CASTLE MINING HOMER III	15-5056-COAL-S	L00000796	4/6/2015	4/26/2015	30	Overweight;	\$182.00	\$0.00	2/16/2016	\$0.00	Boone		5/5/2015	5/28/2015	second
3/30/2015	COAL RIVER ENERGY, LLC MINE #9	15-5057-COAL-S	S00500812	4/6/2015	4/26/2015	9	Overweight;	\$156.00	\$0.00	4/20/2015	\$0.00	Boone		5/5/2015	5/31/2015	second
3/30/2015	BROOKS RUN MINING COMPANY, LLC BROOKS RUN ERBACON PREPARATION PLANT	15-5058-COAL-S	PSCERBACON	4/6/2015	4/26/2015	1	Overweight;	\$283.00	\$0.00	4/13/2015	\$0.00	Webster		5/5/2015	5/31/2015	second
3/30/2015	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	15-5059-COAL-S	S0050786	4/2/2015	4/22/2015	9	Overweight;	\$107.80	\$0.00	2/16/2016	\$0.00	Boone		5/5/2015	5/31/2015	second
3/30/2015	SNAP CREEK MINING INC. SNAP CREEK LOADOUT	15-5060-COAL-S	L00000799	4/7/2015	4/27/2015	11	Overweight;	\$1,149.00	\$1,123.20	7/1/2015	\$0.00	LOGAN		4/16/2015	11/26/2017	first

9/9/2019

NOTICES OF VIOLATION
ISSUED 7/1/2014 - 6/30/2015

Date Issued	Respondent Parties	Case Number	Site	Served	20 Days Up	No	Violation	Fine	Sum Of Adjustments	Latest Payment	Bal Due	County	Hearing Requ	Start Memo Filed	Order Final	Offense No
3/30/2015	TAYLOR ROSE ENERGY, LLC TAYLOR ROSE SITE NO. 1	15-5061-COAL-S	PSCTAYROSE	4/2/2015	4/22/2015	49	Overweight;	\$6,237.80	\$0.00	5/4/2015	\$0.00	Nicholas		5/5/2015	5/31/2015	second
3/30/2015	TODD CASE TRUCKING, INC. MADISON-DAVY BRANCH JOB	15-5062-COAL-S	C00007024	4/20/2015	5/10/2015	21	Overweight;	\$264.40	\$0.00	6/2/2015	\$0.00	Logan		5/5/2015	5/31/2015	first
3/31/2015	EASTERN ASSOCIATED COAL CORP. GATEWAY EAGLE MINE	15-5063-COAL-S	D00008482A	4/3/2015	4/23/2015	11	Overweight;	\$333.40	\$0.00		\$333.40	Boone		5/5/2015	5/31/2015	second
3/31/2015	KEITH E. FIELDS	15-5064-COAL-D	PSCBIZACK2	4/2/2015	4/22/2015		Speeding; - Citation	\$0.00	\$0.00		\$0.00	Logan		5/5/2015	5/31/2015	first
4/16/2015	TAYLOR ROSE ENERGY, LLC TAYLOR ROSE SITE NO. 1	15-5065-COAL-S	PSCTAYROSE	5/1/2015	5/21/2015	22	Overweight;	\$9,340.60	\$0.00	5/4/2015	\$0.00	Nicholas		5/22/2015	6/22/2015	second
4/16/2015	TODD CASE TRUCKING, INC. MADISON-DAVY BRANCH JOB	15-5066-COAL-S	C00007024	4/18/2015	5/8/2015	18	Overweight;	\$117.00	\$0.00	9/25/2015	\$0.00	Logan		5/22/2015	6/22/2015	first
4/16/2015	WEST FORK COAL, LLC F7	15-5067-COAL-S	S20400500	4/24/2015	5/14/2015	33	Overweight;	\$291.60	\$0.00	5/15/2015	\$0.00	Boone		5/22/2015	6/22/2015	second
4/16/2015	EASTERN ASSOCIATED COAL CORP. GATEWAY EAGLE MINE	15-5069-COAL-S	D00008482A	4/18/2015	5/8/2015	20	Overweight;	\$465.60	\$0.00		\$465.60	Boone		5/22/2015	6/22/2015	second
4/16/2015	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	15-5070-COAL-S	S0050786	4/20/2015	5/10/2015	10	Overweight;	\$311.80	\$0.00	2/16/2016	\$0.00	Boone		5/22/2015	6/27/2015	second
4/16/2015	EAGLE CREEK MINING, LLC EAGLE CREEK NO. 5 MINE	15-5071-COAL-S	S00508187	4/20/2015	5/10/2015	2	Overweight;	\$220.20	\$0.00	4/27/2015	\$0.00	Logan		5/22/2015	6/27/2015	second
4/16/2015	BROOKS RUN MINING COMPANY, LLC SUMTER DEEP MINE	15-5072-COAL-S	U00200609	4/20/2015	5/10/2015	10	Overweight;	\$491.40	\$0.00	4/28/2015	\$0.00	Webster		5/22/2015	6/27/2015	second
4/16/2015	SOUTH FORK COAL COMPANY, LLC BLUE KNOB SURFACE MINE	15-5073-COAL-S	S00300511	4/24/2015	5/14/2015	12	Overweight;	\$347.80	\$0.00	5/28/2015	\$0.00	Greenbrier		5/22/2015	6/26/2015	second
4/16/2015	CCI CYRUS RIVER TERMINAL, LLC CYRUS RIVER DOCK	15-5074-COAL-R	O00500391			3	Reporting;	\$300.00	\$0.00	5/13/2015	\$0.00	Wayne		6/4/2015	6/26/2015	first
4/20/2015	DONALD E. RATLIFF	15-5075-COAL-D	PSCTAYROSE	5/1/2015	5/21/2015		Speeding; - Citation	\$0.00	\$0.00		\$0.00	Nicholas		6/4/2015	6/26/2015	first
4/20/2015	MARSHALL FRANNIN	15-5076-COAL-D	PSCTAYROSE				Speeding; - Citation	\$0.00	\$0.00		\$0.00	Nicholas			12/11/2017	first
4/27/2015	CARETTA MINERALS, LLC RED ASH HIGHWALL MINE #1	15-5077-COAL-S	S00302011	5/4/2015	5/24/2015	8	Overweight;	\$484.60	\$0.00	7/17/2015	\$0.00	McDowell		6/4/2015	6/26/2015	first
4/27/2015	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	15-5078-COAL-S	S0050786	5/1/2015	5/21/2015	16	Overweight;	\$138.80	\$0.00	2/16/2016	\$0.00	Boone		6/4/2015	6/26/2015	second
4/27/2015	DELBARTON MINING COMPANY DELBARTON PLANT	15-5079-COAL-S	L00000779	5/15/2015	6/4/2015	16	Overweight;	\$251.80	\$0.00	5/26/2015	\$0.00	MINGO		6/4/2015	7/9/2015	first
4/27/2015	TAYLOR ROSE ENERGY, LLC TAYLOR ROSE SITE NO. 1	15-5080-COAL-S	PSCTAYROSE	5/18/2015	6/7/2015	52	Overweight;	\$6,029.80	\$0.00	5/4/2015	\$0.00	Nicholas		6/4/2015	7/9/2015	second
4/27/2015	WEST FORK COAL, LLC F7	15-5081-COAL-S	S20400500	5/7/2015	5/27/2015	9	Overweight;	\$351.10	\$0.00	6/2/2015	-\$0.90	Boone		6/4/2015	7/11/2015	second
4/27/2015	TODD CASE TRUCKING, INC. MADISON-DAVY BRANCH JOB	15-5082-COAL-S	C00007024	5/13/2015	6/2/2015	21	Overweight;	\$679.40	\$0.00	6/2/2015	\$0.00	Logan		6/4/2015	7/11/2015	second
4/28/2015	COAL RIVER ENERGY, LLC MINE #9	15-5083-COAL-S	S00500812	5/2/2015	5/22/2015	17	Overweight;	\$1,102.20	\$0.00	5/15/2015	\$0.00	Boone		6/4/2015	7/11/2015	second

9/9/2019

NOTICES OF VIOLATION
ISSUED 7/1/2014 - 6/30/2015

Date Issued	Respondent Parties	Case Number	Site	Served	20 Days Up	No	Violation	Fine	Sum Of Adjustments	Latest Payment	Bal Due	County	Hearing Requ	Start Memo Filed	Order Final	Offense No
4/28/2015	BIZZACK CONSTRUCTION, LLC COALFIELDS EXPRESSWAY	15-5084-COAL-S	PSCBIZZACK	5/5/2015	5/25/2015	1	Overweight;	\$890.00	\$0.00	5/14/2015	\$0.00	Raleigh		6/4/2015	7/17/2015	second
4/28/2015	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING GRAPEVINE	15-5085-COAL-S	S00501901	5/5/2015	5/25/2015	3	Overweight;	\$238.40	\$0.00	5/29/2015	\$0.00	Mingo		6/4/2015	7/17/2015	second
4/30/2015	CCI CYRUS RIVER TERMINAL, LLC CYRUS RIVER DOCK	15-5086-COAL-R	O00500391	5/5/2015	5/25/2015	20	Reporting;	\$2,000.00	\$0.00	5/13/2015	\$0.00	Wayne		6/4/2015	7/17/2015	first
5/20/2015	KENNETH R. BLACKBURN	15-5087-COAL-D	PSCBIZACK2	5/26/2015	6/15/2015		Speeding; - Citation	\$0.00	\$0.00		\$0.00	Logan		6/30/2015	7/31/2015	first
5/20/2015	BROOKS RUN MINING COMPANY, LLC CUCUMBER MINE	15-5088-COAL-S	U00400101	5/26/2015	6/15/2015	17	Overweight;	\$141.40	\$0.00	6/2/2015	\$0.00	McDowell		6/30/2015	7/31/2015	second
5/20/2015	BROOKS RUN MINING COMPANY, LLC WYOMING #2 MINE	15-5089-COAL-S	U00401289	5/26/2015	6/15/2015	5	Overweight;	\$297.40	\$0.00	6/2/2015	\$0.00	Wyoming		6/30/2015	7/31/2015	second
5/20/2015	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING REMINEING NO. 3	15-5090-COAL-S	S00501404A	5/27/2015	6/16/2015	5	Overweight;	\$225.40	\$0.00	6/12/2015	\$0.00	Mingo		6/30/2015	8/1/2015	second
5/20/2015	CARETTA MINERALS, LLC RED ASH HIGHWALL MINE #1	15-5091-COAL-S	S00302011	5/22/2015	6/11/2015	25	Overweight;	\$1,437.80	\$0.00	7/17/2015	\$0.00	McDowell		6/30/2015	8/1/2015	first
5/20/2015	COAL RIVER ENERGY, LLC MINE #9	15-5092-COAL-S	S00500812	5/26/2015	6/15/2015	27	Overweight;	\$995.80	\$0.00	6/5/2015	\$0.00	Boone		6/30/2015	8/1/2015	second
5/20/2015	EASTERN ASSOCIATED COAL CORP. GATEWAY EAGLE MINE	15-5093-COAL-S	D00008482A	5/27/2015	6/16/2015	48	Overweight;	\$126.80	\$0.00		\$126.80	Boone		6/30/2015	8/1/2015	second
5/20/2015	EASTERN ASSOCIATED COAL CORP. WELLS PREP PLANT	15-5094-COAL-S	L00000081	5/27/2015	6/16/2015	13	Overweight;	\$369.60	\$0.00		\$369.60	BOONE		6/30/2015	8/1/2015	second
5/20/2015	JMAC LEASING, INC. BRIAR MOUNTAIN SURFACE #1	15-5095-COAL-S	S00302005	5/26/2015	6/15/2015	8	Overweight;	\$262.20	\$0.00	6/2/2015	\$0.00	Kanawha		6/30/2015	8/1/2015	second
5/20/2015	ROCKHOUSE CREEK DEVELOPMENT, LLC NO. 2 MINE	15-5096-COAL-S	U00506489D	5/22/2015	6/11/2015	6	Overweight;	\$824.00	\$0.00	9/17/2015	\$0.00	LOGAN		6/30/2015	8/1/2015	second
5/20/2015	TODD CASE TRUCKING, INC. MADISON-DAVY BRANCH JOB	15-5097-COAL-S	C00007024	5/22/2015	6/11/2015	14	Overweight;	\$664.00	\$0.00	9/25/2015	\$0.00	Logan		6/30/2015	8/1/2015	second
5/27/2015	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING GRAPEVINE	15-5098-COAL-S	S00501901	6/3/2015	6/23/2015	17	Overweight;	\$132.40	\$0.00	6/22/2015	\$0.00	Mingo		7/1/2015	8/2/2015	second
5/27/2015	CARETTA MINERALS, LLC RED ASH HIGHWALL MINE #1	15-5099-COAL-S	S00302011	6/2/2015	6/22/2015	24	Overweight;	\$433.00	\$0.00	7/17/2015	\$0.00	McDowell		7/1/2015	8/2/2015	first
5/27/2015	COAL RIVER ENERGY, LLC MINE #9	15-5100-COAL-S	S00500812	5/29/2015	6/18/2015	2	Overweight;	\$254.20	\$0.00	6/5/2015	\$0.00	Boone		7/1/2015	8/2/2015	second
5/27/2015	EASTERN ASSOCIATED COAL CORP. WELLS PREP PLANT	15-5101-COAL-S	L00000081	6/11/2015	7/1/2015	78	Overweight;	\$214.40	\$0.00		\$214.40	BOONE		7/1/2015	8/2/2015	second
5/27/2015	PRITCHARD MINING COMPANY, INC. DRY BRANCH NO. 1	15-5102-COAL-S	S00301400	6/1/2015	6/21/2015	5	Overweight;	\$1,429.00	\$0.00	11/24/2015	\$0.00	KANAWHA		7/1/2015	8/2/2015	second
5/27/2015	ROCKHOUSE CREEK DEVELOPMENT, LLC NO. 2 MINE	15-5103-COAL-S	U00506489D	6/2/2015	6/22/2015	4	Overweight;	\$917.00	\$0.00	6/15/2015	\$0.00	LOGAN		7/1/2015	8/3/2015	second
5/27/2015	TODD CASE TRUCKING, INC. MADISON-DAVY BRANCH JOB	15-5104-COAL-S	C00007024	6/4/2015	6/24/2015	18	Overweight;	\$1,074.60	\$0.00	9/25/2015	\$0.00	Logan		7/1/2015	8/3/2015	second

NOTICES OF VIOLATION
ISSUED 7/1/2014 - 6/30/2015

Date Issued	Respondent Parties	Case Number	Site	Served	20 Days Up	No	Violation	Fine	Sum Of Adjustments	Latest Payment	Bal Due	County	Hearing Requ	Start Memo Filed	Order Final	Offense No
6/9/2015	DOCKS CREEK TERMINAL LLC DOCKS CREEK LLC	15-5105-COAL-R	L00000750	6/30/2015	7/20/2015	4	Reporting;	\$400.00	\$0.00	8/24/2015	\$0.00	WAYNE		8/3/2015	9/10/2015	first
6/9/2015	TODD CASE TRUCKING, INC. MADISON-DAVY BRANCH JOB	15-5106-COAL-S	C00007024	6/15/2015	7/5/2015	16	Overweight;	\$428.60	\$0.00	9/25/2015	\$0.00	Logan		7/13/2015	8/3/2015	second
6/9/2015	GREENBRIER SMOKELESS COAL MINING, LLC GREENBRIER LOAD-OUT NO. 1	15-5107-COAL-S	O00300605	6/15/2015	7/5/2015	25	Overweight;	\$459.20	\$404.20	7/14/2015	\$0.00	Greenbrier		6/26/2015	11/27/2017	first
6/9/2015	BIZZACK CONSTRUCTION, LLC BIZZACK CONSTRUCTION, LLC/ COALFIELDS EXPRESSWAY	15-5108-COAL-S	PSCBIZZACK	6/16/2015	7/6/2015	42	Overweight;	\$3,227.60	\$0.00	6/30/2015	\$0.00	Raleigh		7/13/2015	8/3/2015	second
6/9/2015	KENTUCKY FUEL CORPORATION TAM'S NO. 1 SURFACE MINE	15-5109-COAL-S	S00300998B	6/15/2015	7/5/2015	5	Overweight;	\$103.60	\$0.00	9/16/2015	\$0.00	Raleigh		7/13/2015	8/3/2015	second
6/9/2015	CARETTA MINERALS, LLC RED ASH HIGHWALL MINE #1	15-5110-COAL-S	S00302011	6/15/2015	7/5/2015	15	Overweight;	\$227.40	\$0.00	8/11/2015	\$0.00	McDowell		7/13/2015	8/3/2015	first
6/9/2015	MET RESOURCES, LLC McCOMAS	15-5111-COAL-S	S00400807	6/19/2015	7/9/2015	1	Overweight;	\$217.80	\$0.00	7/20/2015	\$0.00	Mercer		7/13/2015	8/3/2015	first
6/9/2015	COAL RIVER ENERGY, LLC MINE #9	15-5112-COAL-S	S00500812	6/22/2015	7/12/2015	8	Overweight;	\$109.40	\$0.00	6/30/2015	\$0.00	Boone		7/13/2015	8/3/2015	second
6/9/2015	WEST FORK COAL, LLC F7	15-5113-COAL-S	S20400500	6/16/2015	7/6/2015	34	Overweight;	\$380.80	\$0.00		\$380.80	Boone		7/13/2015	8/3/2015	second
6/24/2015	WEST FORK COAL, LLC F7	15-5114-COAL-S	S20400500	6/30/2015	7/20/2015	27	Overweight;	\$252.60	\$0.00		\$252.60	Boone		8/4/2015	9/7/2015	second
6/24/2015	TODD CASE TRUCKING, INC. MADISON-DAVY BRANCH JOB	15-5115-COAL-S	C00007024	6/29/2015	7/19/2015	13	Overweight;	\$129.80	\$0.00	9/25/2015	\$0.00	Logan		8/4/2015	9/7/2015	second
6/29/2015	ROYAL H. MARKS	15-5116-COAL-D	S00503395C	7/2/2015	7/22/2015		Speeding; - Citation	\$0.00	\$0.00		\$0.00	Logan		8/4/2015	9/10/2015	first
		203				2457		\$152,850.72	\$1,738.90							

NOTICES OF VIOLATION ISSUED
7-1-2015 - 6-30-2016

Date Issued	Respondent Parties	Case Number	Site	Served	20 Days Up	No	Violation	Fine	Sum Of Adjustments	Latest Payment	Bal Due	County	Hearing Reque	Start Memo Filed	Order Final	Offense No
7/6/2015	MINING REPAIR SPECIALISTS, INC. HOLY SMOKE COAL	15-5117-COAL-S	C00004447	7/14/2015	8/3/2015	5	Overweight;	\$328.40	0.00	7/28/2015	\$0.00	Logan		8/12/2015	9/7/2015	first
7/6/2015	ROADWAY UNLIMITED, LLC POWDERMILL PROCESSING, INC.	15-5118-COAL-S	C00500807	7/16/2015	8/5/2015	12	Overweight;	\$435.80	0.00		\$435.80	Wayne		8/12/2015	9/10/2015	first
7/6/2015	TYLER MORGAN, LLC FOUR MILE FORK # 2	15-5119-COAL-S	PSCFORKNO2	7/14/2015	8/3/2015	10	Overweight;	\$117.20	0.00	8/3/2015	\$0.00	Kanawha		8/12/2015	9/10/2015	second
7/6/2015	ALEX ENERGY, INC. NORTH SURFACE NO. 1	15-5120-COAL-S	S00501796	7/13/2015	8/2/2015	12	Overweight;	\$123.00	0.00	7/23/2015	\$0.00	Logan		8/12/2015	9/10/2015	second
7/6/2015	WEST FORK COAL, LLC F7	15-5121-COAL-S	S20400500	7/16/2015	8/5/2015	15	Overweight;	\$159.80	0.00		\$159.80	Boone		8/12/2015	9/10/2015	second
7/20/2015	EASTERN ASSOCIATED COAL CORP. GATEWAY EAGLE MINE	15-5122-COAL-S	D00008482A	7/28/2015	8/17/2015	13	Overweight;	\$248.80	0.00	9/11/2015	\$0.00	Boone		8/31/2015	9/18/2015	second
7/20/2015	SOUTH FORK COAL COMPANY, LLC LOST FLAT SURFACE MINE	15-5123-COAL-S	S00303393B	7/27/2015	8/16/2015	13	Overweight;	\$104.00	0.00	11/17/2015	\$0.00	Greenbrier		8/31/2015	9/18/2015	second
7/20/2015	SOUTHERN WEST VIRGINIA RESOURCES, LLC TRIAD SURFACE MINE	15-5124-COAL-S	S00506291	7/24/2015	8/13/2015	8	Overweight;	\$117.00	0.00	8/18/2015	\$0.00	MINGO		8/31/2015	9/18/2015	first
7/20/2015	BROOKS RUN MINING COMPANY, LLC SUMTER DEEP MINE	15-5125-COAL-S	U00200609	7/27/2015	8/16/2015	6	Overweight;	\$319.60	0.00	2/16/2016	\$0.00	Webster		8/31/2015	9/18/2015	second
7/27/2015	AUSTIN W. FIELDS ROADWAY UNLIMITED, LLC	15-5126-COAL-D	OUTOFSTATE	8/1/2015	8/21/2015		Speeding; - Citation	\$0.00	0.00		\$0.00			8/31/2015	9/18/2015	first
8/4/2015	POWDERMILL PROCESSING, INC.	15-5127-COAL-S	C00500807	8/7/2015	8/27/2015	7	Overweight;	\$98.40	0.00		\$98.40	Wayne		9/2/2015	10/9/2015	first
8/4/2015	EASTERN ASSOCIATED COAL CORP. WELLS PREP PLANT	15-5128-COAL-S	L00000081	8/7/2015	8/27/2015	20	Overweight;	\$264.20	0.00	8/21/2015	\$0.00	BOONE		9/2/2015	10/9/2015	second
8/4/2015	PRITCHARD MINING COMPANY, INC. DRY BRANCH NO. 1	15-5129-COAL-S	S00301400	8/7/2015	8/27/2015	7	Overweight;	\$302.20	0.00	12/4/2015	\$0.00	KANAWHA		9/2/2015	10/9/2015	second
8/4/2015	CARETTA MINERALS, LLC RED ASH HIGHWALL MINE #1	15-5130-COAL-S	S00302011	8/7/2015	8/27/2015	20	Overweight;	\$699.60	0.00	9/16/2015	\$0.00	McDowell		9/2/2015	10/9/2015	second
8/4/2015	SOUTH FORK COAL COMPANY, LLC LOST FLAT SURFACE MINE	15-5131-COAL-S	S00303393B	8/7/2015	8/27/2015	17	Overweight;	\$168.40	0.00	7/6/2016	\$0.00	Greenbrier		9/2/2015	10/9/2015	second
8/4/2015	DYNAMIC ENERGY, INC. COAL MTN. JOB 30	15-5132-COAL-S	S00402096	8/10/2015	8/30/2015	26	Overweight;	\$7,479.60	679.00	9/16/2015	\$0.00	Wyoming		8/19/2015	11/27/2017	second
8/4/2015	CONSOL OF KENTUCKY, INC. TWIN BRANCH SURFACE MINE (MT-101)	15-5133-COAL-S	S00500402	8/10/2015	8/30/2015	22	Overweight;	\$102.80	0.00	9/1/2015	\$0.00	Mingo		9/2/2015	10/9/2015	second
8/18/2015	CARETTA MINERALS, LLC RED ASH HIGHWALL MINE #1	15-5134-COAL-S	S00302011	8/21/2015	9/10/2015	15	Overweight;	\$534.60	0.00	9/16/2015	\$0.00	McDowell		9/17/2015	10/10/2015	second
8/18/2015	KENTUCKY FUEL CORPORATION TAM'S NO. 1 SURFACE MINE	15-5135-COAL-S	S00300998B	8/21/2015	9/10/2015	4	Overweight;	\$264.00	0.00	10/19/2015	\$0.00	Raleigh		9/17/2015	10/10/2015	second
8/18/2015	ALEX ENERGY, INC. NORTH SURFACE NO. 1	15-5136-COAL-S	S00501796	8/21/2015	9/10/2015	14	Overweight;	\$107.40	0.00	9/21/2015	\$0.00	Logan		9/17/2015	10/10/2015	second
8/18/2015	DYNAMIC ENERGY, INC. COAL MTN. JOB 30	15-5137-COAL-S	S00402096	8/24/2015	9/13/2015	4	Overweight;	\$921.40	0.00	10/15/2015	\$0.00	Wyoming		9/17/2015	10/10/2015	second
9/1/2015	DYNAMIC ENERGY, INC. COAL MTN. JOB 30	15-5138-COAL-S	S00402096	9/4/2015	9/24/2015	63	Overweight;	\$42,421.60	0.00	10/19/2015	\$0.00	Wyoming		10/7/2015	2/18/2017	second
9/1/2015	ALEX ENERGY, INC. NORTH SURFACE NO. 1	15-5139-COAL-S	S00501796	9/4/2015	9/24/2015	16	Overweight;	\$162.80	0.00	9/21/2015	\$0.00	Logan		10/16/2015	2/18/2017	second
9/1/2015	WEST FORK COAL, LLC F7	15-5140-COAL-S	S20400500	9/10/2015	9/30/2015	8	Overweight;	\$166.20	0.00		\$166.20	Boone		10/7/2015	11/6/2015	second

9/9/2019

NOTICES OF VIOLATION ISSUED
7-1-2015 - 6-30-2016

Date Issued	Respondent Parties	Case Number	Site	Served	20 Days Up	No	Violation	Fine	Sum Of Adjustments	Latest Payment	Bal Due	County	Hearing Requ	Start Memo Filed	Order Final	Offense No
9/1/2015	ROCKHOUSE CREEK DEVELOPMENT, LLC NO. 2 MINE	15-5141-COAL-S	U00506489D	9/4/2015	9/24/2015	3	Overweight;	\$217.00	0.00	10/21/2015	\$0.00	LOGAN		10/7/2015	11/6/2015	second
9/1/2015	CARETTA MINERALS, LLC RED ASH HIGHWALL MINE #1	15-5142-COAL-S	S00302011	9/4/2015	9/24/2015	9	Overweight;	\$133.20	0.00	10/23/2015	\$0.00	McDowell		10/7/2015	11/6/2015	second
9/1/2015	SOUTH FORK COAL COMPANY, LLC LOST FLAT SURFACE MINE	15-5143-COAL-S	S00303393B	9/4/2015	9/24/2015	8	Overweight;	\$255.40	0.00	11/17/2015	\$0.00	Greenbrier		10/7/2015	11/6/2015	second
9/15/2015	CARETTA MINERALS, LLC RED ASH HIGHWALL MINE #1	15-5144-COAL-S	S00302011	9/22/2015	10/12/2015	50	Overweight;	\$2,579.20	0.00	10/23/2015	\$0.00	McDowell		10/23/2015	11/7/2015	second
9/15/2015	SOUTH FORK COAL COMPANY, LLC LOST FLAT SURFACE MINE	15-5145-COAL-S	S00303393B	9/21/2015	10/11/2015	19	Overweight;	\$232.80	0.00	11/17/2015	\$0.00	Greenbrier		10/23/2015	11/7/2015	second
9/15/2015	MID-VOL COAL SALES, INC. DRY BRANCH SURFACE MINE	15-5146-COAL-S	S00400709	9/21/2015	10/11/2015	3	Overweight;	\$458.60	0.00	10/14/2015	\$0.00	McDowell		10/23/2015	11/7/2015	second
9/15/2015	ALEX ENERGY, INC. NORTH SURFACE NO. 1	15-5147-COAL-S	S00501796	9/21/2015	10/11/2015	10	Overweight;	\$157.20	0.00	10/2/2015	\$0.00	Logan		10/23/2015	11/7/2015	second
9/15/2015	ALEX ENERGY, INC. SOUTH SURFACE NO 1 MINE	15-5148-COAL-S	S00301391A	9/21/2015	10/11/2015	14	Overweight;	\$390.60	0.00	10/2/2015	\$0.00	Logan		10/23/2015	11/7/2015	second
9/28/2015	HAMPDEN COAL, LLC MINE #2	15-5149-COAL-S	U20506489D	10/2/2015	10/22/2015	1	Overweight;	\$185.40	0.00	10/29/2015	\$0.00	Logan		10/23/2015	11/7/2015	first
9/28/2015	PRITCHARD MINING COMPANY, INC. DRY BRANCH NO. 1	15-5150-COAL-S	S00301400	10/1/2015	10/21/2015	3	Overweight;	\$405.60	0.00	3/22/2016	\$0.00	KANAWHA		10/23/2015	11/7/2015	second
9/28/2015	CARETTA MINERALS, LLC RED ASH HIGHWALL MINE #1	15-5151-COAL-S	S00302011	9/30/2015	10/20/2015	100	Overweight;	\$12,656.20	0.00	10/23/2015	\$0.00	McDowell		10/23/2015	11/7/2015	second
10/15/2015	BROOKS RUN MINING COMPANY, LLC WYOMING #2 MINE	15-5152-COAL-S	U00401289	10/19/2015	11/8/2015	7	Overweight;	\$321.40	0.00	10/26/2015	\$0.00	Wyoming		11/17/2015	12/10/2015	second
10/15/2015	CARETTA MINERALS, LLC RED ASH HIGHWALL MINE #1	15-5153-COAL-S	S00302011	10/20/2015	11/9/2015	153	Overweight;	\$6,232.00	0.00	11/23/2015	\$0.00	McDowell		11/17/2015	12/10/2015	second
10/15/2015	SOUTH FORK COAL COMPANY, LLC LOST FLAT SURFACE MINE	15-5154-COAL-S	S00303393B	10/18/2015	11/7/2015	13	Overweight;	\$146.60	0.00	11/17/2015	\$0.00	Greenbrier		11/17/2015	12/10/2015	second
10/15/2015	BROOKS RUN MINING COMPANY, LLC SUMTER DEEP MINE	15-5155-COAL-S	U00200609	10/19/2015	11/8/2015	12	Overweight;	\$101.60	0.00	11/24/2015	\$0.00	Webster		11/17/2015	12/11/2015	second
10/15/2015	BROOKS RUN MINING COMPANY, LLC MINE 4 DEEP MINE	15-5156-COAL-S	U00000620F	10/19/2015	11/8/2015	2	Overweight;	\$241.40	0.00	11/24/2015	\$0.00	Braxton		11/17/2015	12/11/2015	second
10/27/2015	ROADWAY UNLIMITED, LLC POWDERMILL PROCESSING	15-5157-COAL-S	S00502708A	10/30/2015	11/19/2015	7	Overweight;	\$101.00	0.00	11/23/2015	\$0.00	Wayne		11/24/2015	12/20/2015	second
10/27/2015	SOUTH FORK COAL COMPANY, LLC LOST FLAT SURFACE MINE	15-5158-COAL-S	S00303393B	10/29/2015	11/18/2015	10	Overweight;	\$154.40	0.00	12/16/2015	\$0.00	Greenbrier		11/24/2015	12/28/2015	second
10/27/2015	ELK RUN COAL COMPANY, INC. REPUBLIC ENERGY	15-5159-COAL-S	S00302195	10/28/2015	11/17/2015	2	Overweight;	\$804.20	0.00	12/21/2015	\$0.00	Fayette		11/24/2015	1/24/2016	second
10/27/2015	CARETTA MINERALS, LLC RED ASH HIGHWALL MINE #1	15-5160-COAL-S	S00302011	10/29/2016	11/18/2016	17	Overweight;	\$392.60	0.00	12/16/2015	\$0.00	McDowell		11/24/2015	12/28/2015	second
10/27/2015	XMV, INC. VIRGINIA POINT	15-5161-COAL-S	PSCVAPOINT	10/29/2015	11/18/2015	1	Overweight;	\$270.00	0.00	11/10/2015	\$0.00	McDowell		11/24/2015	12/20/2015	second
10/27/2015	ALEX ENERGY, INC. SOUTH SURFACE NO 1 MINE	15-5162-COAL-S	S00301391A	10/29/2015	11/18/2015	6	Overweight;	\$303.60	0.00	11/23/2015	\$0.00	Logan		11/24/2015	12/20/2015	second
11/12/2015	SOUTH FORK COAL COMPANY, LLC LOST FLAT SURFACE MINE	15-5163-COAL-S	S00303393B	11/19/2015	12/9/2015	26	Overweight;	\$246.00	0.00	7/6/2016	\$0.00	Greenbrier		12/10/2015	1/24/2016	second
11/12/2015	CARETTA MINERALS, LLC RED ASH HIGHWALL MINE #1	15-5164-COAL-S	S00302011	11/18/2015	12/8/2015	36	Overweight;	\$3,141.20	0.00	12/28/2015	\$0.00	McDowell		12/10/2015	1/24/2016	second

9/9/2019

NOTICES OF VIOLATION ISSUED
7-1-2015 - 6-30-2016

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11/12/2015	PRITCHARD MINING COMPANY, INC. DRY BRANCH NO. 1	15-5165-COAL-S	S00301400	11/19/2015	12/9/2015	7	Overweight;	\$2,213.40	0.00	11/21/2016	\$0.00	KANAWHA		12/10/2015	1/24/2016	second
11/12/2015	HAMPDEN COAL, LLC MINE #2	15-5166-COAL-S	U20506489D	11/19/2015	12/9/2015	3	Overweight;	\$511.80	0.00	11/30/2015	\$0.00	Logan		12/10/2015	12/25/2015	second
11/12/2015	MID-VOL COAL SALES, INC. TEA BRANCH SURFACE MINE	15-5167-COAL-S	S0400811A	11/19/2015	12/9/2015	8	Overweight;	\$1,413.40	0.00	12/4/2015	\$0.00	McDowell		12/10/2015	12/25/2015	second
11/16/2015	XMV, INC. XMV #39	15-5168-COAL-S	U00402589	11/19/2015	12/9/2015	10	Overweight;	\$785.90	0.00	12/9/2015	\$0.00	McDowell		12/10/2015	12/25/2015	second
11/16/2015	MID-VOL COAL SALES, INC. DRY BRANCH SURFACE MINE	15-5169-COAL-S	S00400709	11/19/2015	12/9/2015	3	Overweight;	\$272.20	0.00	12/4/2015	\$0.00	McDowell		12/10/2015	12/25/2015	second
11/23/2015	HAMPDEN COAL, LLC MINE #2	15-5170-COAL-S	U20506489D	11/30/2015	12/20/2015	1	Overweight;	\$227.00	0.00	12/14/2015	\$0.00	Logan		12/29/2015	1/24/2016	second
11/23/2015	BROOKS RUN MINING COMPANY, LLC SUMTER DEEP MINE	15-5171-COAL-S	U00200609	11/30/2015	12/20/2015	12	Overweight;	\$250.00	0.00	2/8/2016	\$0.00	Webster		12/29/2015	1/24/2016	second
11/23/2015	CARETTA MINERALS, LLC RED ASH HIGHWALL MINE #1	15-5172-COAL-S	S00302011	11/25/2015	12/15/2015	47	Overweight;	\$1,138.20	0.00	12/28/2015	\$0.00	McDowell		12/29/2015	1/29/2016	second
11/23/2015	PRITCHARD MINING COMPANY, INC. DRY BRANCH NO. 1	15-5173-COAL-S	S00301400	11/30/2015	12/20/2015	7	Overweight;	\$258.60	0.00	2/28/2017	\$0.00	KANAWHA		12/29/2015	1/29/2016	second
11/23/2015	XMV, INC. VIRGINIA POINT	15-5174-COAL-S	PSCVAPOINT	11/30/2015	12/20/2015	1	Overweight;	\$275.00	0.00	12/16/2015	\$0.00	McDowell		12/29/2015	1/29/2016	second
12/8/2015	SOUTH FORK COAL COMPANY, LLC LOST FLAT SURFACE MINE	15-5175-COAL-S	S00303393B	12/14/2015	1/3/2016	4	Overweight;	\$317.60	0.00	2/2/2016	\$0.00	Greenbrier		1/11/2016	1/30/2016	second
12/8/2015	CARETTA MINERALS, LLC RED ASH HIGHWALL MINE #1	15-5176-COAL-S	S00302011	12/11/2015	12/31/2015	52	Overweight;	\$3,071.60	0.00	1/12/2016	\$0.00	McDowell		1/11/2016	1/30/2016	second
12/8/2015	BIZZACK CONSTRUCTION, LLC BIZZACK CONSTRUCTION, LLC - LOGAN COUNTY	15-5177-COAL-S	PSCBIZACK2	12/11/2015	12/31/2015	7	Overweight;	\$62.00	0.00	12/21/2015	\$0.00	Logan		1/11/2016	1/30/2016	second
12/14/2015	XMV, INC NO. 8 LOADOUT	15-5178-COAL-S	L00000811	12/16/2015	1/5/2016	7	Overweight;	\$3,198.00	0.00	1/22/2016	\$0.00	MCDOWELL		1/11/2016	2/15/2016	second
12/8/2015	BROOKS RUN MINING COMPANY, LLC SUMTER DEEP MINE	15-5179-COAL-S	U00200609	12/11/2015	12/31/2015	10	Overweight;	\$386.80	0.00	2/16/2016	\$0.00	Webster		1/11/2016	2/4/2016	second
12/8/2015	DYNAMIC ENERGY, INC. COAL MTN. JOB 30	15-5180-COAL-R	S00402096	12/18/2015	1/7/2016	9	Reporting;	\$900.00	0.00	12/16/2015	\$0.00	Wyoming		1/11/2016	2/4/2016	second
12/21/2015	SOUTH FORK COAL COMPANY, LLC LOST FLAT SURFACE MINE	15-5181-COAL-S	S00303393B	12/23/2015	1/12/2016	17	Overweight;	\$903.80	0.00	1/15/2016	\$0.00	Greenbrier		1/20/2016	2/15/2016	second
12/21/2015	CARETTA MINERALS, LLC RED ASH HIGHWALL MINE #1	15-5182-COAL-S	S00302011	12/23/2015	1/12/2016	66	Overweight;	\$2,850.00	0.00	2/5/2016	\$0.00	McDowell		1/20/2016	2/20/2016	second
1/4/2016	CARETTA MINERALS, LLC RED ASH HIGHWALL MINE #1	16-5001-COAL-S	S00302011	1/11/2016	1/31/2016	17	Overweight;	\$475.40	0.00	2/23/2016	\$0.00	McDowell		2/10/2016	3/14/2016	second
1/4/2016	SOUTH FORK COAL COMPANY, LLC LOST FLAT SURFACE MINE	16-5002-COAL-S	S00303393B	1/19/2016	2/8/2016	36	Overweight;	\$676.20	0.00	3/1/2016	\$0.00	Greenbrier		2/10/2016	3/14/2016	second
1/4/2016	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING GRAPEVINE	16-5003-COAL-S	S00501901	1/11/2016	1/31/2016	29	Overweight;	\$120.40	0.00	1/22/2016	\$0.00	Mingo		2/10/2016	3/14/2016	second
1/4/2016	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	16-5004-COAL-S	S0050786	1/8/2016	1/28/2016	3	Overweight;	\$1,882.60	0.00	2/16/2016	\$0.00	Boone		2/10/2016	3/17/2016	second
1/4/2016	BROOKS RUN MINING COMPANY, LLC SUMTER DEEP MINE	16-5005-COAL-S	U00200609	1/11/2016	1/31/2016	10	Overweight;	\$1,304.80	0.00	2/8/2016	\$0.00	Webster		2/10/2016	3/17/2016	second

NOTICES OF VIOLATION ISSUED
7-1-2015 - 6-30-2016

Date Issued	Respondent Parties	Case Number	Site	Served	20 Days Up	No	Violation	Fine	Sum Of Adjustments	Latest Payment	Bal Due	County	Hearing Reque	Start Memo Filed	Order Final	Offense No
1/19/2016	GOALS COAL COMPANY GOALS PREP PLANT	16-5006-COAL-S	L00000649	1/26/2016	2/15/2016	9	Overweight;	\$417.60	0.00	2/16/2016	\$0.00	Raleigh		2/22/2016	3/18/2016	second
1/19/2016	CARETTA MINERALS, LLC RED ASH HIGHWALL MINE #1	16-5007-COAL-S	S00302011	1/25/2016	2/14/2016	37	Overweight;	\$4,447.20	0.00	3/16/2016	\$0.00	McDowell		2/22/2016	3/18/2016	second
1/20/2016	SOUTH FORK COAL COMPANY, LLC LOST FLAT SURFACE MINE	16-5008-COAL-S	S00303393B	1/21/2016	2/10/2016	56	Overweight;	\$1,780.60	0.00	3/1/2016	\$0.00	Greenbrier		2/22/2016	3/19/2016	second
1/20/2016	DYNAMIC ENERGY, INC. COAL MTN. JOB 30	16-5009-COAL-S	S00402096	1/26/2016	2/15/2016	17	Overweight;	\$2,478.20	0.00	3/21/2016	\$0.00	Wyoming		2/22/2016	3/19/2016	second
1/20/2016	ERP ENVIRONMENTAL FUND, INC. APOGEE COAL	16-5010-COAL-S	S00500701B	1/26/2016	2/15/2016	9	Overweight;	\$2,650.40	0.00	2/16/2016	\$0.00	Logan		2/22/2016	3/19/2016	first
2/1/2016	MARFORK COAL COMPANY MARFORK PROCESSING	16-5011-COAL-S	L0000646	2/5/2016	2/25/2016	15	Overweight;	\$105.40	0.00	2/18/2016	\$0.00	Raleigh		3/3/2016	3/24/2016	first
2/2/2016	SOUTH FORK COAL COMPANY, LLC LOST FLAT SURFACE MINE	16-5012-COAL-S	S00303393B	2/8/2016	2/28/2016	7	Overweight;	\$526.20	0.00	7/6/2016	\$0.00	Greenbrier		3/3/2016	3/24/2016	second
2/2/2016	DYNAMIC ENERGY, INC. COAL MTN. JOB 30	16-5013-COAL-S	S00402096	2/8/2016	2/28/2016	1	Overweight;	\$257.00	0.00	3/23/2016	\$0.00	Wyoming		3/3/2016	3/25/2016	second
2/2/2016	ERP ENVIRONMENTAL FUND, INC. APOGEE COAL	16-5014-COAL-S	S00500701B	2/8/2016	2/28/2016	4	Overweight;	\$854.20	0.00	3/7/2016	\$0.00	Logan		3/3/2016	3/25/2016	first
2/2/2016	HAMPDEN COAL, LLC MINE #2	16-5015-COAL-S	U20506489D	2/6/2016	2/26/2016	3	Overweight;	\$314.20	0.00	2/12/2016	\$0.00	Logan		3/3/2016	3/25/2016	second
2/17/2016	ROCKWELL MINING, LLC ROCKLICK PROCESSING FACILITY	16-5016-COAL-S	L00000962	2/24/2016	3/15/2016	21	Overweight;	\$1,801.60	0.00	3/3/2016	\$0.00	Boone		3/23/2016	4/9/2016	first
2/17/2016	TYLER MORGAN, LLC. FOUR MILE FORK # 2	16-5017-COAL-S	PSCFORKNO2	2/24/2016	3/15/2016	17	Overweight;	\$137.00	0.00	3/22/2016	\$0.00	Kanawha		3/23/2016	4/9/2016	second
2/17/2016	ERP ENVIRONMENTAL FUND, INC. APOGEE COAL	16-5018-COAL-S	S00500701B	2/24/2016	3/15/2016	13	Overweight;	\$113.60	0.00	5/2/2018	\$0.00	Logan		3/23/2016	4/10/2016	first
2/17/2016	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	16-5019-COAL-S	S0050786	2/23/2016	3/14/2016	21	Overweight;	\$180.60	0.00	3/14/2016	\$0.00	Boone		3/23/2016	4/10/2016	second
2/29/2016	BLACK CASTLE MINING HOMER III	16-5020-COAL-S	L00000796	3/4/2016	3/24/2016	30	Overweight;	\$175.80	0.00	3/14/2016	\$0.00	Boone		4/6/2016	4/18/2016	second
2/29/2016	TYLER MORGAN, LLC FOUR MILE FORK # 2	16-5021-COAL-S	PSCFORKNO2	3/7/2016	3/27/2016	7	Overweight;	\$126.80	0.00	4/4/2016	\$0.00	Kanawha		4/6/2016	4/18/2016	second
2/29/2016	MID-VOL COAL SALES, INC. ECKMAN STRIP	16-5022-COAL-S	S00401096A	3/4/2016	3/24/2016	6	Overweight;	\$419.50	0.00	3/21/2016	\$0.00	MCDOWELL		4/6/2016	4/18/2016	second
2/29/2016	DYNAMIC ENERGY, INC. COAL MTN. JOB 30	16-5023-COAL-S	S00402096	3/4/2016	3/24/2016	4	Overweight;	\$243.80	0.00	3/7/2016	\$0.00	Wyoming		4/6/2016	4/18/2016	second
2/29/2016	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING GRAPEVINE	16-5024-COAL-S	S00501901	3/4/2016	3/24/2016	26	Overweight;	\$266.80	0.00	3/25/2016	\$0.00	Mingo		4/6/2016	4/18/2016	second
3/14/2016	BLACK CASTLE MINING HOMER III	16-5025-COAL-S	L00000796	3/17/2016	4/6/2016	42	Overweight;	\$249.80	0.00	3/28/2016	\$0.00	Boone		4/13/2016	4/25/2016	second
3/14/2016	ALEX ENERGY, INC. D/B/A EDWIGHT MINING COMPANY EDWIGHT MINING COMPANY	16-5026-COAL-S	S00301299A	4/21/2016	5/11/2016	5	Overweight;	\$166.40	0.00	9/6/2016	\$0.00	Raleigh		7/18/2016	9/9/2016	first
3/14/2016	MID-VOL COAL SALES, INC. ECKMAN STRIP	16-5027-COAL-S	S00401096A	3/17/2016	4/6/2016	6	Overweight;	\$2,056.00	0.00	3/30/2016	\$0.00	MCDOWELL		4/13/2016	4/25/2016	second
3/14/2016	BROOKS RUN MINING COMPANY, LLC SUMTER DEEP MINE	16-5028-COAL-S	U00200609	3/18/2016	4/7/2016	11	Overweight;	\$253.80	0.00	4/4/2016	\$0.00	Webster		4/13/2016	4/28/2016	second

NOTICES OF VIOLATION ISSUED
7-1-2015 - 6-30-2016

Date Issued	Respondent Parties	Case Number	Site	Served	20 Days Up	No	Violation	Fine	Sum Of Adjustments	Latest Payment	Bal Due	County	Hearing Reque	Start Memo Filed	Order Final	Offense No
3/31/2016	ERP ENVIRONMENTAL FUND, INC. APOGEE COAL	16-5029-COAL-S	S00500701B	4/8/2016	4/28/2016	9	Overweight;	\$791.20	0.00	4/25/2016	\$0.00	Logan		5/9/2016	5/23/2016	second
3/31/2016	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING GRAPEVINE	16-5030-COAL-S	S00501901	4/11/2016	5/1/2016	28	Overweight;	\$428.00	0.00	5/3/2016	\$0.00	Mingo		5/9/2016	5/23/2016	second
3/31/2016	XMV, INC. XMV #39	16-5031-COAL-S	U00402589	4/8/2016	4/28/2016	15	Overweight;	\$173.00	0.00	5/2/2016	\$0.00	McDowell		5/9/2016	5/23/2016	second
4/12/2016	BLACK CASTLE MINING HOMER III	16-5032-COAL-S	L00000796	4/15/2016	5/5/2016	25	Overweight;	\$217.80	0.00	4/25/2016	\$0.00	Boone		5/9/2016	5/23/2016	second
4/12/2016	SOUTH FORK COAL COMPANY, LLC BLUE KNOB SURFACE MINE	16-5033-COAL-S	S00300511	4/15/2016	5/5/2016	14	Overweight;	\$761.00	0.00	5/24/2016	\$0.00	Greenbrier		5/9/2016	6/4/2016	second
4/12/2016	XMV, INC. XMV #39	16-5034-COAL-S	U00402589	4/15/2016	5/5/2016	10	Overweight;	\$130.60	0.00	5/3/2016	\$0.00	McDowell		5/9/2016	5/23/2016	second
4/25/2016	BLACK CASTLE MINING HOMER III	16-5035-COAL-S	L00000796	5/3/2016	5/23/2016	27	Overweight;	\$173.80	0.00	5/20/2016	\$0.00	Boone		6/2/2016	6/23/2016	second
4/25/2016	TYLER MORGAN, LLC FOUR MILE FORK # 2	16-5036-COAL-S	PSCFORKNO2	5/4/2016	5/24/2016	2	Overweight;	\$1,079.80	0.00	11/21/2016	\$0.00	Kanawha		6/2/2016	9/9/2016	second
4/25/2016	XMV, INC. VIRGINIA POINT	16-5037-COAL-S	PSCVAPOINT	5/3/2016	5/23/2016	3	Overweight;	\$406.80	0.00	5/23/2016	\$0.00	McDowell		6/2/2016	6/23/2016	second
4/25/2016	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	16-5038-COAL-S	S0050786	5/3/2016	5/23/2016	39	Overweight;	\$405.40	0.00	10/21/2016	\$0.00	Boone		6/2/2016	9/10/2016	second
4/25/2016	HAMPDEN COAL, LLC WASHINGTON MINE	16-5039-COAL-S	U20501907	5/5/2016	5/25/2016	31	Overweight;	\$100.40	0.00	5/11/2016	\$0.00	Logan		6/2/2016	6/23/2016	second
4/25/2016	MID-VOL COAL SALES, INC. ROAD FORK LOADOUT	16-5040-COAL-R	L00000743	5/3/2016	5/23/2016	4	Reporting;	\$400.00	0.00	5/23/2016	\$0.00	MCDOWELL		6/2/2016	6/23/2016	second
5/11/2016	ELK RUN COAL COMPANY, INC. EMPIRE SURFACE MINE	16-5041-COAL-S	S00301492	5/13/2016	6/2/2016	1	Overweight;	\$261.00	0.00	10/21/2016	\$0.00	Kanawha		6/15/2016	9/10/2016	second
5/11/2016	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	16-5042-COAL-S	S0050786	5/13/2016	6/2/2016	29	Overweight;	\$193.60	0.00	10/21/2016	\$0.00	Boone		6/15/2016	9/10/2016	second
5/11/2016	HAMPDEN COAL, LLC WASHINGTON MINE	16-5043-COAL-S	U20501907	5/19/2016	6/8/2016	57	Overweight;	\$795.40	0.00	5/24/2016	\$0.00	Logan		6/15/2016	7/11/2016	second
5/23/2016	MID-VOL COAL SALES, INC. DRY BRANCH SURFACE MINE	16-5044-COAL-S	S00400709	5/26/2016	6/15/2016	2	Overweight;	\$590.00	0.00	6/21/2016	\$0.00	McDowell		6/29/2016	7/11/2016	second
5/23/2016	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	16-5045-COAL-S	S0050786	5/25/2016	6/14/2016	19	Overweight;	\$158.20	0.00	6/23/2016	\$0.00	Boone		6/29/2016	7/11/2016	second
5/23/2016	HAMPDEN COAL, LLC WASHINGTON MINE	16-5046-COAL-S	U20501907	5/26/2016	6/15/2016	26	Overweight;	\$117.60	0.00	5/31/2016	\$0.00	Logan		6/29/2016	7/11/2016	second
6/7/2016	MID-VOL COAL SALES, INC. ECKMAN STRIP	16-5047-COAL-S	S00401096A	6/10/2016	6/30/2016	3	Overweight;	\$3,269.30	0.00	6/29/2016	\$0.00	MCDOWELL		7/11/2016	7/29/2016	second
6/7/2016	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	16-5048-COAL-S	S0050786	6/8/2016	6/28/2016	16	Overweight;	\$134.80	0.00	6/23/2016	\$0.00	Boone		7/11/2016	7/29/2016	second
6/7/2016	HAMPDEN COAL, LLC WASHINGTON MINE	16-5049-COAL-S	U20501907	6/10/2016	6/30/2016	65	Overweight;	\$570.60	0.00	6/23/2016	\$0.00	Logan		7/11/2016	8/15/2016	second
6/7/2016	MID-VOL COAL SALES, INC. DRY BRANCH SURFACE MINE	16-5050-COAL-S	S00400709	6/10/2016	6/30/2016	7	Overweight;	\$1,166.40	0.00	6/29/2016	\$0.00	McDowell		7/11/2016	8/7/2016	second
6/21/2016	JERRY WYATT	16-5051-COAL-D	OUTOFSTATE	8/3/2016	8/23/2016		Overweight; - Citation	\$0.00	0.00		\$0.00			9/19/2016	10/9/2016	first

NOTICES OF VIOLATION ISSUED
7-1-2015 - 6-30-2016

Date Issued	Respondent Parties	Case Number	Site	Served	20 Days Up	No	Violation	Fine	Sum Of Adjustments	Latest Payment	Bal Due	County	Hearing Requ	Start Memo Filed	Order Final	Offense No
6/21/2016	AYE ENTERPRISES, INC.	16-5051-COAL-O	OUTOFSTATE	6/27/2016	7/17/2016		Overweight; - Citation	\$0.00	0.00		\$0.00			9/19/2016	10/9/2016	first
6/22/2016	MID-VOL COAL SALES, INC. DRY BRANCH SURFACE MINE	16-5052-COAL-S	S00400709	6/27/2016	7/17/2016	22	Overweight;	\$1,595.00	0.00	7/21/2016	\$0.00	McDowell		7/20/2016	8/15/2016	second
6/22/2016	RAVEN CREST CONTRACTING, LLC BOONE NORTH NO. 2 SURFACE MINE	16-5053-COAL-S	S00500803	7/11/2016	7/31/2016	6	Overweight;	\$207.20	0.00	8/9/2016	\$0.00	Boone		8/1/2016	9/9/2016	first
6/22/2016	HAMPDEN COAL, LLC WASHINGTON MINE	16-5054-COAL-S	U20501907	6/27/2016	7/17/2016	46	Overweight;	\$202.60	0.00	7/7/2016	\$0.00	Logan		7/20/2016	9/10/2016	second
6/22/2016	KENTUCKY FUEL CORPORATION WV3	16-5055-COAL-S	S00501300B	6/28/2016	7/18/2016	33	Overweight;	\$5,505.60	0.00	9/7/2016	\$0.00	Logan		7/20/2016	9/11/2016	second
		122				2121		\$149,126.30	679.00							

NOTICES OF VIOLATION ISSUED
7-1-2016 - 6-30-2017

Date Issued	Respondent Parties	Case Number	Site	Served	20 Days Up	No	Violation	Fine	Sum Of Adjustments	Latest Payment	BalDue	County	Hearing Requ	Staff Memo Filed	Order Final	Offense No
7/14/2016	KENTUCKY FUEL CORPORATION WV3	16-5056-COAL-S	S00501300B	7/25/2016	8/14/2016	6	Reporting;	\$600.00	0.00	9/7/2016	\$0.00	Logan		8/18/2016	9/11/2016	second
7/14/2016	PANTHER CREEK MINING, LLC TOM'S FORK LOADOUT (CABIN CREEK)	16-5057-COAL-R	L00000969	7/21/2016	8/10/2016	3	Reporting;	\$300.00	0.00	7/25/2016	\$0.00	Kanawha		8/18/2016	9/10/2016	first
7/20/2016	BLACK CASTLE MINING HOMER III	16-5058-COAL-S	L00000796	7/26/2016	8/15/2016	16	Overweight;	\$109.40	0.00	8/5/2016	\$0.00	Boone		8/18/2016	9/10/2016	second
7/20/2016	MET RESOURCES, LLC GEMINI	16-5059-COAL-S	S00300812	7/25/2016	8/14/2016	12	Overweight;	\$128.30	0.00	8/10/2016	\$0.00	Mercer		8/18/2016	9/10/2016	second
7/20/2016	HAMPDEN COAL, LLC WASHINGTON MINE	16-5060-COAL-S	U20501907	7/25/2016	8/14/2016	9	Overweight;	\$560.00	0.00	7/29/2016	\$0.00	Logan		8/18/2016	9/10/2016	second
8/2/2016	BLACK CASTLE MINING HOMER III	16-5061-COAL-S	L00000796	8/8/2016	8/28/2016	23	Overweight;	\$143.40	0.00	8/16/2016	\$0.00	Boone		9/1/2016	9/17/2016	second
8/2/2016	CLINE AND SONS STONE AND GRAVEL, INC. FRASURE CREEK #7	16-5062-COAL-S	S30400500D	8/12/2016	9/1/2016	21	Overweight;	\$589.40	0.00		\$589.40	Boone		9/1/2016	9/17/2016	first
8/2/2016	XMV, INC. XMV #39	16-5063-COAL-S	U00402589	8/5/2016	8/25/2016	5	Overweight;	\$985.30	0.00	8/17/2016	\$0.00	McDowell		9/1/2016	9/17/2016	second
8/15/2016	BLACK CASTLE MINING HOMER III	16-5064-COAL-S	L00000796	8/18/2016	9/7/2016	28	Overweight;	\$181.60	0.00	8/31/2016	\$0.00	Boone		9/19/2016	10/8/2016	second
8/15/2016	POCAHONTAS COAL COMPANY, LLC AFFINITY PREPARATION PLANT	16-5065-COAL-S	L00000916	8/19/2016	9/8/2016	18	Overweight;	\$1,941.40	0.00	9/27/2017	\$0.00	Raleigh		9/19/2016	10/8/2016	first
8/15/2016	MARFORK COAL COMPANY MARFORK PROCESSING	16-5066-COAL-S	L0000646	8/19/2016	9/8/2016	16	Overweight;	\$100.20	0.00	10/7/2016	\$0.00	Raleigh		9/19/2016	10/10/2016	second
8/15/2016	XMV, INC. XMV #39	16-5067-COAL-S	U00402589	8/19/2016	9/8/2016	10	Overweight;	\$415.90	0.00	8/31/2016	\$0.00	McDowell		9/19/2016	10/10/2016	second
8/16/2016	MET RESOURCES, LLC McCOMAS	16-5068-COAL-R	S00400807	8/22/2016	9/11/2016	3	Reporting;	\$300.00	0.00	9/6/2016	\$0.00	Mercer		9/19/2016	10/10/2016	second
8/19/2016	GREGORY SMITH	16-5069-COAL-D	OUTOFSTATE	8/29/2016	9/18/2016		Overweight; - Citation	\$0.00	0.00		\$0.00		9/19/2016		11/24/2017	first
8/19/2016	SALYER BRANCH TRANSPORT, LLC	16-5069-COAL-O	OUTOFSTATE	9/2/2016	9/22/2016		Overweight; - Citation	\$0.00	0.00		\$0.00		9/19/2016		11/24/2017	first
8/30/2016	ROCKWELL MINING, LLC GATEWAY EAGLE MINE	16-5070-COAL-S	D20008482C	9/2/2016	9/22/2016	55	Overweight;	\$1,128.80	0.00	9/9/2016	\$0.00	Boone		9/23/2016	10/10/2016	second
8/30/2016	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	16-5071-COAL-S	S0050786	9/1/2016	9/21/2016	17	Overweight;	\$383.89	0.00	10/7/2016	\$0.00	Boone		9/23/2016	10/10/2016	second
8/30/2016	XMV, INC. XMV #39	16-5072-COAL-S	U00402589	9/2/2016	9/22/2016	15	Overweight;	\$1,727.50	0.00	9/19/2016	\$0.00	McDowell		9/23/2016	10/10/2016	second
9/14/2016	ROCKWELL MINING, LLC GATEWAY EAGLE MINE	16-5073-COAL-S	D20008482C	9/21/2016	10/11/2016	30	Overweight;	\$440.20	0.00	9/26/2016	\$0.00	Boone		10/18/2016	11/3/2016	second
9/14/2016	BLACK CASTLE MINING HOMER III	16-5074-COAL-S	L00000796	9/20/2016	10/10/2016	22	Overweight;	\$191.40	0.00	9/26/2016	\$0.00	Boone		10/18/2016	11/3/2016	second
9/14/2016	TYLER MORGAN, LLC FOUR MILE FORK # 2	16-5075-COAL-S	PSCFORKNO2	9/21/2016	10/11/2016	2	Overweight;	\$1,009.00	0.00	10/22/2018	\$0.00	Kanawha		10/18/2016	11/3/2016	second
9/28/2016	TYLER MORGAN, LLC FOUR MILE FORK # 2	16-5076-COAL-S	PSCFORKNO2	10/4/2016	10/24/2016	2	Overweight;	\$494.00	0.00	10/22/2018	\$0.00	Kanawha		10/31/2016	12/9/2016	second
9/28/2016	KENTUCKY FUEL CORPORATION WV3	16-5077-COAL-S	S00501300B	10/3/2016	10/23/2016	22	Overweight;	\$389.40	0.00	10/25/2016	\$0.00	Logan		10/31/2016	12/9/2016	second

9/9/2019

NOTICES OF VIOLATION ISSUED
7-1-2016 - 6-30-2017

Date Issued	Respondent Parties	Case Number	Site	Served	20 Days Up	No	Violation	Fine	Sum Of Adjustments	Latest Payment	BalDue	County	Hearing Requ	Staff Memo Filed	Order Final	Offense No
9/28/2016	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING GRAPEVINE	16-5078-COAL-S	S00501901	10/3/2016	10/23/2016	31	Overweight;	\$292.80	0.00	11/3/2016	\$0.00	Mingo		10/31/2016	12/10/2016	second
9/28/2016	SOUTHEASTERN LAND, LLC MINWAY NO. 1 SURFACE MINE	16-5079-COAL-S	S20506291C	10/4/2016	10/24/2016	4	Overweight;	\$642.00	0.00	11/14/2016	\$0.00	Mingo		10/31/2016	12/10/2016	first
10/12/2016	BLACK CASTLE MINING HOMER III	16-5080-COAL-S	L00000796	10/17/2016	11/6/2016	75	Overweight;	\$490.40	0.00	10/25/2016	\$0.00	Boone		11/14/2016	12/11/2016	second
10/12/2016	TYLER MORGAN, LLC FOUR MILE FORK # 2	16-5081-COAL-S	PSCFORKNO2	10/17/2016	11/6/2016	1	Overweight;	\$378.00	0.00	10/22/2018	\$0.00	Kanawha		11/14/2016	12/11/2016	second
10/12/2016	RED OAK INC. NO. 1	16-5082-COAL-S	R00501296	10/17/2016	11/6/2016	8	Overweight;	\$137.40	0.00	11/22/2016	\$0.00	MINGO		11/14/2016	12/11/2016	first
10/12/2016	MID-VOL COAL SALES, INC. DRY BRANCH SURFACE MINE	16-5083-COAL-S	S00400709	10/17/2016	11/6/2016	5	Overweight;	\$359.40	0.00	11/3/2016	\$0.00	McDowell		11/14/2016	12/11/2016	second
10/12/2016	RAVEN CREST CONTRACTING, LLC BOONE NORTH NO. 2 SURFACE MINE	16-5084-COAL-S	S00500803	10/17/2016	11/6/2016	15	Overweight;	\$2,013.60	0.00	11/22/2016	\$0.00	Boone		11/14/2016	12/19/2016	second
10/12/2016	KENTUCKY FUEL CORPORATION WV3	16-5085-COAL-S	S00501300B	10/17/2016	11/6/2016	20	Overweight;	\$125.40	0.00	10/25/2016	\$0.00	Logan		11/14/2016	12/19/2016	second
10/12/2016	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	16-5086-COAL-S	S0050786	10/17/2016	11/6/2016	16	Overweight;	\$419.80	0.00	11/17/2016	\$0.00	Boone		11/14/2016	12/19/2016	second
10/25/2016	BLACK CASTLE MINING HOMER III	16-5087-COAL-S	L00000796	10/31/2016	11/20/2016	68	Overweight;	\$1,579.80	0.00	11/17/2016	\$0.00	Boone		12/1/2016	12/19/2016	second
10/25/2016	MID-VOL COAL SALES, INC. DRY BRANCH SURFACE MINE	16-5088-COAL-S	S00400709	10/31/2016	11/20/2016	12	Overweight;	\$369.80	0.00	11/28/2016	\$0.00	McDowell		12/1/2016	12/19/2016	second
10/25/2016	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING REMINING NO. 3	16-5089-COAL-S	S00501404A	10/31/2016	11/20/2016	18	Overweight;	\$425.40	0.00	11/28/2016	\$0.00	Mingo		12/1/2016	12/19/2016	second
10/25/2016	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING GRAPEVINE	16-5090-COAL-S	S00501901	10/31/2016	11/20/2016	42	Overweight;	\$566.60	0.00	11/28/2016	\$0.00	Mingo		12/1/2016	12/19/2016	second
10/25/2016	BLACK CASTLE MINING HOMER III	16-5091-COAL-S	L00000796	10/31/2016	11/20/2016	5	Reporting;	\$500.00	0.00	11/17/2016	\$0.00	Boone		12/1/2016	12/19/2016	second
11/14/2016	ROCKWELL MINING, LLC GATEWAY EAGLE MINE	16-5092-COAL-S	D20008482C	11/16/2016	12/6/2016	34	Overweight;	\$181.20	0.00	11/21/2016	\$0.00	Boone		12/13/2016	12/29/2016	second
11/14/2016	BLACK CASTLE MINING HOMER III	16-5093-COAL-S	L00000796	11/15/2016	12/5/2016	30	Overweight;	\$1,491.60	0.00	12/5/2016	\$0.00	Boone		12/13/2016	12/29/2016	second
11/14/2016	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	16-5094-COAL-S	S0050786	11/15/2016	12/5/2016	62	Overweight;	\$8,912.00	0.00	11/28/2016	\$0.00	Boone		12/13/2016	12/29/2016	second
11/14/2016	ERP ENVIRONMENTAL FUND, INC. MAPLE EAGLE NO. 1	16-5095-COAL-S	U00301906A	11/16/2016	12/6/2016	5	Overweight;	\$292.00	0.00	3/10/2017	\$0.00	Fayette		12/13/2016	12/30/2016	second
11/14/2016	ROCKWELL MINING, LLC EAGLE 3	16-5096-COAL-S	U20301710B	11/16/2016	12/6/2016	23	Overweight;	\$190.60	0.00	11/21/2016	\$0.00	Raleigh		12/13/2016	12/30/2016	second
11/28/2016	ROCKWELL MINING, LLC GATEWAY EAGLE MINE	16-5097-COAL-S	D20008482C	12/1/2016	12/21/2016	25	Overweight;	\$139.00	0.00	12/5/2016	\$0.00	Boone		1/4/2017	2/2/2017	second
11/28/2016	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	16-5098-COAL-S	S0050786	11/29/2016	12/19/2016	76	Overweight;	\$8,293.80	0.00	12/5/2016	\$0.00	Boone		1/4/2017	2/2/2017	second
11/28/2016	ROCKWELL MINING, LLC EAGLE 3	16-5099-COAL-S	U20301710B	12/1/2016	12/21/2016	23	Overweight;	\$144.20	0.00	12/5/2016	\$0.00	Raleigh		1/4/2017	2/2/2017	second

9/9/2019

NOTICES OF VIOLATION ISSUED
7-1-2016 - 6-30-2017

Date Issued	Respondent Parties	Case Number	Site	Served	20 Days Up	No	Violation	Fine	Sum Of Adjustments	Latest Payment	BalDue	County	Hearing Requ	Staff Memo Filed	Order Final	Offense No
11/28/2016	RED OAK, INC. NO. 1	16-5100-COAL-S	R00501296	12/2/2016	12/22/2016	1	Overweight;	\$182.40	0.00	1/31/2017	\$0.00	MINGO		1/4/2017	2/3/2017	first
12/5/2016	ROCKWELL MINING, LLC GATEWAY EAGLE MINE	16-5101-COAL-S	D20008482C	12/12/2016	1/1/2017	10	Overweight;	\$2,384.20	0.00	12/27/2016	\$0.00	Boone		1/4/2017	2/3/2017	second
12/5/2016	BLACK CASTLE MINING HOMER III	16-5102-COAL-S	L00000796	12/7/2016	12/27/2016	25	Overweight;	\$237.00	0.00	12/19/2016	\$0.00	Boone		1/4/2017	2/3/2017	second
12/5/2016	RED OAK, INC. NO. 1	16-5103-COAL-S	R00501296	12/14/2016	1/3/2017	3	Overweight;	\$176.40	0.00	1/31/2017	\$0.00	MINGO		1/4/2017	2/4/2017	first
12/5/2016	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	16-5104-COAL-S	S0050786	12/7/2016	12/27/2016	50	Overweight;	\$4,570.20	0.00	12/19/2016	\$0.00	Boone		1/4/2017	2/4/2017	second
12/5/2016	CLINE AND SONS STONE AND GRAVEL, INC. FRASURE CREEK #7 (CLINE AND SONS STONE AND GRAVEL)	16-5105-COAL-S	S30400500D	12/12/2016	1/1/2017	10	Overweight;	\$145.60	0.00	3/8/2017	\$0.00	Boone		1/4/2017	2/5/2017	second
12/19/2016	ROCKWELL MINING, LLC GATEWAY EAGLE MINE	16-5106-COAL-S	D20008482C	12/27/2016	1/16/2017	33	Overweight;	\$1,371.60	0.00	12/30/2016	\$0.00	Boone		1/19/2017	2/5/2017	second
12/19/2016	BLACK CASTLE MINING HOMER III	16-5107-COAL-S	L00000796	12/22/2016	1/11/2017	11	Overweight;	\$129.00	0.00	1/25/2017	\$0.00	Boone		1/19/2017	2/5/2017	second
12/19/2016	GUYANDOTTE MINING, LLC FANCO LOADOUT	16-5108-COAL-S	PSCFANCOLO	12/27/2016	1/16/2017	15	Overweight;	\$165.50	0.00	12/30/2016	\$0.00	Logan		1/19/2017	2/5/2017	first
12/19/2016	HAMPDEN COAL, LLC POUND MILL SURFACE	16-5109-COAL-S	S00501110	12/27/2016	1/16/2017	9	Overweight;	\$2,391.80	0.00	12/30/2016	\$0.00	Logan		1/19/2017	2/6/2017	second
12/19/2016	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	16-5110-COAL-S	S0050786	12/22/2016	1/11/2017	35	Overweight;	\$3,586.40	0.00	1/25/2017	\$0.00	Boone		1/19/2017	2/6/2017	second
12/19/2016	HAMPDEN COAL, LLC WASHINGTON MINE	16-5111-COAL-S	U20501907	12/27/2016	1/16/2017	29	Overweight;	\$1,641.40	0.00	12/30/2016	\$0.00	Logan		1/19/2017	2/6/2017	second
12/19/2016	DELBARTON MINING COMPANY DELBARTON PLANT	16-5112-COAL-S	L00000779	1/5/2017	1/25/2017	4	Overweight;	\$168.20	0.00	1/9/2017	\$0.00	MINGO		1/19/2017	2/6/2017	first
12/19/2016	HAMPDEN COAL, LLC MUDDY BRIDGE MINE	16-5113-COAL-S	U00503596A	12/27/2016	1/16/2017	8	Overweight;	\$325.00	0.00	12/30/2016	\$0.00	Logan		1/19/2017	2/6/2017	second
12/19/2016	ROCKWELL MINING, LLC EAGLE 3	16-5114-COAL-S	U20301710B	12/27/2016	1/16/2017	20	Overweight;	\$124.60	0.00	12/30/2016	\$0.00	Raleigh		1/19/2017	2/6/2017	second
12/27/2016	CHESTNUT LAND HOLDINGS, LLC BISHOP PREP PLANT	16-5115-COAL-S	L00000941	1/10/2017	1/30/2017	24	Reporting;	\$2,400.00	600.00	11/1/2018	\$0.00	McDowell		2/2/2017	2/18/2017	first
12/27/2016	KENTUCKY FUEL CORPORATION TAM'S NO. 1 SURFACE MINE	16-5116-COAL-S	S00300998B	1/6/2017	1/26/2017	6	Reporting;	\$600.00	150.00	11/1/2018	\$0.00	Raleigh		2/2/2017	2/18/2017	second
12/27/2016	BLACK CASTLE MINING HOMER III	16-5117-COAL-S	L00000796	1/5/2017	1/25/2017	4	Reporting;	\$400.00	0.00	3/30/2017	\$0.00	Boone		2/2/2017	2/18/2017	second
1/4/2017	ROCKWELL MINING, LLC GATEWAY EAGLE MINE	17-5001-COAL-S	D20008482C	1/10/2017	1/30/2017	15	Overweight;	\$1,888.20	0.00	1/12/2017	\$0.00	Boone		2/2/2017	3/12/2017	second
1/4/2017	BLACK CASTLE MINING HOMER III	17-5002-COAL-S	L00000796	1/6/2017	1/26/2017	15	Overweight;	\$114.80	0.00	1/30/2017	\$0.00	Boone		2/2/2017	3/12/2017	second
1/4/2017	KENTUCKY FUEL CORPORATION TAM'S NO. 1 SURFACE MINE	17-5003-COAL-S	S00300998B	1/9/2017		1	Overweight;	\$9,256.00	9,256.00	3/9/2017	\$0.00	Raleigh		1/26/2017	2/18/2017	second
1/4/2017	MID-VOL COAL SALES, INC. DRY BRANCH SURFACE MINE	17-5004-COAL-S	S00400709	1/9/2017	1/29/2017	3	Overweight;	\$286.00	0.00	1/20/2017	\$0.00	McDowell		2/2/2017	3/12/2017	second
1/4/2017	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	17-5005-COAL-S	S0050786	1/6/2017	1/26/2017	20	Overweight;	\$369.00	0.00	2/15/2017	\$0.00	Boone		2/2/2017	3/12/2017	second

NOTICES OF VIOLATION ISSUED
7-1-2016 - 6-30-2017

Date Issued	Respondent Parties	Case Number	Site	Served	20 Days Up	No	Violation	Fine	Sum Of Adjustments	Latest Payment	BalDue	County	Hearing Requ	Staff Memo Filed	Order Final	Offense No
1/4/2017	XMV, INC. XMV #39	17-5006-COAL-S	U00402589	1/9/2017	1/29/2017	6	Overweight;	\$254.20	0.00	1/20/2017	\$0.00	McDowell		2/2/2017	3/13/2017	second
1/4/2017	HAMPDEN COAL, LLC MUDDY BRIDGE MINE	17-5007-COAL-S	U00503596A	1/10/2017	1/30/2017	9	Overweight;	\$609.80	0.00	1/12/2017	\$0.00	Logan		2/2/2017	3/13/2017	second
1/4/2017	ROCKWELL MINING, LLC EAGLE 3	17-5008-COAL-S	U20301710B	1/10/2017	1/30/2017	18	Overweight;	\$116.80	0.00	1/12/2017	\$0.00	Raleigh		2/2/2017	3/13/2017	second
1/4/2017	HAMPDEN COAL, LLC WASHINGTON MINE	17-5009-COAL-S	U20501907	1/10/2017	1/30/2017	11	Overweight;	\$194.00	0.00	1/12/2017	\$0.00	Logan		2/2/2017	3/13/2017	second
1/18/2017	MID-VOL COAL SALES, INC. DRY BRANCH SURFACE MINE	17-5010-COAL-S	S00400709	1/28/2017	2/17/2017	7	Overweight;	\$274.00	0.00	1/30/2017	\$0.00	McDowell		2/23/2017	3/13/2017	second
1/18/2017	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING REMINING NO. 3	17-5011-COAL-S	S00501404A	1/23/2017	2/12/2017	12	Overweight;	\$101.00	0.00	2/6/2017	\$0.00	Mingo		2/23/2017	3/13/2017	second
1/18/2017	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	17-5012-COAL-S	S0050786	1/20/2017	2/9/2017	5	Overweight;	\$283.00	0.00	3/6/2017	\$0.00	Boone		2/23/2017	3/16/2017	second
1/18/2017	XMV, INC. XMV #39	17-5013-COAL-S	U00402589	1/23/2017	2/12/2017	8	Overweight;	\$1,009.20	0.00	1/30/2017	\$0.00	McDowell		2/23/2017	3/16/2017	second
1/18/2017	HAMPDEN COAL, LLC WASHINGTON MINE	17-5014-COAL-S	U20501907	1/23/2017	2/12/2017	5	Overweight;	\$297.60	0.00	1/31/2017	\$0.00	Logan		2/23/2017	3/16/2017	second
1/31/2017	BLACK CASTLE MINING HOMER III	17-5015-COAL-S	L00000796	2/2/2017	2/22/2017	40	Overweight;	\$307.00	0.00	2/15/2017	\$0.00	Boone		3/1/2017	3/17/2017	second
1/31/2017	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	17-5016-COAL-S	S0050786	2/2/2017	2/22/2017	22	Overweight;	\$456.40	0.00	2/15/2017	\$0.00	Boone		3/1/2017	3/17/2017	second
1/31/2017	XMV, INC. XMV #39	17-5017-COAL-S	U00402589	2/3/2017	2/23/2017	43	Overweight;	\$1,751.70	0.00	2/15/2017	\$0.00	McDowell		3/1/2017	3/17/2017	second
1/31/2017	HAMPDEN COAL, LLC MUDDY BRIDGE MINE	17-5018-COAL-S	U00503596A	2/6/2017	2/26/2017	24	Overweight;	\$162.00	0.00	2/8/2017	\$0.00	Logan		3/1/2017	3/17/2017	second
1/31/2017	ROCKWELL MINING, LLC EAGLE 3	17-5019-COAL-S	U20301710B	2/6/2017	2/26/2017	44	Overweight;	\$733.60	0.00	2/8/2017	\$0.00	Raleigh		3/1/2017	3/17/2017	second
2/14/2017	BLACK CASTLE MINING HOMER III	17-5020-COAL-S	L00000796	2/16/2017	3/8/2017	32	Overweight;	\$369.80	0.00	2/27/2017	\$0.00	Boone		3/14/2017	3/30/2017	second
2/14/2017	KANAWHA EAGLE MINING, LLC SOUTH HOLLOW PLANT	17-5021-COAL-S	L00000966	2/17/2017	3/9/2017	4	Overweight;	\$165.20	0.00	2/27/2017	\$0.00	Kanawha		3/14/2017	3/30/2017	first
2/14/2017	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING REMINING NO. 3	17-5022-COAL-S	S00501404A	2/16/2017	3/8/2017	11	Overweight;	\$2,794.60	0.00	3/22/2017	\$0.00	Mingo		3/14/2017	3/30/2017	second
2/14/2017	XMV, INC. XMV #39	17-5023-COAL-S	U00402589	2/17/2017	3/9/2017	21	Overweight;	\$225.00	0.00	3/30/2017	\$0.00	McDowell		3/14/2017	3/30/2017	second
2/14/2017	RAMACO RESOURCES, LLC RAMACO RESOURCES, LLC	17-5024-COAL-S	U00502596			29	Overweight;	\$200.80	0.00	3/9/2017	\$0.00	Logan		3/14/2017	3/30/2017	first
2/14/2017	HAMPDEN COAL, LLC WASHINGTON MINE	17-5025-COAL-S	U20501907	2/17/2017	3/9/2017	11	Overweight;	\$280.40	0.00	2/27/2017	\$0.00	Logan		3/14/2017	3/30/2017	second
2/27/2017	HAMPDEN COAL, LLC MUDDY BRIDGE MINE	17-5026-COAL-S	U00503596A	3/6/2017	3/26/2017	30	Overweight;	\$360.80	0.00	3/10/2017	\$0.00	Logan		3/31/2017	4/14/2017	second
2/27/2017	RAMACO RESOURCES, LLC ELK CREEK	17-5027-COAL-S	U00502596	3/6/2017	3/26/2017	25	Overweight;	\$237.40	0.00	3/23/2017	\$0.00	Logan		3/31/2017	4/14/2017	first
2/27/2017	HAMPDEN COAL, LLC WASHINGTON MINE	17-5028-COAL-S	U20501907	3/6/2017	3/26/2017	24	Overweight;	\$414.40	0.00	3/10/2017	\$0.00	Logan		3/31/2017	4/14/2017	second

9/9/2019

NOTICES OF VIOLATION ISSUED
7-1-2016 - 6-30-2017

Date Issued	Respondent Parties	Case Number	Site	Served	20 Days Up	No	Violation	Fine	Sum Of Adjustments	Latest Payment	BalDue	County	Hearing Requ	Staff Memo Filed	Order Final	Offense No
3/1/2017	BLACK CASTLE MINING HOMER III	17-5029-COAL-S	L00000796	3/3/2017	3/23/2017	24	Overweight;	\$443.00	0.00	3/20/2017	\$0.00	Boone		3/31/2017	4/14/2017	second
3/14/2017	BLACK CASTLE MINING HOMER III	17-5030-COAL-S	L00000796	3/20/2017	4/9/2017	31	Overweight;	\$368.00	0.00	3/30/2017	\$0.00	Boone		4/17/2017	4/29/2017	second
3/14/2017	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING REMINING NO. 3	17-5031-COAL-S	S00501404A	3/20/2017	4/9/2017	16	Overweight;	\$323.40	0.00	4/4/2017	\$0.00	Mingo		4/17/2017	4/29/2017	second
3/14/2017	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING GRAPEVINE	17-5032-COAL-S	S00501901	3/20/2017	4/9/2017	34	Overweight;	\$207.40	0.00	4/4/2017	\$0.00	Mingo		4/17/2017	4/29/2017	second
3/14/2017	SOUTHEASTERN LAND, LLC MINWAY NO. 1 SURFACE MINE	17-5033-COAL-S	S20506291C	3/20/2017	4/9/2017	2	Overweight;	\$333.00	0.00	3/29/2017	\$0.00	Mingo		4/17/2017	5/1/2017	second
3/14/2017	XMV, INC. XMV #39	17-5034-COAL-S	U00402589	3/20/2017	4/9/2017	5	Overweight;	\$1,152.40	0.00	4/3/2017	\$0.00	McDowell		4/17/2017	5/1/2017	second
3/14/2017	RAMACO RESOURCES, LLC ELK CREEK	17-5035-COAL-S	U00502596	3/20/2017	4/9/2017	7	Overweight;	\$244.60	0.00	3/30/2017	\$0.00	Logan		4/17/2017	5/1/2017	first
3/14/2017	HAMPDEN COAL, LLC MUDDY BRIDGE MINE	17-5036-COAL-S	U00503596A	3/20/2017	4/9/2017	18	Overweight;	\$1,125.80	0.00	3/24/2017	\$0.00	Logan		4/17/2017	5/1/2017	second
3/27/2017	TYLER MORGAN, LLC FOUR MILE FORK # 2	17-5037-COAL-S	PSCFORKNO2	3/31/2017	4/20/2017	4	Overweight;	\$246.60	0.00	10/22/2018	\$0.00	Kanawha		4/24/2017	5/5/2017	second
3/27/2017	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING GRAPEVINE	17-5038-COAL-S	S00501901	3/31/2017	4/20/2017	18	Overweight;	\$125.60	0.00	6/5/2017	\$0.00	Mingo		4/24/2017	5/5/2017	second
3/27/2017	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	17-5039-COAL-S	S0050786	3/30/2017	4/19/2017	12	Overweight;	\$106.80	0.00	4/13/2017	\$0.00	Boone		4/24/2017	5/5/2017	second
3/27/2017	GME MINING & RECLAMATION, INC. ATWELL BRANCH SURFACE	17-5040-COAL-S	S0401711A	3/31/2017	4/20/2017	4	Overweight;	\$1,518.60	0.00	4/28/2017	\$0.00	McDowell		4/24/2017	5/5/2017	first
3/27/2017	DDS LEASING, INC. HARMON BRANCH NO. 2	17-5041-COAL-S	U00400604	3/31/2017	4/20/2017	4	Overweight;	\$265.00	0.00	5/15/2017	\$0.00	McDowell		4/24/2017	5/6/2017	first
3/27/2017	XMV, INC. XMV #39	17-5042-COAL-S	U00402589	3/31/2017	4/20/2017	14	Overweight;	\$401.60	0.00	4/3/2017	\$0.00	McDowell		4/24/2017	5/6/2017	second
3/27/2017	HAMPDEN COAL, LLC MUDDY BRIDGE MINE	17-5043-COAL-S	U00503596A	3/31/2017	4/20/2017	10	Overweight;	\$280.40	0.00	4/10/2017	\$0.00	Logan		4/24/2017	5/6/2017	second
3/27/2017	HAMPDEN COAL, LLC WASHINGTON MINE	17-5044-COAL-S	U20501907	3/31/2017	4/20/2017	10	Overweight;	\$291.00	0.00	4/10/2017	\$0.00	Logan		4/24/2017	5/6/2017	second
4/11/2017	TYLER MORGAN, LLC FOUR MILE FORK # 2	17-5045-COAL-S	PSCFORKNO2	4/14/2017	5/4/2017	26	Overweight;	\$1,478.00	0.00	10/22/2018	\$0.00	Kanawha		5/10/2017	5/21/2017	second
4/11/2017	ROCKWELL MINING, LLC GLANCY SURFACE MINE NO. 1	17-5046-COAL-S	S00400508A	4/13/2017	5/3/2017	5	Overweight;	\$4,428.20	0.00	4/17/2017	\$0.00	Boone		5/10/2017	5/21/2017	second
4/11/2017	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING GRAPEVINE	17-5047-COAL-S	S00501901	4/18/2017	5/8/2017	29	Overweight;	\$119.20	0.00	6/5/2017	\$0.00	Mingo		5/10/2017	5/22/2017	second
4/11/2017	WHITE FLAME ENERGY INC. WHITE FLAME NO. 9	17-5048-COAL-S	S00502097	4/19/2017	5/9/2017	7	Overweight;	\$1,589.60	0.00	5/4/2017	\$0.00	MINGO		5/10/2017	5/22/2017	first
4/11/2017	RAMACO RESOURCES, LLC ELK CREEK	17-5049-COAL-S	U00502596	4/13/2017	5/3/2017	3	Overweight;	\$334.40	0.00	5/1/2017	\$0.00	Logan		5/10/2017	5/22/2017	second
4/25/2017	DYNAMIC ENERGY, INC. COAL MTN. JOB 30	17-5050-COAL-S	S00402096	5/1/2017	5/21/2017	12	Reporting;	\$1,200.00	0.00		\$1,200.00	Wyoming		6/5/2017	6/17/2017	first

NOTICES OF VIOLATION ISSUED
7-1-2016 - 6-30-2017

Date Issued	Respondent Parties	Case Number	Site	Served	20 Days Up	No	Violation	Fine	Sum Of Adjustments	Latest Payment	BalDue	County	Hearing Requ	Staff Memo Filed	Order Final	Offense No
4/25/2017	MECHEL BLUESTONE, INC. NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5051-COAL-R	L000000919	5/4/2017	5/24/2017	12	Reporting;	\$1,200.00	300.00	11/1/2018	\$0.00	Wyoming		6/5/2017	6/17/2017	first
4/25/2017	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING GRAPEVINE	17-5052-COAL-R	S00501901	5/2/2017	5/22/2017	1	Reporting;	\$100.00	0.00	5/19/2017	\$0.00	Mingo		6/5/2017	6/25/2017	second
4/25/2017	HAMPDEN COAL, LLC POUND MILL SURFACE	17-5053-COAL-S	S00501110	5/1/2017	5/21/2017	6	Overweight;	\$270.00	0.00	5/5/2017	\$0.00	Logan		6/5/2017	6/25/2017	second
4/25/2017	POCAHONTAS COAL COMPANY, LLC EAST GULF PREPARATION PLANT	17-5054-COAL-S	L00000860	5/1/2017	5/21/2017	1	Overweight;	\$223.00	0.00	7/13/2017	\$0.00	Raleigh		6/5/2017	6/25/2017	second
4/25/2017	TYLER MORGAN, LLC FOUR MILE FORK # 2	17-5055-COAL-S	PSCFORKNO2	5/1/2017	5/21/2017	5	Overweight;	\$360.20	0.00	10/22/2018	\$0.00	Kanawha		6/5/2017	6/25/2017	second
4/25/2017	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING REMINING NO. 3	17-5056-COAL-S	S00501404A	5/1/2017	5/21/2017	11	Overweight;	\$393.80	0.00	5/19/2017	\$0.00	Mingo		6/5/2017	6/29/2017	second
4/25/2017	ERP ENVIRONMENTAL FUND, INC. HILL FORK	17-5057-COAL-S	S20502799A	5/1/2017	5/21/2017	2	Overweight;	\$325.40	0.00	10/17/2018	\$0.00	Boone		6/5/2017	6/29/2017	second
4/25/2017	ERP ENVIRONMENTAL FUND, INC. MAPLE EAGLE NO. 1	17-5058-COAL-S	U00301906A	5/1/2017	5/21/2017	3	Overweight;	\$255.60	0.00		\$255.60	Fayette		6/5/2017	6/29/2017	second
4/25/2017	RAMACO RESOURCES, LLC ELK CREEK	17-5059-COAL-S	U00502596	5/1/2017	5/21/2017	4	Overweight;	\$469.20	0.00	5/15/2017	\$0.00	Logan		6/5/2017	6/29/2017	second
4/25/2017	SOUTHEASTERN LAND, LLC ALMA NO. 1 DEEP MINE	17-5060-COAL-S	U20500705A	5/1/2017	5/21/2017	5	Overweight;	\$289.80	0.00	6/27/2017	\$0.00	Mingo		6/5/2017	7/1/2017	second
4/25/2017	HAMPDEN COAL, LLC MUDDY BRIDGE MINE	17-5061-COAL-S	U00503596A	5/1/2017	5/21/2017	41	Overweight;	\$989.20	0.00	5/5/2017	\$0.00	Logan		6/5/2017	7/1/2017	second
4/27/2017	ROCKWELL MINING, LLC EAGLE 3	17-5062-COAL-S	U20301710B	5/4/2017	5/24/2017	20	Overweight;	\$134.00	0.00	5/10/2017	\$0.00	Raleigh		6/5/2017	7/1/2017	second
5/1/2017	MET RESOURCES, LLC GEMINI	17-5063-COAL-S	S00300812	5/10/2017	5/30/2017	9	Overweight;	\$482.40	0.00	5/25/2017	\$0.00	Mercer		6/5/2017	7/1/2017	second
5/1/2017	ALEX ENERGY, INC. NORTH SURFACE NO. 1	17-5064-COAL-S	S00501796	5/6/2017	5/26/2017	1	Overweight;	\$711.20	0.00	5/17/2017	\$0.00	Logan		6/19/2017	7/3/2017	first
5/1/2017	HAMPDEN COAL, LLC MUDDY BRIDGE MINE	17-5065-COAL-S	U00503596A	7/28/2017	8/17/2017	2	Overweight;	\$978.20	0.00	5/15/2017	\$0.00	Logan		6/19/2017	7/3/2017	second
5/15/2017	MET RESOURCES, LLC GEMINI	17-5066-COAL-S	S00300812	5/25/2017	6/14/2017	6	Overweight;	\$297.60	0.00	6/16/2017	\$0.00	Mercer		6/19/2017	7/3/2017	second
5/15/2017	ROCKWELL MINING, LLC GLANCY SURFACE MINE NO. 1	17-5067-COAL-S	S00400508A	6/22/2017	7/12/2017	4	Overweight;	\$254.80	0.00	6/29/2017	\$0.00	Boone		7/13/2017	7/30/2017	second
5/15/2017	GME MINING & RECLAMATION, INC. ATWELL BRANCH SURFACE	17-5068-COAL-S	S0401711A	5/19/2017	6/8/2017	1	Overweight;	\$286.00	0.00	5/26/2017	\$0.00	McDowell		6/19/2017	7/3/2017	second
5/15/2017	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING GRAPEVINE	17-5069-COAL-S	S00501901	5/19/2017	6/8/2017	34	Overweight;	\$247.00	0.00	6/12/2017	\$0.00	Mingo		6/19/2017	7/3/2017	second
5/15/2017	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	17-5070-COAL-S	S0050786	5/18/2017	6/7/2017	5	Overweight;	\$1,010.40	0.00	6/27/2017	\$0.00	Boone		6/19/2017	7/3/2017	second
5/15/2017	RAMACO RESOURCES, LLC ELK CREEK	17-5071-COAL-S	U00502596	5/19/2017	6/8/2017	6	Overweight;	\$1,079.40	0.00	6/7/2017	\$0.00	Logan		6/19/2017	7/3/2017	second
5/15/2017	HAMPDEN COAL, LLC MUDDY BRIDGE MINE	17-5072-COAL-S	U00503596A	6/22/2017	7/12/2017	14	Overweight;	\$104.80	0.00	6/29/2017	\$0.00	Logan		7/13/2017	7/30/2017	second

NOTICES OF VIOLATION ISSUED
7-1-2016 - 6-30-2017

Date Issued	Respondent Parties	Case Number	Site	Served	20 Days Up	No	Violation	Fine	Sum Of Adjustments	Latest Payment	BalDue	County	Hearing Requi	Staff Memo Filed	Order Final	Offense No
5/15/2017	ROCKWELL MINING, LLC EAGLE 3	17-5073-COAL-S	U20301710B	6/21/2017	7/11/2017	11	Overweight;	\$100.40	0.00	6/29/2017	\$0.00	Raleigh		7/13/2017	7/30/2017	second
5/15/2017	KENTUCKY FUEL CORPORATION TAM'S NO. 1 SURFACE MINE	17-5074-COAL-S	S00300998B	5/22/2017	6/11/2017	5	Reporting;	\$500.00	125.00	11/1/2018	\$0.00	Raleigh		6/19/2017	7/3/2017	second
5/15/2017	ORCHARD COAL COMPANY ORCHARD LOAD OUT	17-5075-COAL-R	L200000790	5/19/2017	6/8/2017	5	Reporting;	\$500.00	125.00	11/1/2018	\$0.00	Raleigh		6/19/2017	7/3/2017	first
5/15/2017	NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5076-COAL-R	L000000919	6/22/2017	7/12/2017	30	Reporting;	\$3,000.00	750.00	11/1/2018	\$0.00	Wyoming		7/13/2017	7/30/2017	first
5/15/2017	BLUESTONE INDUSTRIES KEYSTONE CLEANING PLANT	17-5077-COAL-R	PSCCLEANPL	5/22/2017	6/11/2017	30	Reporting;	\$3,000.00	750.00	11/1/2018	\$0.00	McDowell		6/19/2017	7/3/2017	first
5/26/2017	HAMPDEN COAL, LLC MUDDY BRIDGE MINE	17-5078-COAL-S	U00503596A	6/6/2017	6/26/2017	10	Overweight;	\$385.40	0.00	6/12/2017	\$0.00	Logan		7/5/2017	7/21/2017	second
5/26/2017	RAMACO RESOURCES, LLC ELK CREEK	17-5079-COAL-S	U00502596	6/6/2017	6/26/2017	4	Overweight;	\$235.00	0.00	6/21/2017	\$0.00	Logan		7/5/2017	7/21/2017	second
5/26/2017	DDS LEASING, INC. AMBUSH 3	17-5080-COAL-S	PSCAMBUSH3	6/5/2017	6/25/2017	7	Overweight;	\$320.00	0.00	7/25/2017	\$0.00	McDowell		7/5/2017	7/21/2017	second
5/26/2017	HAMPDEN COAL, LLC WASHINGTON MINE	17-5081-COAL-S	U20501907	6/6/2017	6/26/2017	15	Overweight;	\$298.80	0.00	6/12/2017	\$0.00	Logan		7/5/2017	7/21/2017	second
5/26/2017	GERONIMO COAL, INC. CARETTA #3	17-5082-COAL-S	PSCGERONI3	6/5/2017	6/25/2017	18	Overweight;	\$481.20	0.00	7/25/2017	\$0.00	McDowell		7/5/2017	7/21/2017	first
5/26/2017	ROCKWELL MINING, LLC GLANCY SURFACE MINE NO. 1	17-5083-COAL-S	S00400508A	6/6/2017	6/26/2017	19	Overweight;	\$230.40	0.00	6/12/2017	\$0.00	Boone		7/5/2017	7/27/2017	second
5/26/2017	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING REMNING NO. 3	17-5084-COAL-S	S00501404A	6/5/2017	6/25/2017	6	Overweight;	\$602.80	0.00	6/21/2017	\$0.00	Mingo		7/5/2017	7/27/2017	second
5/26/2017	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING GRAPEVINE	17-5085-COAL-S	S00501901	6/5/2017	6/25/2017	21	Overweight;	\$2,348.00	0.00	6/21/2017	\$0.00	Mingo		7/5/2017	7/27/2017	second
5/26/2017	DDS LEASING, INC. HARMON BRANCH NO. 2	17-5086-COAL-S	U00400604	6/5/2017	6/25/2017	8	Overweight;	\$120.00	0.00	7/25/2017	\$0.00	McDowell		7/5/2017	7/27/2017	second
5/26/2017	ROCKWELL MINING, LLC EAGLE 3	17-5087-COAL-S	U20301710B	6/6/2017	6/26/2017	7	Overweight;	\$347.00	0.00	6/12/2017	\$0.00	Raleigh		7/5/2017	7/27/2017	second
5/26/2017	KENTUCKY FUEL CORPORATION TAM'S NO. 1 SURFACE MINE	17-5088-COAL-S	S00300998B	6/6/2017	6/26/2017	20	Reporting;	\$2,000.00	500.00	11/1/2018	\$0.00	Raleigh		7/5/2017	7/28/2017	second
5/26/2017	BLUESTONE INDUSTRIES KEYSTONE CLEANING PLANT	17-5089-COAL-R	PSCCLEANPL	6/6/2017	6/26/2017	25	Reporting;	\$2,500.00	625.00	11/1/2018	\$0.00	McDowell		7/5/2017	7/28/2017	first
5/26/2017	BLUESTONE INDUSTRIES KEYSTONE CLEANING PLANT	17-5090-COAL-R	PSCCLEANPL	6/6/2017	6/26/2017	25	Reporting;	\$2,500.00	625.00	11/1/2018	\$0.00	McDowell		7/5/2017	7/28/2017	first
5/26/2017	NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5091-COAL-R	L000000919	6/6/2017	6/26/2017	25	Reporting;	\$2,500.00	625.00	11/1/2018	\$0.00	Wyoming		7/5/2017	7/28/2017	first
5/26/2017	NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5092-COAL-R	L000000919	6/6/2017	6/26/2017	25	Reporting;	\$2,500.00	625.00	11/1/2018	\$0.00	Wyoming		7/5/2017	7/28/2017	first
6/13/2017	GERONIMO COAL, INC. CARETTA #3	17-5093-COAL-S	PSCGERONI3	6/19/2017	7/9/2017	19	Overweight;	\$309.80	0.00	7/25/2017	\$0.00	McDowell		7/13/2017	7/30/2017	first
6/13/2017	ROCKWELL MINING, LLC GLANCY SURFACE MINE NO. 1	17-5094-COAL-S	S00400508A	6/19/2017	7/9/2017	11	Overweight;	\$351.40	0.00	6/29/2017	\$0.00	Boone		7/13/2017	7/30/2017	second
6/13/2017	MID-VOL COAL SALES, INC. DRY BRANCH SURFACE MINE	17-5095-COAL-S	S00400709	6/19/2017	7/9/2017	19	Overweight;	\$1,564.40	0.00	6/28/2017	\$0.00	McDowell		7/13/2017	8/6/2017	second

9/9/2019

NOTICES OF VIOLATION ISSUED
7-1-2016 - 6-30-2017

Date Issued	Respondent Parties	Case Number	Site	Served	20 Days Up	No	Violation	Fine	Sum Of Adjustments	Latest Payment	BalDue	County	Hearing Requ	Staff Memo Filed	Order Final	Offense No
6/13/2017	MID-VOL COAL SALES, INC. ECKMAN STRIP	17-5096-COAL-S	S00401096A	6/19/2017	7/9/2017	22	Overweight;	\$160.40	0.00	6/28/2017	\$0.00	MCDOWELL		7/13/2017	8/6/2017	second
6/13/2017	HAMPDEN COAL, LLC POUND MILL SURFACE	17-5097-COAL-S	S00501110	6/19/2017	7/9/2017	9	Overweight;	\$184.20	0.00	6/29/2017	\$0.00	Logan		7/13/2017	8/6/2017	second
6/13/2017	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING REMINING NO. 3	17-5098-COAL-S	S00501404A	6/19/2017	7/9/2017	23	Overweight;	\$792.00	0.00	7/5/2017	\$0.00	Mingo		7/13/2017	8/6/2017	second
6/13/2017	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING GRAPEVINE	17-5099-COAL-S	S00501901	6/19/2017	7/9/2017	15	Overweight;	\$1,945.00	0.00	7/5/2017	\$0.00	Mingo		7/13/2017	8/6/2017	second
6/13/2017	RAMACO RESOURCES, LLC ELK CREEK	17-5100-COAL-S	U00502596	6/22/2017	7/12/2017	8	Overweight;	\$1,086.40	0.00	6/30/2017	\$0.00	Logan		7/13/2017	8/6/2017	second
6/13/2017	HAMPDEN COAL, LLC MUDDY BRIDGE MINE	17-5101-COAL-S	U00503596A	6/19/2017	7/9/2017	14	Overweight;	\$304.60	0.00	6/29/2017	\$0.00	Logan		7/13/2017	8/6/2017	second
6/13/2017	SOUTHEASTERN LAND, LLC ALMA NO. 1 DEEP MINE	17-5102-COAL-S	U20500705A	6/19/2017	7/9/2017	5	Overweight;	\$270.60	0.00	9/11/2017	\$0.00	Mingo		7/13/2017	8/6/2017	second
6/13/2017	GUYANDOTTE MINING, LLC FANCO PLANT	17-5103-COAL-R	L000000965	6/19/2017	7/9/2017	36	Reporting;	\$3,600.00	0.00	7/3/2017	\$0.00	Logan		7/13/2017	8/6/2017	second
6/13/2017	ALEX ENERGY, INC. NORTH SURFACE NO. 1	17-5104-COAL-S	S00501796	6/17/2017	7/7/2017	5	Reporting;	\$500.00	0.00	6/30/2017	\$0.00	Logan		7/13/2017	8/6/2017	first
6/14/2017	NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5105-COAL-R	L000000919	6/20/2017	7/10/2017	20	Reporting;	\$2,000.00	500.00	11/1/2018	\$0.00	Wyoming		7/13/2017	8/6/2017	second
6/14/2017	BLUESTONE INDUSTRIES KEYSTONE CLEANING PLANT	17-5106-COAL-R	PSCCLEANPL	6/20/2017	7/10/2017	14	Reporting;	\$1,400.00	350.00	11/1/2018	\$0.00	McDowell		7/13/2017	8/6/2017	first
6/23/2017	ROCKWELL MINING, LLC GLANCY SURFACE MINE NO. 1	17-5107-COAL-S	S00400508A	7/10/2017	7/30/2017	29	Overweight;	\$798.00	0.00	7/13/2017	\$0.00	Boone		8/4/2017	8/17/2017	second
6/23/2017	MID-VOL COAL SALES, INC. DRY BRANCH SURFACE MINE	17-5108-COAL-S	S00400709	7/7/2017	7/27/2017	6	Overweight;	\$297.20	0.00	8/3/2017	\$0.00	McDowell		8/4/2017	8/18/2017	second
6/23/2017	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING REMINING NO. 3	17-5109-COAL-S	S00501404A	7/7/2017	7/27/2017	26	Overweight;	\$682.40	0.00	8/1/2017	\$0.00	Mingo		8/4/2017	8/17/2017	second
6/23/2017	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING GRAPEVINE	17-5110-COAL-S	S00501901	7/7/2017	7/27/2017	26	Overweight;	\$255.80	0.00	8/1/2017	\$0.00	Mingo		8/4/2017	8/17/2017	second
6/23/2017	RAMACO RESOURCES, LLC ELK CREEK	17-5111-COAL-S	U00502596	7/7/2017	7/27/2017	15	Overweight;	\$255.40	0.00	8/18/2017	\$0.00	Logan		8/4/2017	8/18/2017	second
6/23/2017	SOUTHEASTERN LAND, LLC ALMA NO. 1 DEEP MINE	17-5112-COAL-S	U20500705A	7/7/2017	7/27/2017	14	Overweight;	\$382.80	0.00	9/18/2017	\$0.00	Mingo		8/4/2017	8/18/2017	second
6/23/2017	GUYANDOTTE MINING, LLC FANCO PLANT	17-5113-COAL-R	L000000965	7/10/2017	7/30/2017	2	Reporting;	\$200.00	0.00	7/13/2017	\$0.00	Logan		8/4/2017	8/18/2017	second
6/23/2017	NUFAC MINING COMPANY, INC. K2 PREP PLANT	17-5114-COAL-R	L000000919	7/10/2017	7/30/2017	50	Reporting;	\$5,000.00	1,250.00	11/1/2018	\$0.00	Wyoming		8/4/2017	8/18/2017	second
		177				2917		\$158,429.89	17,156.00							

9/9/2019

Notice of Violations issued by WVPSC CRTS Section
FY 2014 through FY 2018

WVPSC Site ID	Company and Site	2014		2015		2016		2017		2018	
		Issued	Total Fines	Issued	Fine	Issued	Fine	Issued	Fine	Issued	Fine
S00501796	ALEX ENERGY, INC. NORTH SURFACE NO. 1	2	\$ 4,927	1	\$ 343	4	\$ 550	2	\$ 1,211	1	\$ 2,296
S00301391A	ALEX ENERGY, INC. SOUTH SURFACE NO 1 MINE	8	\$ 1,648	0	\$ -	2	\$ 694	0	\$ -	0	\$ -
S00301299A	ALEX ENERGY, INC. D/B/A EDWIGHT MINING COMPANY EDWIGHT MINING COMPANY	0	\$ -	0	\$ -	1	\$ 166	0	\$ -	0	\$ -
L00000822	ARGUS ENERGY, LLC IAH CREEK PREP PLANT	6	\$ 5,927	0	\$ -	0	\$ -	0	\$ -	0	\$ -
U00301908	ATLANTIC DEVELOPMENT & CAPITAL, LLC MAPLE EAGLE NO. 1	1	\$ 357	0	\$ -	0	\$ -	0	\$ -	0	\$ -
L00000746	BANDMILL COAL COMPANY PREP PLANT-RUM CREEK	0	\$ -	1	\$ 182	0	\$ -	0	\$ -	0	\$ -
PSCBIZACK2	BIZZACK CONSTRUCTION, LLC BIZZACK CONSTRUCTION, LLC - LOGAN COUNTY	0	\$ -	2	\$ -	1	\$ 62	0	\$ -	0	\$ -
PSCBIZZACK	BIZZACK CONSTRUCTION, LLC BIZZACK CONSTRUCTION, LLC/ COALFIELDS EXPRESSWAY	1	\$ 369	7	\$ 7,167	0	\$ -	0	\$ -	1	\$ 840
L00000796	BLACK CASTLE MINING HOMER III	0	\$ -	5	\$ 1,257	4	\$ 817	16	\$ 7,056	11	\$ 8,558
PSCCLEANPL	BLUESTONE INDUSTRIES KEYSTONE CLEANING PLANT	0	\$ -	0	\$ -	0	\$ -	4	\$ 9,400	1	\$ 4,200
L00000750	BRC TRUCKING, LLC	0	\$ -	2	\$ 400	0	\$ -	0	\$ -	0	\$ -
PSCTAYROSE	BRC TRUCKING, LLC	2	\$ 342	13	\$ 32,323	0	\$ -	0	\$ -	0	\$ -
U00400101	BROOKS RUN MINING COMPANY, LLC CUCUMBER MINE	1	\$ 854	1	\$ 141	0	\$ -	0	\$ -	0	\$ -
U00000620F	BROOKS RUN MINING COMPANY, LLC MINE 4 DEEP MINE	0	\$ -	5	\$ 1,609	1	\$ 241	0	\$ -	0	\$ -
U00400996	BROOKS RUN MINING COMPANY, LLC STILL RUN NO. 3	4	\$ 4,452	1	\$ 1,977	0	\$ -	0	\$ -	0	\$ -
U00200609	BROOKS RUN MINING COMPANY, LLC SUMTER DEEP MINE	0	\$ -	2	\$ 677	6	\$ 2,617	0	\$ -	0	\$ -
U00401289	BROOKS RUN MINING COMPANY, LLC WYOMING #2 MINE	2	\$ 3,199	1	\$ 297	1	\$ 321	0	\$ -	1	\$ 137
PSCERBACON	BROOKS RUN MINING COMPANY, LLC BROOKS RUN ERBACON PREPARATION PLANT	0	\$ -	2	\$ 1,468	0	\$ -	0	\$ -	0	\$ -
S00501901	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING GRAPEVINE	6	\$ 3,617	7	\$ 2,130	3	\$ 815	10	\$ 6,207	18	\$ 6,694
S00501404A	CAM MINING, LLC D/B/A CENTRAL APPALACHIAN MINING REMINING NO. 3	8	\$ 5,616	10	\$ 10,477	0	\$ -	8	\$ 6,115	18	\$ 10,015
S00302011	CARETTA MINERALS, LLC RED ASH HIGHWALL MINE #1	1	\$ 689	4	\$ 2,583	13	\$ 38,351	0	\$ -	0	\$ -
U00021483E	CASE TRUCKING, LLC DALTON BRANCH REFUSE IMPOUNDMENT	4	\$ 36,540	0	\$ -	0	\$ -	0	\$ -	0	\$ -
PSCDALTONS	CASE TRUCKING, LLC DALTON BRANCH STRIP MINE	3	\$ 2,086	0	\$ -	0	\$ -	0	\$ -	0	\$ -
O00500391	CCI CYRUS RIVER TERMINAL, LLC CYRUS RIVER DOCK	0	\$ -	2	\$ 2,300	0	\$ -	0	\$ -	0	\$ -
L00000941	CHESTNUT LAND HOLDINGS, LLC BISHOP PREP PLANT	0	\$ -	1	\$ 2,500	0	\$ -	1	\$ 2,400	0	\$ -
L00000828	CLIFFS NORTH AMERICAN COAL, LLC INNACLE PREPARATION PLANT	0	\$ -	2	\$ 1,260	0	\$ -	0	\$ -	0	\$ -
S30400500D	CLINE AND SONS STONE AND GRAVEL, INC. PRASURE CREEK #7 (CLINE AND SONS STONE AND GRAVEL)	0	\$ -	0	\$ -	0	\$ -	2	\$ 735	2	\$ 672
S00500812	COAL RIVER ENERGY, LLC MINE #9	0	\$ -	8	\$ 3,337	0	\$ -	0	\$ -	0	\$ -
S00500402	CONSOL OF KENTUCKY, INC. TWIN BRANCH SURFACE MINE (MT-101)	0	\$ -	3	\$ 615	1	\$ 103	0	\$ -	0	\$ -
S20501702	COVINGTON COAL COMPANY, LLC BULL CREEK SURFACE MINE	0	\$ -	4	\$ 849	0	\$ -	0	\$ -	0	\$ -
PSCAMBUSH3	DDS LEASING, INC. AMBUSH 3	1	\$ 330	0	\$ -	0	\$ -	1	\$ 320	0	\$ -
U00400604	DDS LEASING, INC. HARMON BRANCH NO. 2	2	\$ 433	0	\$ -	0	\$ -	2	\$ 385	0	\$ -
L00000779	DELBARTON MINING COMPANY DELBARTON PLANT	0	\$ -	1	\$ 252	0	\$ -	1	\$ 168	1	\$ 160
S00301300	DEVELOPMENT SERVICES, INC. QUINCY MFG HOME PARK	2	\$ 464	0	\$ -	0	\$ -	0	\$ -	0	\$ -
S00402096	DYNAMIC ENERGY, INC. COAL MTN. JOB 30	0	\$ -	1	\$ 2,200	7	\$ 54,702	1	\$ 1,200	0	\$ -
S00508187	EAGLE CREEK MINING, LLC EAGLE CREEK NO. 5 MINE	1	\$ 392	2	\$ 857	0	\$ -	0	\$ -	0	\$ -
D00008482A	EASTERN ASSOCIATED COAL CORP. GATEWAY EAGLE MINE	2	\$ 472	5	\$ 1,255	1	\$ 249	0	\$ -	0	\$ -
L00000081	EASTERN ASSOCIATED COAL CORP. WELLS PREP PLANT	0	\$ -	2	\$ 584	1	\$ 264	0	\$ -	0	\$ -
S0050786	ELK RUN COAL COMPANY, INC. BLACK CASTLE NO. 4	5	\$ 5,241	8	\$ 2,990	6	\$ 2,955	11	\$ 28,392	18	\$ 37,531

Notice of Violations issued by WVPSC CRTS Section
FY 2014 through FY 2018

WVPSC Site ID	Company and Site	2014		2015		2016		2017		2018	
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L00000083	ELK RUN COAL COMPANY, INC. CHESS COAL PROC. PL.	0	\$ -	5	\$ 4,226	0	\$ -	0	\$ -	0	\$ -
S00301492	ELK RUN COAL COMPANY, INC. EMPIRE SURFACE MINE	0	\$ -	1	\$ 321	1	\$ 261	0	\$ -	0	\$ -
S00302195	ELK RUN COAL COMPANY, INC. REPUBLIC ENERGY	1	\$ 320	1	\$ 245	1	\$ 804	0	\$ -	2	\$ 3,476
L00000770	EMERALD PROCESSING, LIMITED LIABILITY COMPANY SOUTH HOLLOW PLANT	0	\$ -	1	\$ 500	0	\$ -	0	\$ -	0	\$ -
S00500701B	ERP ENVIRONMENTAL FUND, INC. APOGEE COAL	0	\$ -	0	\$ -	4	\$ 4,409	0	\$ -	0	\$ -
S20502799A	ERP ENVIRONMENTAL FUND, INC. HILL FORK	0	\$ -	0	\$ -	0	\$ -	1	\$ 325	0	\$ -
U00301906A	ERP ENVIRONMENTAL FUND, INC. MAPLE EAGLE NO. 1	0	\$ -	0	\$ -	0	\$ -	2	\$ 548	1	\$ 202
U00500507A	FRANK CLEVENGER	1	\$ -	0	\$ -	0	\$ -	0	\$ -	0	\$ -
PSCGERONI3	GERONIMO COAL, INC. ARETTA #3	4	\$ 3,841	2	\$ 1,016	0	\$ -	2	\$ 791	12	\$ 3,934
S0401711A	GME MINING & RECLAMATION, INC. ATWELL BRANCH SURFACE	0	\$ -	0	\$ -	0	\$ -	2	\$ 1,805	0	\$ -
L00000649	GOALS COAL COMPANY GOALS PREP PLANT	0	\$ -	1	\$ 216	1	\$ 418	0	\$ -	0	\$ -
U00014882C	GREEN VALLEY COAL COMPANY GRASSY CREEK NO. 1	1	\$ 256	0	\$ -	0	\$ -	0	\$ -	0	\$ -
U00301407	GREEN VALLEY COAL COMPANY HOMINY CREEK MINE	1	\$ 313	0	\$ -	0	\$ -	0	\$ -	0	\$ -
PSC009883	GREENBRIER MINERALS, LLC NORTH FORK STOCKPILE	0	\$ -	0	\$ -	0	\$ -	0	\$ -	1	\$ 153
S00503395C	GREENBRIER MINERALS, LLC HONEY FORK SURFACE MINE	0	\$ -	1	\$ -	0	\$ -	0	\$ -	1	\$ 476
O00300605	GREENBRIER SMOKELESS COAL MINING, LLC GREENBRIER LOAD-OUT NO. 1	0	\$ -	1	\$ 459	0	\$ -	0	\$ -	1	\$ 500
PSCFANCOLO	GUYANDOTTE MINING, LLC FANCO LOADOUT	0	\$ -	0	\$ -	0	\$ -	1	\$ 166	1	\$ 1,200
L000000965	GUYANDOTTE MINING, LLC FANCO PLANT	0	\$ -	0	\$ -	0	\$ -	2	\$ 3,800	0	\$ -
L00000629	HAMPDEN COAL COMPANY, INC. NO. 3 LOADOUT	0	\$ -	0	\$ -	0	\$ -	0	\$ -	1	\$ 1,200
U20506489D	HAMPDEN COAL, LLC MINE #2	0	\$ -	0	\$ -	4	\$ 1,238	0	\$ -	0	\$ -
U00503596A	HAMPDEN COAL, LLC MUDDY BRIDGE MINE	0	\$ -	0	\$ -	0	\$ -	11	\$ 5,626	21	\$ 17,673
S00501110	HAMPDEN COAL, LLC POUND MILL SURFACE	0	\$ -	0	\$ -	0	\$ -	3	\$ 2,846	0	\$ -
U20501907	HAMPDEN COAL, LLC WASHINGTON MINE	0	\$ -	0	\$ -	5	\$ 1,787	8	\$ 3,978	22	\$ 20,522
S0050396A	HIGHLAND MINING COMPANY HIGHLAND MINING	0	\$ -	0	\$ -	0	\$ -	0	\$ -	1	\$ 500
C00008368	HOLY SMOKE COAL, LLC KELLY HOLLOW	0	\$ -	0	\$ -	0	\$ -	0	\$ -	9	\$ 15,682
S00300796A	HORIZON NATURAL RESOURCES FOUR MILE FORK	1	\$ 125	0	\$ -	0	\$ -	0	\$ -	0	\$ -
S00302005	JMAC LEASING, INC. BRIAR MOUNTAIN SURFACE #1	2	\$ 1,857	5	\$ 2,453	0	\$ -	0	\$ -	0	\$ -
S00500900	JUPITER HOLDINGS, LLC CALLISTO SURFACE MINE (THUNDERHILL)	2	\$ 492	2	\$ 1,279	0	\$ -	0	\$ -	0	\$ -
L00000966	KANAWHA EAGLE MINING, LLC SOUTH HOLLOW PLANT	0	\$ -	0	\$ -	0	\$ -	1	\$ 165	0	\$ -
S00300998B	KENTUCKY FUEL CORPORATION TAM'S NO. 1 SURFACE MINE	4	\$ 3,915	1	\$ 104	1	\$ 264	4	\$ 12,356	1	\$ 1,200
S00501300B	KENTUCKY FUEL CORPORATION WV3	1	\$ 814	0	\$ -	1	\$ 5,506	3	\$ 1,115	0	\$ -
L000000676	KEPLER PROCESSING PLANT BOCAHONTAS NO. 51 PREPARTION PLANT	0	\$ -	0	\$ -	0	\$ -	0	\$ -	1	\$ 320
S20501501C	LEXINGTON COAL COMPANY, LLC WHITE FLAME SURFACE MINE	0	\$ -	0	\$ -	0	\$ -	0	\$ -	3	\$ 815
S20304191B	MAPLE COAL COMPANY SYCAMORE SURFACE	1	\$ 236	3	\$ 710	0	\$ -	0	\$ -	0	\$ -
L0000646	MARFORK COAL COMPANY MARFORK PROCESSING	0	\$ -	0	\$ -	1	\$ 105	1	\$ 100	1	\$ 169
L00000407	MATE CREEK ENERGY, LLC MATE CREEK LOAD-OUT	1	\$ 140	0	\$ -	0	\$ -	0	\$ -	0	\$ -
L000000919	MECHEL BLUESTONE, INC. UFAC MINING COMPANY, INC. K2 PREP PLANT	0	\$ -	1	\$ 800	0	\$ -	6	\$ 16,200	6	\$ 48,300
S00300812	MET RESOURCES, LLC GEMINI	0	\$ -	0	\$ -	0	\$ -	3	\$ 908	3	\$ 856
S00400807	MET RESOURCES, LLC McCOMAS	0	\$ -	1	\$ 218	0	\$ -	1	\$ 300	0	\$ -

Notice of Violations issued by WVPSC CRTS Section
FY 2014 through FY 2018

WVPSC Site ID	Company and Site	2014		2015		2016		2017		2018	
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S00402309A	MET RESOURCES, LLC MUNCHEONCAMP SURFACE MINE	0	\$ -	0	\$ -	0	\$ -	0	\$ -	2	\$ 803
S00400709	MID-VOL COAL SALES, INC. DRY BRANCH SURFACE MINE	0	\$ -	0	\$ -	5	\$ 4,082	6	\$ 3,151	7	\$ 14,592
S00401096A	MID-VOL COAL SALES, INC. ECKMAN STRIP	4	\$ 2,195	3	\$ 601	3	\$ 5,745	1	\$ 160	3	\$ 613
L00000743	MID-VOL COAL SALES, INC. ROAD FORK LOADOUT	0	\$ -	0	\$ -	1	\$ 400	0	\$ -	1	\$ 3,544
S0400811A	MID-VOL COAL SALES, INC. TEA BRANCH SURFACE MINE	0	\$ -	0	\$ -	1	\$ 1,413	0	\$ -	0	\$ -
C00004447	MINING REPAIR SPECIALISTS, INC. HOLY SMOKE COAL	1	\$ 339	0	\$ -	1	\$ 328	0	\$ -	0	\$ -
L200000790	ORCHARD COAL COMPANY ORCHARD LOAD OUT	0	\$ -	0	\$ -	0	\$ -	1	\$ 500	4	\$ 40,200
L00000968	PANTHER CREEK MINING, LLC COAL CLEAN	0	\$ -	0	\$ -	0	\$ -	0	\$ -	5	\$ 1,349
L00000969	PANTHER CREEK MINING, LLC TOM'S FORK LOADOUT (CABIN CREEK)	0	\$ -	0	\$ -	0	\$ -	1	\$ 300	0	\$ -
L00000713	PANTHER, LLC PANTHER COAL CLEAN PLANT	1	\$ 864	0	\$ -	0	\$ -	0	\$ -	0	\$ -
PSCPATTEXC	PATTERSON CONTRACTING, INC. PATTERSON QUARRY & MILL	0	\$ -	0	\$ -	0	\$ -	0	\$ -	1	\$ 201
C00007840	PERIAMA HANDLING, LLC ALLOY DOCK	1	\$ 200	0	\$ -	0	\$ -	0	\$ -	0	\$ -
L00000916	POCAHONTAS COAL COMPANY, LLC AFFINITY PREPARATION PLANT	0	\$ -	0	\$ -	0	\$ -	1	\$ 1,941	0	\$ -
S00302012	POCAHONTAS COAL COMPANY, LLC DEVIL'S BACKBONE	0	\$ -	0	\$ -	0	\$ -	0	\$ -	1	\$ 1,101
L00000860	POCAHONTAS COAL COMPANY, LLC EAST GULF PREPARATION PLANT	0	\$ -	0	\$ -	0	\$ -	1	\$ 223	0	\$ -
S20502708A	POWDERMILL PROCESSING, INC. STONE MINE #1	0	\$ -	0	\$ -	0	\$ -	0	\$ -	1	\$ 4,112
L00000719	POWER MOUNTAIN COAL COMPANY POWER MOUNTAIN PROC.	0	\$ -	1	\$ 131	0	\$ -	0	\$ -	0	\$ -
S00301400	PRITCHARD MINING COMPANY, INC. DRY BRANCH NO. 1	5	\$ 5,262	8	\$ 16,341	4	\$ 3,180	0	\$ -	0	\$ -
S00300796	PRITCHARD MINING COMPANY, INC. FOUR MILE SURFACE - RT 94	1	\$ 125	0	\$ -	0	\$ -	0	\$ -	0	\$ -
U00502596	RAMACO RESOURCES, LLC ELK CREEK	0	\$ -	0	\$ -	0	\$ -	9	\$ 4,143	7	\$ 5,432
S00500803	RAVEN CREST CONTRACTING, LLC BOONE NORTH NO. 2 SURFACE MINE	0	\$ -	3	\$ 727	1	\$ 207	1	\$ 2,014	4	\$ 3,226
R00501296	RED OAK INC. NO. 1	0	\$ -	0	\$ -	0	\$ -	3	\$ 496	0	\$ -
L00000986	RESERVE RESOURCE PARTNERS, INC. GAULEY EAGLE	0	\$ -	0	\$ -	0	\$ -	0	\$ -	6	\$ 7,470
L00000683	RIVER POINT, LLC RIVER POINT	1	\$ 900	0	\$ -	0	\$ -	0	\$ -	0	\$ -
U00402199	RIVERSIDE ENERGY COMPANY, LLC BECKLEY CRYSTAL	5	\$ 3,389	1	\$ 386	0	\$ -	0	\$ -	0	\$ -
S00502708A	ROADWAY UNLIMITED, LLC POWDERMILL PROCESSING	0	\$ -	0	\$ -	1	\$ 101	0	\$ -	0	\$ -
C00500807	ROADWAY UNLIMITED, LLC POWDERMILL PROCESSING, INC.	0	\$ -	0	\$ -	2	\$ 534	0	\$ -	0	\$ -
U00506489D	ROCKHOUSE CREEK DEVELOPMENT, LLC NO. 2 MINE	4	\$ 2,027	9	\$ 5,962	1	\$ 217	0	\$ -	0	\$ -
U20301710B	ROCKWELL MINING, LLC EAGLE 3	0	\$ -	0	\$ -	0	\$ -	8	\$ 1,891	2	\$ 659
D20008482C	ROCKWELL MINING, LLC GATEWAY EAGLE MINE	0	\$ -	0	\$ -	0	\$ -	7	\$ 7,533	0	\$ -
S00400508A	ROCKWELL MINING, LLC BLANCY SURFACE MINE NO. 1	0	\$ -	0	\$ -	0	\$ -	5	\$ 6,063	13	\$ 21,707
L00000962	ROCKWELL MINING, LLC ROCKCLICK PROCESSING FACILITY	0	\$ -	0	\$ -	1	\$ 1,802	0	\$ -	0	\$ -
S00400209	ROLLING S AUGERING, LLC SURFACE MINE #1	3	\$ 1,732	0	\$ -	0	\$ -	0	\$ -	0	\$ -
U00400410	S & M ENERGY RESOURCES, LLC S & M MINE NO. 1	1	\$ 152	0	\$ -	0	\$ -	0	\$ -	0	\$ -
U00401107	SELWYN COAL CORP. MINE #1	1	\$ 139	0	\$ -	0	\$ -	0	\$ -	0	\$ -
U20301906A	SEMINOLE WEST VIRGINIA MINING COMPLEX, LLC MAPLE EAGLE	0	\$ -	0	\$ -	0	\$ -	0	\$ -	2	\$ 210
S40304191C	SEMINOLE WEST VIRGINIA MINING COMPLEX, LLC SYCAMORE SURFACE	0	\$ -	0	\$ -	0	\$ -	0	\$ -	1	\$ 411
L20000806	SIATA, LLC VENTURA PREP PLANT	1	\$ 5,000	0	\$ -	0	\$ -	0	\$ -	0	\$ -
L00000799	SNAP CREEK MINING INC. SNAP CREEK LOADOUT	0	\$ -	1	\$ 1,149	0	\$ -	0	\$ -	0	\$ -

Notice of Violations issued by WVPSC CRTS Section
FY 2014 through FY 2018

WVPSC Site ID	Company and Site	2014		2015		2016		2017		2018	
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S00300511	SOUTH FORK COAL COMPANY, LLC BLUE KNOB SURFACE MINE	13	\$ 26,365	8	\$ 6,102	1	\$ 761	0	\$ -	0	\$ -
L00000938	SOUTH FORK COAL COMPANY, LLC CLEARCO PREP PLANT & LOADOUT	1	\$ 1,000	0	\$ -	0	\$ -	0	\$ -	0	\$ -
S00303393B	SOUTH FORK COAL COMPANY, LLC MOST FLAT SURFACE MINE	1	\$ 1,480	0	\$ -	12	\$ 5,512	0	\$ -	0	\$ -
U20500705A	SOUTHEASTERN LAND, LLC ALMA NO. 1 DEEP MINE	0	\$ -	0	\$ -	0	\$ -	3	\$ 943	12	\$ 13,951
S20506291C	SOUTHEASTERN LAND, LLC MINWAY NO. 1 SURFACE MINE	0	\$ -	0	\$ -	0	\$ -	2	\$ 975	2	\$ 1,190
S00506291	SOUTHERN WEST VIRGINIA RESOURCES, LLC BRIAD SURFACE MINE	0	\$ -	0	\$ -	1	\$ 117	0	\$ -	0	\$ -
L00000932	SPARTAN MINING COMPANY, INC. BINEVILLE PROCESSING	1	\$ 550	0	\$ -	0	\$ -	0	\$ -	0	\$ -
S00302210	SPRING CREEK ENERGY COMPANY, LLC ROCK CAMP SURFACE NO. 1	3	\$ 2,574	0	\$ -	0	\$ -	0	\$ -	0	\$ -
PSCSTIRRAT	STIRRAT COAL COMPANY, INC. STIRRAT PLANT	3	\$ 881	8	\$ 4,036	0	\$ -	0	\$ -	0	\$ -
S00400507A	STOLLINGS TRUCKING COMPANY, INC. GARLAND SURFACE MINE	3	\$ 2,597	0	\$ -	0	\$ -	0	\$ -	0	\$ -
O00401796	SYNERGY COAL, LLC PIONEER LOADOUT FACILITY	0	\$ -	0	\$ -	0	\$ -	0	\$ -	2	\$ 712
C00007024	TODD CASE TRUCKING, INC. MADISON-DAVY BRANCH JOB	0	\$ -	8	\$ 7,530	0	\$ -	0	\$ -	0	\$ -
PSC2SPRING	TODD CASE TRUCKING, INC. SPRING BRANCH DEEP MINE	0	\$ -	0	\$ -	0	\$ -	0	\$ -	3	\$ 1,030
PSCFORKNO2	TYLER MORGAN, LLC FOUR MILE FORK # 2	3	\$ 1,502	6	\$ 2,839	4	\$ 1,461	6	\$ 3,966	4	\$ 1,739
S00302013	WARRIOR ENERGY RESOURCES, LLC SEWELL VALLEY #1	0	\$ -	0	\$ -	0	\$ -	0	\$ -	2	\$ 887
S00301114	WARRIOR ENERGY RESOURCES, LLC SEWELL VALLEY #2	0	\$ -	0	\$ -	0	\$ -	0	\$ -	1	\$ 925
S20400500	WEST FORK COAL, LLC F7	2	\$ 1,929	12	\$ 8,196	2	\$ 326	0	\$ -	0	\$ -
L00000954	WEST VIRGINIA COAL RECLAMATION COMPANY, LLC BOTTOM CREEK RECLAMATION PROJECT	0	\$ -	0	\$ -	0	\$ -	0	\$ -	1	\$ 1,600
S00502097	WHITE FLAME ENERGY INC. WHITE FLAME NO. 9	0	\$ -	0	\$ -	0	\$ -	1	\$ 1,590	2	\$ 877
U00300909	WWMV, LLC DAYMUS MINE	8	\$ 5,572	0	\$ -	0	\$ -	0	\$ -	0	\$ -
L00000811	XMV, INC. NO. 8 LOADOUT	0	\$ -	2	\$ 4,108	1	\$ 3,198	0	\$ -	0	\$ -
PSCVAPOINT	XMV, INC. VIRGINIA POINT	0	\$ -	1	\$ 168	3	\$ 952	0	\$ -	1	\$ 923
U00402589	XMV, INC. XMV #39	0	\$ -	0	\$ -	3	\$ 1,090	9	\$ 7,923	21	\$ 21,410
	TOTAL	149	\$ 157,039	200	\$ 152,851	119	\$ 149,126	175	\$ 158,430	271	\$ 339,158